RECEIVED
MAY 15 2017
Farmington Field Office
Bureau of Land Management

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No.: NMNM 12374
	6. If Indian, Allottee or Tribe Name: N/A
	7. If Unit of CA/Agreement, Name and/or No.: NMNM 132981A
	8. Well Name and No.: Nageezi Unit 324H
2. Name of Operator: Encana Oil & Gas (USA) Inc.	9. API Well No.: 30-045-35782
3a. Address: 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. *(include area code)*: (720) 876-3533
	10. Field and Pool or Exploratory Area: Nageezi Unit HZ (OIL)
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: SHL: 250' FNL and 2362' FEL Section 33, T24N, R9W; BHL: 1440' FNL and 550' FEL Section 3, T23N, R9W	11. Country or Parish, State: San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) is submitting this sundry to notify the BLM that the surface hole location was shifted 60'. Please note, the footprint of the pad will not change.

An updated C-102, Directional Drilling Plan, Drilling Plan and Wellbore Diagram are attached, which reflect these changes.

OIL CONS. DIV DIST. 3
MAY 22 2017

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: Katie Wegner — Title: Senior Regulatory Analyst

Signature: Katie Wegner — Date: 05/12/2017

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by: Sumada Swa — Title: Supv NRS — Date: 5/16/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office: FFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ADHERE TO PREVIOUS NMOCD CONDITIONS OF APPROVAL

NMOCD PV

OIL CONS. DIV DIST. 3

MAY 31 2017

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-35782	98080	Nageezi Unit; Mancos

[4] Property Code	[5] Property Name	[6] Well Number
315244	NAGEEZI UNIT	324H

[7] OGRID No.	[8] Operator Name	[9] Elevation
282327	ENCANA OIL & GAS (USA) INC.	6954.2'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	24N	9W		250'	NORTH	2362'	EAST	SAN JUAN

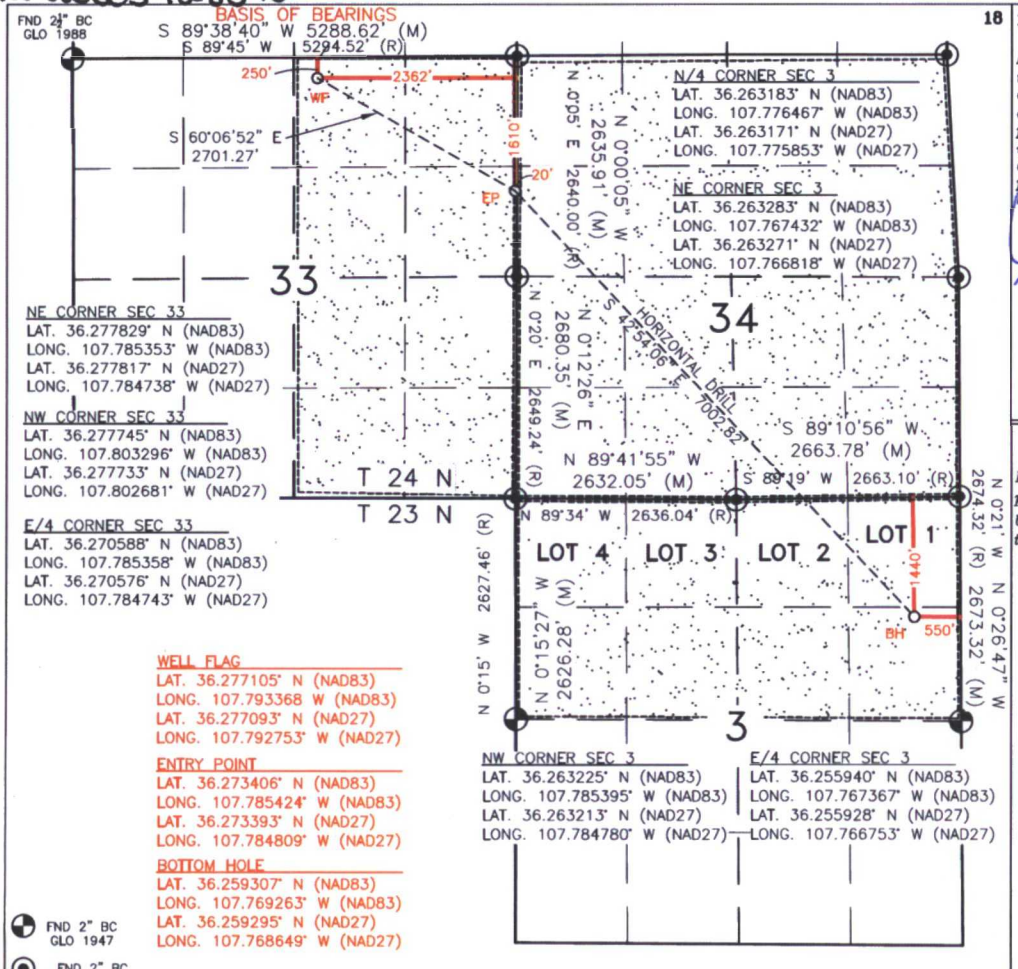
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	23N	9W		1440'	NORTH	550'	EAST	SAN JUAN

