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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

MAY 03 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078762

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NMNM78407E

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Rosa Unit 403

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-039-30901

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2265' FNL & 320' FEL SEC 14 31N 5W

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well is Plugged and Abandon on 4/25/17 per attached report.

4/21/17- Checked Well pressures: Tubing: 0psi, Casing: 330psi, BH 0psi. RU rig unit & equipment. RD horse head. TOOH, LD rod string. ND WH, NU BOP stack. Changeover to 2 7/8" rams. RU rig floor w/ 2 7/8" handling tools. Function test BOP- good. Tested BOP 1500psi for 10 min w/ no leak off-good test. TOOH, LD 2 7/8" of 102jts of tubing. Change over handling tools and rams to 2 3/8". TIH w/ 5 1/2" csg scraper to 3207'. TOOH, stand back tbg & scraper. SIW. SDFW.

4/22/17-4/23/17- Shut down for weekend.

4/24/17- Checked Well pressures: Tubing: N/A psi; Casing: 300psi, BH 0psi. TIH, w/ 5 1/2" CR & set @ 3150'. Tested tbg to 800# for 5min-Good, stung out of CR. Load w/ 38bbbls of H2O and circ., w/ 33bbbls. PSI tested csg to 650psi for 3mins-test failed. Sting in for rate. Rate failed leaking up liner top. Pumped 5bbbls of FW. Circ. Plug #1 Mix and pump 38sx(8bbbls) of Class B neat cmt (Fruitland & Kirtland Formation top) from 3200' - 3316' below retainer @ 3150'. Sting out. Spot 22sx(4.6bbbls) of Class B neat on top of retainer @ 3150' to 3000'. Displaced w/ 11.6bbbls of FW. WOC. PU to 2856'. Reverse & circ., w/ 17.5bbbls & .25bbbls of cmt to surface. TOOH, w/ stinger. TIH, w/ bull nose perforated cmt sub to 2840'. Continue to WOC. SIW. SDFN.

4/25/17- Checked Well pressures: Tubing: 0psi, Casing: 0psi, BH 0psi. TIH, tagged TOC @ 3035'. (cmt fell 35' past est. TOC). LD tbg to 2826' & TOOH. Load w/ 8bbbls of H2O. PSI tested 7" csg to 675psi for 15min-Good test. TOOH, w cmt sub. RU WL. Run CBL from 3000' to surface-Good cmt. TIH, w/ 2 3/8" tbg to 3022'. RU cementers. Decisions was made to add to Plug #1 that fell and combine Plug #2. Pumped 5bbbls of FW. Circ. Plug #2-Spot inside plug in 7". Mix and pump 18bbbls of slurry w/ 84sx(99.12cuft) of Class B neat cmt (Kirtland & Ojo Alamo Formation top) from 2584' - 3026', 442' plug. Displaced w/ 10bbbls of FW. TOOH, w/ tbg to 1420'. Pumped 5bbbls of FW. Circ. Plug #3-Spot inside plug in 7". Mix and pump 6.4bbbls of slurry w/ 31sx(38.58cuft) of Class B neat cmt (Nacimiento Formation top) from 1257' - 1420', 163' plug. Displaced w/ 5bbbls of FW. TOOH, w/ tbg to 415'. Pumped 5bbbls of FW. Circ. Plug #4-Spot inside plug in 7". Mix and pump 16bbbls of slurry w/ 78sx(92.04cuft) of Class B neat cmt (Nacimiento Formation top) from surface' - 415', 415' plug. Cmt to surface-Good. TOOH, w/ tbg to 415'. TOOH, & LD tbg. RD 2 3/8" handling tools. RD rig flow ND BOP stack. Cut off WH and tagged BH @ 24'. Surface plug #4-Top off - Mix and pump 2bbbls of slurry w/ 10sx(11.8cuft) of Class B neat cmt. Load csg & BH poly pipe. Install P&A cement. SDFN. Final report. Shut in well and WOC. RD & MOL.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 5/2/17

MAY 15 2017

FARMINGTON FIELD OFFICE

BY: [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCOB 2

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ROSA UNIT #403
FRUITLAND COAL
Final P&A

Location:

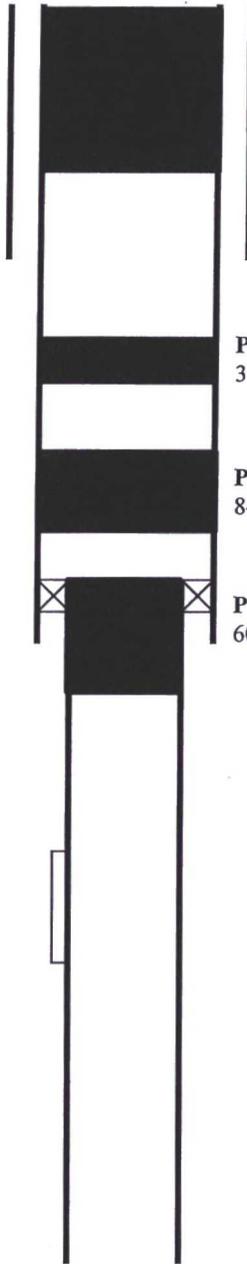
2265' FNL & 320' FEL
SE/4, NE/4 SEC 14(H), T31N, R5W
RIO ARRIBA, New Mexico
Elevation: 6501' GR

API # 30-039-30901

Top	Depth
Kirtland	2786'
Fruitland	3103'
Pictured Cliffs	3323'

TOL @ 3066'

Set CICR 3150'



Plug #4: 415' - Surface
78sxs, class B neat cement

Plug #3: 1420' - 1257'
31sxs, class B neat cement

Plug #2: 3026' - 2584'
84sxs, class B neat cement

Plug #1: 3200' - 3016', 3150' - 3000'
60sxs, class B neat cement

PBTD @ 3417'
TD @ 3420'

Hole Size	Casing	Cement	Top of Cmt
12-1/4"	9-5/8", 36#	125sx	Surface
8-3/4"	7", 23#	365 sx	Surface
9-1/2"	5-1/2", 17#	NONE	