

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**RECEIVED**  
**MAY 03 2017**  
Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**ConocoPhillips Company**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit P (SESE), 1300' FSL & 815' FEL, Sec. 20, T30N, R5W**

5. Lease Serial No.

**SF-078740**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

**San Juan 30-5 Unit**

8. Well Name and No.

**San Juan 30-5 Unit 223A**

9. API Well No.

**30-039-27813**

10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**4/12/2017 - Contacted AG/BLM & Brandon Powell/OCD. Ran CBL, clear top @ 250', less than 50' below shoe. Propose to come up to 240' & perf. Rec'vd verbal OK.**

The subject well was P&A'd on 4/17/2017 per the notification above and the attached report.

**ACCEPTED FOR RECORD**

**MAY 15 2017**

FARMINGTON FIELD OFFICE  
BY: *Madani*

**OIL CONS. DIV DIST. 3**

**MAY 18 2017**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Regulatory Technician**

Signature

*Dollie L. Busse*

Date

**5/3/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*2*

*clw*



# JOB LOG #1

CT TICKET NUMBER	TICKET DATE
	04/12/17
STATE - COUNTY	
Rio Arriba County New Mexico	
DEPARTMENT	
Cement	
CUSTOMER REP	
Craig Lingo	
JOB TYPE	
Plug To Abandon	
WELL TYPE	
1	

CUSTOMER NAME	Basic Supervisor
Conoco Phillips	Randy Snyder
CUSTOMER ADDRESS	DISTRICT
	South
CITY, STATE, ZIP CODE	LEASE NAME
Farmington New Mexico 87402	San Juan 30-5 Unit 223 A
PHONE NUMBER	SEC / TWP / RNG
505-787-0731	S 20 - T 30n - R 5w

TIME	RATE (BPM)	N2 RATE (SCF/MIN)	DEPTH FT	STRING WT.	Press.(PSI)		Cycles	DESCRIPTION / REMARKS
					Circulating	WHP		
0700								On Location Safety Meeting Rig up. 7in 20# casing & 2 7/8 Tbg 6.5# Trip out of hole with tubing. Pick up a 7in scraper & round trip it. Trip in with 7in cement retainer & set it at 3022. Pressure test tubing to 1,000 psi Tubing Held. Pressure test casing to 800 psi Casing held. Trip out with tubing. Load hole with water & hold 500 psi on it while Basin logs it . Pressure test Bradenhead 300psi. Bradenhead held.
1600								Leave Location for the night.
4/13/17								On Location Safety Meeting Rig up.
0730								Tubing at 3022 Mix & pump 122sks =25.6bbl cement mix at 15.6 yield 1.18 displace with 13.5bbl water. #1 Plug from 3022 up to 2389 Pull tbg up to 1403. Mix & pump 30sks = 6.3 bbls cement mix at 15.6 yield 1.18 displace with 7.1bbls water. #2 Plug from 1403 up to 1247 Basin perforate at 240 ft. Pump down casing we have good circulation out bradenhead. Trip tubing in to 282. Mix & pump 114sks = 24 bbl cement mix at 15.6 yield 1.18. after pumping 64sks = 13.5 bbls we have good cement out bradenhead. Shut bradenhead in & open casing valve. After pumping 50sks cmt = 10.5bbls we have good cmt out csg. Shut down.
1330								Leave Location for the night.
4/17/17								On Location Safety Meeting Rig up.
0700								High Desert cut off well head & weld on dry hole marker. Cement in casing is down 12ft Mix & pump 34 sks cement = 7bbls mix at 15.6 yield 1.18 fill up casings & cellar.
1200								P&A Job complete. Rig Down & leave location Plug# 3 Inside from 282 to surface Outside from 240 to surface.