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
PENETRATED SPACING UNIT; E/2 SEC. 33 (320 ACRES), ALL SEC. 34 (640 ACRES), N/2 SEC. 3 (323.42 ACRES)			R-13856 10,415.12 acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

TD total acres 12834?



18

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 5/30/17 Date

Katie Wegner
Printed Name

Katie.Wegner@encana.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 28, 2016
Date of Survey

Signature and Seal of Professional Surveyor:

HENRY P. BROADHURST JR. NEW MEXICO 11393 PROFESSIONAL SURVEYOR 03/06/2017

Certificate Number 11393

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
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State of New Mexico
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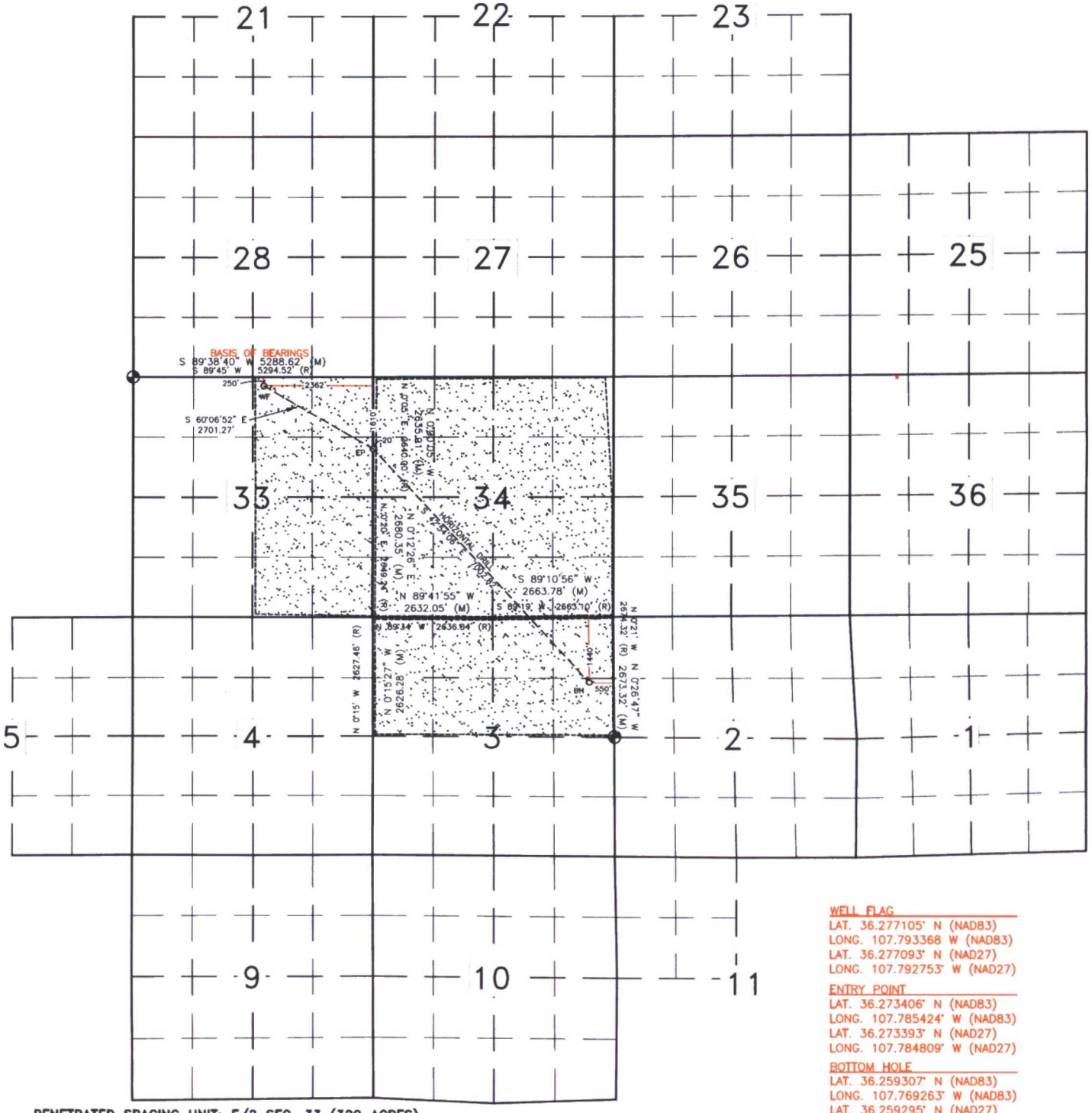
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

ENCANA OIL & GAS (USA) INC.
NAGEEZI UNIT #324H



WELL FLAG
LAT. 36.277105° N (NAD83)
LONG. 107.793368° W (NAD83)
LAT. 36.277093° N (NAD27)
LONG. 107.792753° W (NAD27)

ENTRY POINT
LAT. 36.273406° N (NAD83)
LONG. 107.785424° W (NAD83)
LAT. 36.273393° N (NAD27)
LONG. 107.784809° W (NAD27)

BOTTOM HOLE
LAT. 36.259307° N (NAD83)
LONG. 107.769263° W (NAD83)
LAT. 36.259295° N (NAD27)
LONG. 107.768649° W (NAD27)

PENETRATED SPACING UNIT; E/2 SEC. 33 (320 ACRES), ALL SEC. 34 (640 ACRES), N/2 SEC. 3 (323.42 ACRES)
TOTAL 10,415.12 ACRES: SEC. 21-23 (S/2); 25-28, 33-36, 1-4, 9-10 (ALL); 5 (W/2); 11 (NW/4) - UNDIVIDED UNIT

Nageezi Unit 324H
SHL: NWNE Sec 33, T24N, R9W
250' FNL, 2362' FEL
BHL: SENE Sec 3, T23N, R9W
1440' FNL, 550' FEL
San Juan, New Mexico

Encana Oil & Gas (USA) Inc.
Drilling Plan

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
Ojo Alamo	839
Kirtland Shale	1,016
Fruitland Coal	1,325
Pictured Cliffs Ss.	1,605
Lewis Shale	1,699
Cliffhouse Ss.	2,350
Menefee Fn.	3,103
Point Lookout Ss.	4,065
Mancos Shale	4,208
Mancos Silt	4,800
Gallup Fn.	5,060

The referenced surface elevation is 6954', KB 6970'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,325
Water/Gas	Pictured Cliffs Ss.	1,605
Water/Gas	Cliffhouse Ss.	2,350
Water/Gas	Menefee Fn.	3,103
Water/Gas	Point Lookout Ss.	4,065
Oil/Gas	Mancos Shale	4,208
Oil/Gas	Mancos Silt	4,800
Oil/Gas	Gallup Fn.	5,060

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

a) Pressure contol equipment and configuration will be designed to meet 2M standards.
b) Working pressure on rams and BOPE will be 3,000 psi.
c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.

g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
l) The choke and manifold shall contain two adjustable chokes.
m) Hand wheels shall be installed on all ram preventers.
n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all
o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported. A higher grade of casing may be run at the Operator's discretion, but a lower grade will not be substituted without prior approval of the BLM.

a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Surface	0'-320'	12 1/4"	9 5/8"	32.3	H40, STC New
Intermediate	0'-6000'	8 3/4"	7"	26	J55, LTC New
Production Liner	5800'-13267'	6 1/8"	4 1/2"	11.6	B80*, BTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	32.3	H40	STC	1370	2270	365	1.0	1.1	1.5
7"	26	J55	LTC	4330	4980	367	1.0	1.1	1.5
4.5"	11.6	B80	BTC	6350	7780	267	1.0	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Nageezi Unit 324H
SHL: NWNE Sec 33, T24N, R9W
250' FNL, 2362' FEL
BHL: SENE Sec 3, T23N, R9W
1440' FNL, 550' FEL
San Juan, New Mexico

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Surface	0'-320'	116 sks	Class V cement w/ 2% CaCl Weight 15.6ppg Yield: 1.21 ft^3/sk	Surface	1 per joint on bottom 3 joints
Intermediate	0'-6000'	100% open hole excess Stage 1 Lead: 749 sks Stage 1 Tail: 237 sks	Lead: Extended Class G w/ 6% BWOC bentonite + 5 lb/sk Kol-Seal + 0.125 lb/sk Poly-flake + 0.3% BWOC HR-5 Weight: 12.3ppg Yield: 1.952 ft^3/sk Tail: Extended Class G w/ 1% BWOC bentonite + 0.3% BWOC Halad-567 + 0.2% BWOC Versaset + 0.05% SA-1015 Weight: 13.5ppg Yield: 1.305 ft^3/sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5800'-13267'	30% open hole excess Cement Vol: 706 sks	Extended Class G w/ 2.5 lb/sk Kol-seal + 0.7% BWOC Halad-567 + 0.20% BWOC Halad-9 + 0.05% SA-1015 Weight: 13.5ppg Yield: 1.302 ft^3/sk	Top of Liner	N/A

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 5001'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	5200'/13267'	Gallup

6. DRILLING FLUIDS PROGRAM

a) Surface through Intermediate Casing Point:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
12 1/4"	0'-320'/320'	Fresh Water	0	60-70	NC
8 3/4"	320'/320'-5249'/6000'	Fresh Water LSND	8.3-10	40-50	8-10

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5249'/6000'-5200'/13267'	Fresh Water LSND	8.3-10	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

a) Drill Stem Testing - None anticipated.
b) Coring - None anticipated.
c) Mud Logging - Top Mancos to TD
d) Logging - See below

Cased Hole:
CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2496 psi based on a 9.0 ppg at 5334' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H_2S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on Jan 1st, 2018. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 10 days.

LOC: Sec 33 T24N R9W, 250' FNL, 2362' FEL County: San Juan L: Nageezi Unit 324H	Encana Natural Gas WELL SUMMARY		ENG: L. Hubbard 5-12-17 RIG: Unassigned GLE: 6954 RKBE: 6970

LWD	OPEN HOLE LOGGING	FORM	DEPTH TVD	DEPTH MD	HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
Run survey tool at TD and update anticollision scan	None	Nacimiento	0		12 1/4	9 5/8" 32.3ppf H40 STC TOC to Surface 15.6ppg Class V cement w/ 2% CaCl	Fresh wtr 8.3-9.2	Vertical <1°
		9 5/8" Csg	320	320				
Survey Every 60'-120', updating anticollision report after surveys. Stop operations contact drilling engineer if separation approaches 1.5	No OH logs MWD GR Mud Log	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs Ss. Lewis Shale Cliffhouse Ss Menefee Fn. Point Lookout Ss. Mancos Shale	839 1,016 1,325 1,605 1,699 2,350 3,103 4,065 4,208		8 3/4	7" 26ppf J55 LTC TOC @ surface (100% OH excess) Stage 1 Total: 987sks	Fresh Wtr 8.3-10	Directional 34.6°
Surveys every 30' through the curve		KOP Mancos Silt Gallup Fn.	5,001 4,800 5,060	5,604				
		7" Csg	5,249	6,000'				
Surveys every stand to TD unless directed otherwise by Geologist MWD Gamma Directional	No OH Logs	Horizontal Target TD Base Gallup	5,334 5,200 5,384	13,267	6 1/8	200' overlap at liner top 7267' Drilled Lateral TOC @ Top of Liner (30% open hole excess)	WBM 8.3-10	Horz Inc/TVD 90.8deg/5334' TD = 13266.51' MD

