

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-081085

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Fifield 2

9. API Well No.

30-045-08688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit I (NESE), 1650' FSL & 1090' FEL, Sec. 5, T29N, R11W

11. Country or Parish, State

San Juan, New Mexico

10. Field and Pool or Exploratory Area
Aztec Pictured Cliffs

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/6/2017 - Notified Jack Savage/BLM (Mike Gilbreath/BLM onsite) & Brandon Powell/OCD re Plug 2. Perf'd @ 810', attempted to establish circ @ 600#; bled down in minutes. Start plug @ 860'-710' w/8sx, reverse out, WOC & tag. No BH pressure. Propose perfring @ 770' and try to establish circ, then spot inside plug. Rec'vd verbal OK.

The subject well was P&A'd on 4/10/2017 per the notification above and the attached report.

ACCEPTED FOR RECORD

MAY 15 2017

FARMINGTON FIELD OFFICE

BY: *[Signature]*

OIL CONS. DIV DIST. 3

MAY 18 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Regulatory Technician**

Signature

[Signature: Dollie L. Busse]

Date

5/3/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

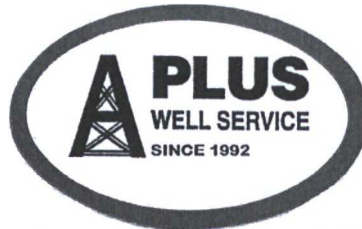
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDFV

**Burlington Resources**

P.O. Box 2200
Bartlesville, OK 74005

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Fifield 2
API:30-045-08688

Well Plugging Report**Cement Summary**

Plug #1 - (PC,Ft) mix and pump 20 sxs(23.6 cf 15.6 PPG) Class B cement inside casing from 1929' to 1445' TOC.(BT #221)

Plug #2 - (Perfs at 810') Spot 12 sxs (14.16 cf 15.8 PPG) Class B cement from 975' to 685' TOC (reversed TOC @ 775')(BT #221)

Plug #2A - (Kt/Ojo Alamo) with CR at 720' mix and pump 78 sxs (92.04 cf 15.8 PPG) Class B cement from 770' to 550'; squeeze 69 sxs outside casing and leave 9 sxs inside casing.(BT #221)

Plug #3 - (Surface) mix and pump 96 sxs (113.28 cf 15.6 PPG) Class B cement from 183 to 0'; circulate good cement returns out B.H. valve. (BT #221)

P&A Marker - Mix and pump 40 sxs Class B cement to top off BH and install P&A marker. (BT #221)

Work Detail

PUX	Activity
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04/05/2017

- | | |
|---|---|
| P | Road rig and equipment to location. |
| P | Spot in rig and equipment. |
| P | Rig up daylight pulling unit. Perform Start Well/LOTO. Check well PSI: Tbg 53 PSI, Csg 55 PSI, Intermediate Csg 0 PSI, B.H. 0 PSI. RU relief line and blow down well. ND W.H. NU WSI 8 5/8" companion flange. NU BOP. RU work floor & tbg equipment. SIW. |
| P | Secure loc. Debrief. SDFD. |
| P | Travel to yard. |

04/06/2017

- | | |
|---|--|
| P | Travel to loc. |
| P | HSM on JSA. Service & start equipment. |
| P | Check well PSI: Tbg 54 PSI, Csg 54 PSI, Intermediate Csg 0 PSI, B.H. 0 PSI. RU relief blow down well. Perform BOP function test. Load up job and travel to location. |
| P | X-O 1 1/2" tbg equipment. Tally and TOO H with 1.900" IJ tbg, 60 jnts, F Nipple, 1 jnt, Saw tooth; total tbg tally 1988'. |
| | RU WL and have safety meeting. |
| | RIH W/2.75" GR to 1950'. |
| | RIH W/3 1/2" CIBP and set at 1929'. |
| P | PU 2.75" GR and round trip to 1950'. PU 3.5" W.L. CIBP and RIH; set @ 1929'. |
| P | TIH open ended w/ 60 jnts 4' in on jnt #60; LD 1 jnt and PU 4' sub. Pump and establish circulation w/ 16 BBL, pump total 20 BBL. PT csg to 800 PSI for 30 min. PT good. LD 4' sub, 1 jnt, TOO H w/ 58 jnts. Load casing with 2.5 BBL. RIH W/CBL and log from 1929'-0'. |

P Run CBL from 1929' to surface; found TOC @ surface.
P TIH to 1929'. Establish circulation w/ 1 BBL.
P Plug #1 (PC,Ft) mix and pump 20 sxs(23.6 cf 15.6 PPG) Class B cement inside casing from 1929' to 1445' TOC.
RIH W/2 1/8' Bi-wire 4SPF and perforate at 810'.
P TOH with tubing. Load csg w/ 2 BBL.
P Perforate 4 bi-wire squeeze holes @ 810'. Attempt to establish injection rate; leak off from 600 PSI to 0 PSI in 2 min.
X W.O.O. NMOCD request perforations @ 770' and attempt to establish rate. If no rate established then NMOCD & BLM ok inside plug.
X Perforate 4 bi-wire squeeze holes at 770'. Establish circulation w/ 25 BBL; circulate total 75 BBL. J. Morris received approval to go 50' below squeeze holes and spot plug across holes @ 810' then reverse TOC @ 775' and set CR @ 720'. Bull head Kt & Ojo Alamo plug.
RIH W/2 1/8" Bi-Wire 4SPF and perforate at 770'.
X TIH open ended w/ 24 jnts, PU 6 jnts EOT @ 975' pump & est circ. w/ 2 BBL.
X Plug #2 (Perforations at 810') Spot 12 sxs (14.16 cf 15.8 PPG) Class B cement from 975' to 685' TOC (reversed TOC @ 775')
X LD 6 jnts EOT @ 775' Reverse cement clean. TOH with tubing. Load csg w/ 2 BBL.
X PU 3.5" W.L. CR and RIH to 720'; set CR. Establish circulation out B.H. w/ 2 BBL.

RIH W/ 3 1/2" CR and set at 720'.
RD WL and travel back to yard.
X Plug #2A (Kt/Ojo Alamo) with CR at 720' mix and pump 78 sxs (92.04 cf 15.8 PPG) Class B cement from 770' to 550'; squeeze 69 sxs outside casing and leave 9 sxs inside casing.
P SIW. Secure location. Debrief. SDFD.
P Travel back to yard.
04/07/2017
P Travel to loc.
P HSM on JSA. Service start equip.
Load out job and travel to location.
P Open up well; no pressure. RU relief open. Perform BOP function test.
P TIH with tubing and tag TOC @ 542'. TOH and LD tubing.
RU WL and hold safety meeting.
RIH W/ 2 1/8" Bi-Wire 4SPF and perforate at 183'.
P Perforate 4 bi-wire squeeze holes at 183'. POOH. Establish circulation out BH w/ 1 BBL. Pump total 55 BBL clean up returns.
RD WL and travel back to yard.
P RD tubing equipment and work floor. ND BOP. NU W.H.
P P #3 (Surface) mix and pump 96 sxs (113.28 cf 15.6 PPG) Class B cement from 183 to 0'; circulate good cement returns out B.H. valve.
P SIW. Secure location. Debrief. SDFD.
P Travel back to yard.
04/10/2017
P Travel to location.
P HSM on JSA. Service and start equipment.
P Open up well; no pressures.
P Dig out. W.H. Perform Hot Work Permit. Air saw cut WH and found cement at surface in casing and annulus and down 4' in BH. Mix and pump 40 sxs Class B cement to top off BH and install P&A marker.
P RD rig and equipment. MOL.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions