RECEIVED

Form 3160-5 (February 2005)

UNITED STATES DEDARTMENT OF THE DITERIOR

EODM ADDDOVED

TORW ALL ROVED
OMB No. 1004-0137
Expires: March 31, 2007

		REAU OF LAND MANAGEMENT Farmington Field Office		Expires: March 31, 2007	
	5. Lease Serial No.				
SUNDRY	NMNM 109399				
Do not use this	6. If Indian, Allottee	or Tribe Name			
abandoned well	. Use Form 3160)-3 (APD) for such p	roposals.		
SUE	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well					
Oil Well	8. Well Name and No. WARNER-CALDWELL 1A				
2. Name of Operator	9. API Well No.				
WPX Energy Production, LL	30-045-35505				
3a. Address	11.07.440			10. Field and Pool o	r Exploratory Area
PO Box 640 Aztec, NM 87410 505-333-1816 Nageezi Gallup 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State					
SHL: 348'FNL & 331'FEL SEC	11. Country or Parish, State San Juan, NM				
12. CHECK	THE APPROPRIATE	BOX(ES) TO INDICATE NA	ATURE OF NOTICE,	REPORT OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	\boxtimes	OtherNo Flare- For
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	bandon	FLARE EXTENSION
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Comp					
duration thereof. If the proj	osai is to deepen direct	ionally or recomplete horizon	itally, give subsurface l	ocations and measured	d and true vertical depths

of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Flaring was not necessary during the time of BLM flare approval (4/23/17) and NMOCD flare approval (4/23/17). Due to the frac activity on the W Lybrook 701H/702H.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	tle Permit Tech III	OIL CONS. DIV DIST. 3				
	ate 4/27/17	MAY 0 3 2017				
HIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	•				