ENCANA™

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	
3	2584.62	33.69	117.29	2489.20	-220.63	427.65	2.00	117.29	452.67	
4	5603.96	33.69	117.29	5001.36	-988.55	1916.17	0.00	0.00	2028.28	
5	6263.12	90.80	137.12	5297.97	-1346.43	2341.60	9.00	23.23	2580.01	NAGEEZI UNIT 324H POE
6	13266.51	90.80	137.12	5200.19	-6478.02	7106.54	0.00	0.00	9582.72	NAGEEZI UNIT 324H PBHL

Project: San Juan County, NM
Site: S33-T24N-R9W
Well: NAGEEZI UNIT 324H
Wellbore: OH
Design: PLAN #3

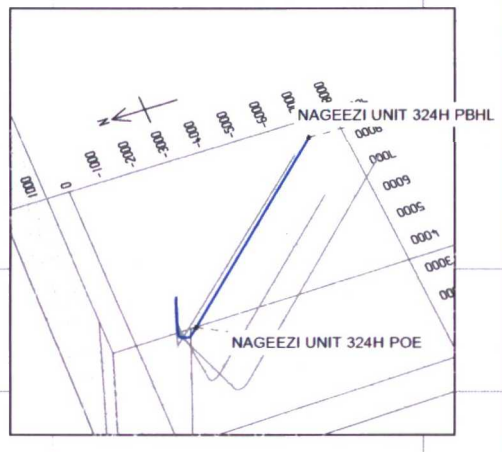
Azimuths to True North
Magnetic North: 9.07°

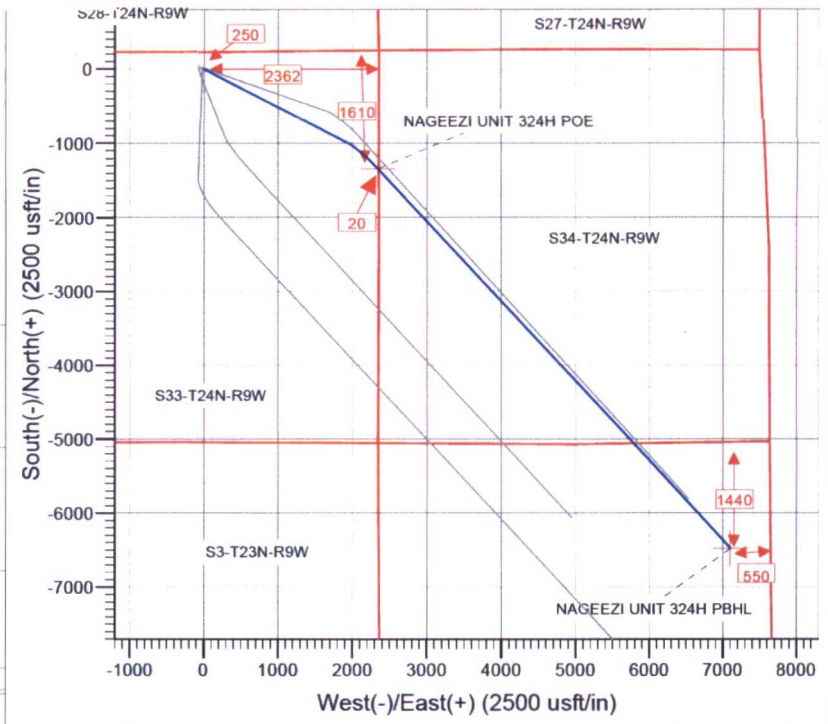
Magnetic Field
Strength: 49755.6snT
Dip Angle: 62.90°
Date: 1/24/2017
Model: HDGM

