

RECEIVED

Form 3160-5
(August 2007)

MAY 03 2017

Farmington Field Office
Bureau of Land ManagementUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit M (SWSW), 1150' FSL & 1150' FWL, Sec. 19, T29N, R5W

5. Lease Serial No.

Sf-078282

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit 51

9. API Well No.

30-039-20296

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/18/2017 - Contacted AG/BLM & Brandon Powell/OCD. Based on 2009 CBL request permission to spot inside only plug for FTC, KT & Ojo. Rec'd verbal OK.

4/19/2017 - Contacted AG/BLM & Brandon Powell/OCD. Cut @ 1620' attempted to pull csg, not successful. Propose pumping plug, go in & spot plug 1670'-1520' w/150' of that inside 4 1/2" csg & then 100' outside above cut. Rec'd verbal OK.

4/20/2017 - Contacted AG/BLM & Brandon Powell/OCD. Perf'd @ 1482', tried to get a rate, pressured up to 900#, bled down to 600# in 2 mins. Levels out @ 300#. Request permission to spot inside only plug @ 1532'-1382'. Rec'd verbal OK.

The subject well was P&A'd on 4/27/2017 per the notifications above and the attached report.

OIL CONS. DIV DIST. 3

ACCEPTED FOR RECORD

MAY 18 2017

MAY 15 2017

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title

Regulatory Technician

Signature

Date

5/3/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

3



JOB LOG # 1

CT TICKET NUMBER	TICKET DATE
	04/21/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	

CUSTOMER NAME	DISTRICT
Conoco Phillips	South
CUSTOMER ADDRESS	LEASE NAME
	San Juan 29-7 Unit 57
CITY, STATE, ZIP CODE	SEC / TWP / RNG
Farmington New Mexico 87402	S 11 - T 29n - R 7w
PHONE NUMBER	
505-787-0731	

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
1000								On Location Safety meeting Rig up. 2 3/8 tubing & 5 1/2 14# casing. Pump down tubing & circulate hole with 85bbls water. Trip out of hole with tubing. Load casing & pressure test it to 800psi. Casing held. Hold 420psi on casing while Basin logs well.
1630								Leave location for the week end
4/24/17								On Location Safety meeting Rig up.
0700								Basin perforate at 3325. Pump down 5 1/2 casing we have good circulation between 5 1/2 & 7 5/8 casing. Trip in hole & set 5 1/2 retainer at 3275. Mix & pump 71sk = 14.9bbl cmt. Mix at 15.6 yield 1.18 displace 5.2bbls sting out of retainer & displace 6.2bbls water leaves 7.4bbls cement on top of retainer. #1 Plug from 3325 up to 2974 Inside & Outside of 5 1/2 csg.
5/25/17								On Location Safety meeting Rig up.
0700								Basin Jet cut 5 1/2 casing at 2890ft. Could not pull casing free. Pump down casing to try & get injection rate but can not pump into. Trip in hole with tubing to 2946. Mix & pump 30sk = 6.3 bbls cement mix at 15.6 yield 1.18. displace with 10.3 bbls water. Will tag plug in 4 hours. #2 Plug from 2946 up to 2660 Basin perforate at 2380. Pump down 5 1/2 csg we have good circulation out 7 5/8 csg. Trip in hole & set 5 1/2 cement retainer at 2330. Mix & pump 78sk = 16.4bbls cmt mix at 15.6ppg yield 1.18 Pump .8bbls water displacement stin out of retainer & pmp 6.8bbls water displacement.will tag inside plug in the morning. 45sk inside & 33sk Outside of 5 1/2 csg.
1730								Leave loc for the night
4/25/17								On Location Safety meeting Rig up.
0700								Tag plug at 1984ft. #3 Plug from 2380 up to 1984 Inside & out. Basin Jet cut 5 1/2 casing at 1050. Pull & lay down 1050ft 5 1/2 / 14# casing.

