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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 24 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No. **NO-G-1401-1878**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
3a. Address PO Box 640    Aztec, NM 87410		8. Well Name and No. <b>W Lybrook Unit 714H</b>
3b. Phone No. (include area code) 505-333-1816		9. API Well No. <b>30-045-35802</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2036' FNL & 2492' FEL, Sec 13, T23N, R9W BHL: 2302' FSL & 1829' FWL, Sec 11 T23N, R9W		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

OIL CONS. DIV DIST. 3  
MAY 05 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**NOTE: MO-TE SET SURFACE**

4/14/17 - MIRU

Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Surface casing 2000 for 30 min. Low 250 psi for 5 Min: 20# Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve, Hydrill, all tested good and recorded on chart

4/15/17-Drilling ahead 8-3/4" Intermediate Hole.

4/16/17-ID 8-3/4" intermediate hole @ 5,477' (4,790' TVD').

Ran Intermediate Casing 7", 5 jts of 26# on Btm, 120 jts of 23# CP-80, and 1 pup of 23# CP-8 LT&C set @ 5,464' FC @ 5,417'

Press test pumps and lines 5000 PSI, Cement 7" Intermediate casing as follows. Start 30 bbls Chem wash @ 8.3 ppg, 10 bbls fresh water @ 8.3 ppg, start Lead Cmt, 120 bbls/345 sx Halcem mixed @ 12.3 ppg, YD-1.95, Water 10.36 gal/sk, Tail in w/ 116 bbls/500 sx Varicem mixed @ 13.5 ppg, YD-1.3, water 5.81 gal/sack, Drop top wiper plug and displace w/ 215 bbls Fresh water, @ 2.5 bpm bump plug 23:30 4/16/2017 t/ 3013 Psi, Press prior 2050 Psi, after 5 min check floats (held ok) Circ 55 bbls good cement to surface, Wash up Halliburton and 2" cement lines, Rig down

HES. Volumes were figured w/70% xcess above True Hole. Lead cmt,

**NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry.** ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 04/24/17

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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