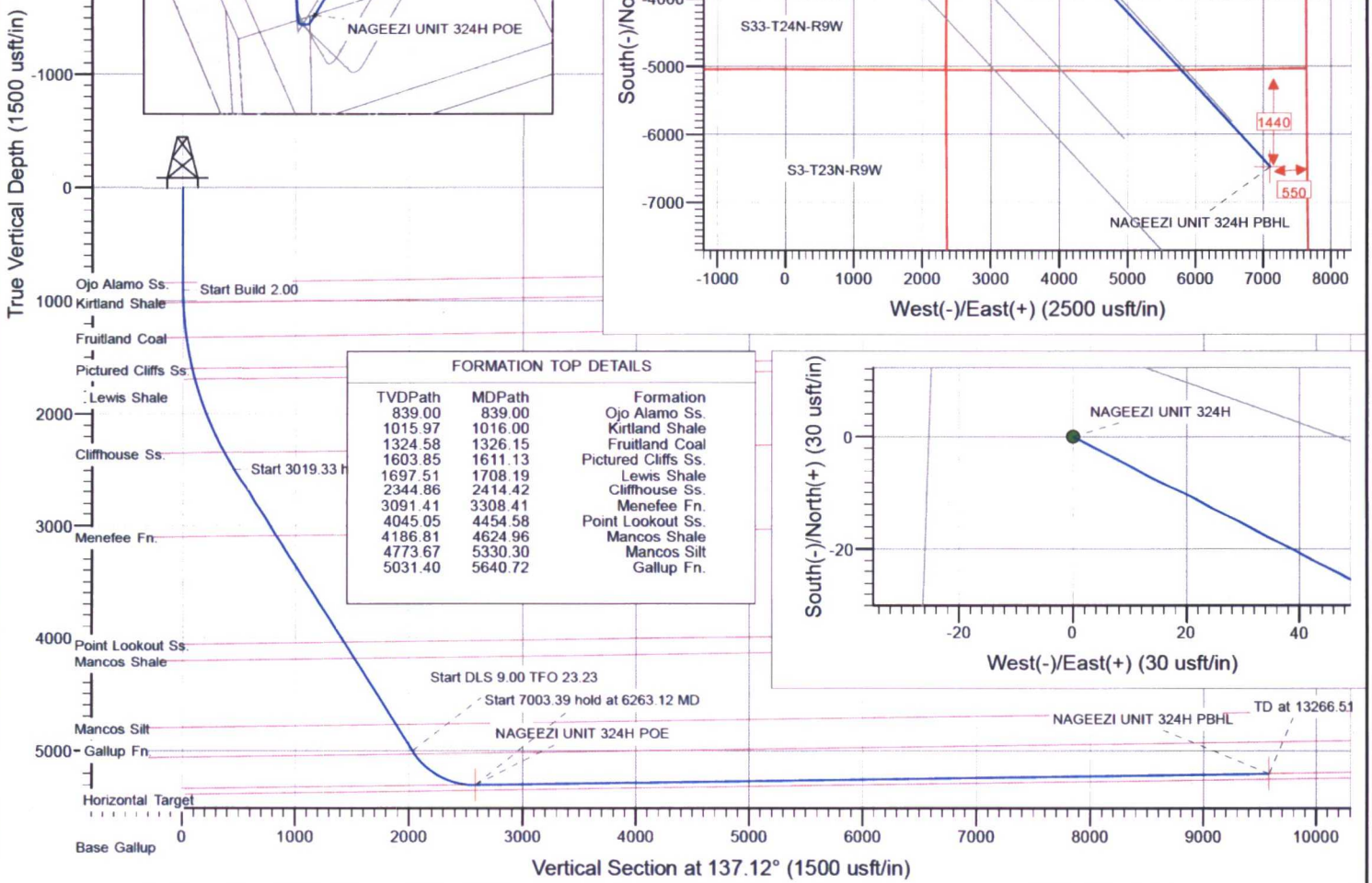
PLAN #3
NAGEEZI UNIT 324H
16X00L LR
16' KB @ 6970.00usft
Ground Level @ 6954.00
North American Datum 1983
Well NAGEEZI UNIT 324H, True North

Type	Target	Azimuth	Origin Type	N/S	E/W	From TVD
User	No Target (Freehand)	137.12	Slot	0.00	0.00	0.00

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
NAGEEZI UNIT 324H PBHL	5200.19	-6478.02	7106.54	36.259307	-107.769263
NAGEEZI UNIT 324H POE	5297.97	-1346.43	2341.60	36.273406	-107.785424







FORMATION TOP DETAILS

TVDPath	MDPath	Formation
839.00	839.00	Ojo Alamo Ss.
1015.97	1016.00	Kirtland Shale
1324.58	1326.15	Fruitland Coal
1603.85	1611.13	Pictured Cliffs Ss.
1697.51	1708.19	Lewis Shale
2344.86	2414.42	Cliffhouse Ss.
3091.41	3308.41	Menefee Fn.
4045.05	4454.58	Point Lookout Ss.
4186.81	4624.96	Mancos Shale
4773.67	5330.30	Mancos Silt
5031.40	5640.72	Gallup Fn.

CATHEDRAL

WELL DETAILS: NAGEEZI UNIT 324H

Ground Level: 6954.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	1920167.81	2734871.41	36.277105	-107.793368

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	16' KB @ 6970.00usft
Project:	San Juan County, NM	**MD Reference:**	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	**North Reference:**	True
Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Project	San Juan County, NM		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	S33-T24N-R9W				
Site Position:		**Northing:**	1,920,253.67 usft	**Latitude:**	36.277341
From:	Lat/Long	**Easting:**	2,734,747.88 usft	**Longitude:**	-107.793787
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	0.02 °

Well	NAGEEZI UNIT 324H				
Well Position	**+N/-S** 0.00 usft	**Northing:**	1,920,167.81 usft	**Latitude:**	36.277105
	+E/-W 0.00 usft	**Easting:**	2,734,871.41 usft	**Longitude:**	-107.793368
Position Uncertainty	0.00 usft	**Wellhead Elevation:**	0.00 usft	**Ground Level:**	6,954.00 usft

Wellbore	OH			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	HDGM	1/24/2017	9.07	62.90	49,756

Design	PLAN #3				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.00	0.00	0.00	137.12	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,584.62	33.69	117.29	2,489.20	-220.63	427.65	2.00	2.00	0.00	117.29	
5,603.96	33.69	117.29	5,001.36	-988.55	1,916.17	0.00	0.00	0.00	0.00	
6,263.12	90.80	137.12	5,297.97	-1,346.43	2,341.60	9.00	8.66	3.01	23.23	NAGEEZI UNIT 324H
13,266.51	90.80	137.12	5,200.19	-6,478.02	7,106.54	0.00	0.00	0.00	0.00	NAGEEZI UNIT 324H

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	16' KB @ 6970.00usft
Project:	San Juan County, NM	**MD Reference:**	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	**North Reference:**	True
Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft	Build Rate (°/100u	Comments / Formations
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	
839.00	0.00	0.00	839.00	0.00	0.00	0.00	0.00	0.00	Ojo Alamo Ss.
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	KOP @ 900'
1,000.00	2.00	117.29	999.98	-0.80	1.55	1.64	2.00	2.00	
1,016.00	2.32	117.29	1,015.97	-1.08	2.09	2.21	2.00	2.00	Kirtland Shale
1,100.00	4.00	117.29	1,099.84	-3.20	6.20	6.56	2.00	2.00	
1,200.00	6.00	117.29	1,199.45	-7.20	13.95	14.76	2.00	2.00	
1,300.00	8.00	117.29	1,298.70	-12.78	24.78	26.23	2.00	2.00	
1,326.15	8.52	117.29	1,324.58	-14.51	28.12	29.76	2.00	2.00	Fruitland Coal
1,400.00	10.00	117.29	1,397.47	-19.95	38.68	40.94	2.00	2.00	
1,500.00	12.00	117.29	1,495.62	-28.70	55.64	58.89	2.00	2.00	
1,600.00	14.00	117.29	1,593.06	-39.02	75.63	80.05	2.00	2.00	
1,611.13	14.22	117.29	1,603.85	-40.26	78.04	82.60	2.00	2.00	Pictured Cliffs Ss.
1,700.00	16.00	117.29	1,689.64	-50.88	98.63	104.40	2.00	2.00	
1,708.19	16.16	117.29	1,697.51	-51.92	100.64	106.53	2.00	2.00	Lewis Shale
1,800.00	18.00	117.29	1,785.27	-64.28	124.61	131.90	2.00	2.00	
1,900.00	20.00	117.29	1,879.82	-79.21	153.54	162.52	2.00	2.00	
2,000.00	22.00	117.29	1,973.17	-95.64	185.39	196.23	2.00	2.00	
2,100.00	24.00	117.29	2,065.21	-113.55	220.11	232.99	2.00	2.00	
2,200.00	26.00	117.29	2,155.84	-132.93	257.67	272.74	2.00	2.00	
2,300.00	28.00	117.29	2,244.94	-153.74	298.01	315.44	2.00	2.00	
2,400.00	30.00	117.29	2,332.39	-175.97	341.09	361.05	2.00	2.00	
2,414.42	30.29	117.29	2,344.86	-179.29	347.53	367.86	2.00	2.00	Cliffhouse Ss.
2,500.00	32.00	117.29	2,418.11	-199.58	386.86	409.50	2.00	2.00	
2,584.62	33.69	117.29	2,489.20	-220.63	427.65	452.67	2.00	2.00	EOB; INC=33.69°
2,600.00	33.69	117.29	2,501.99	-224.54	435.23	460.69	0.00	0.00	
2,700.00	33.69	117.29	2,585.20	-249.97	484.53	512.88	0.00	0.00	
2,800.00	33.69	117.29	2,668.40	-275.40	533.83	565.06	0.00	0.00	
2,900.00	33.69	117.29	2,751.60	-300.84	583.13	617.25	0.00	0.00	
3,000.00	33.69	117.29	2,834.80	-326.27	632.43	669.43	0.00	0.00	
3,100.00	33.69	117.29	2,918.01	-351.70	681.73	721.61	0.00	0.00	
3,200.00	33.69	117.29	3,001.21	-377.14	731.03	773.80	0.00	0.00	
3,300.00	33.69	117.29	3,084.41	-402.57	780.33	825.98	0.00	0.00	
3,308.41	33.69	117.29	3,091.41	-404.71	784.47	830.37	0.00	0.00	Menefee Fn.
3,400.00	33.69	117.29	3,167.61	-428.00	829.63	878.17	0.00	0.00	
3,500.00	33.69	117.29	3,250.82	-453.44	878.93	930.35	0.00	0.00	
3,600.00	33.69	117.29	3,334.02	-478.87	928.23	982.53	0.00	0.00	
3,700.00	33.69	117.29	3,417.22	-504.31	977.53	1,034.72	0.00	0.00	
3,800.00	33.69	117.29	3,500.42	-529.74	1,026.83	1,086.90	0.00	0.00	
3,900.00	33.69	117.29	3,583.63	-555.17	1,076.13	1,139.09	0.00	0.00	
4,000.00	33.69	117.29	3,666.83	-580.61	1,125.42	1,191.27	0.00	0.00	
4,100.00	33.69	117.29	3,750.03	-606.04	1,174.72	1,243.45	0.00	0.00	
4,200.00	33.69	117.29	3,833.24	-631.47	1,224.02	1,295.64	0.00	0.00	
4,300.00	33.69	117.29	3,916.44	-656.91	1,273.32	1,347.82	0.00	0.00	

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	16' KB @ 6970.00usft
Project:	San Juan County, NM	**MD Reference:**	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	**North Reference:**	True
Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft	Build Rate (°/100u	Comments / Formations
4,400.00	33.69	117.29	3,999.64	-682.34	1,322.62	1,400.00	0.00	0.00	
4,454.58	33.69	117.29	4,045.05	-696.22	1,349.53	1,428.49	0.00	0.00	Point Lookout Ss.
4,500.00	33.69	117.29	4,082.84	-707.77	1,371.92	1,452.19	0.00	0.00	
4,600.00	33.69	117.29	4,166.05	-733.21	1,421.22	1,504.37	0.00	0.00	
4,624.96	33.69	117.29	4,186.81	-739.56	1,433.53	1,517.40	0.00	0.00	Mancos Shale
4,700.00	33.69	117.29	4,249.25	-758.64	1,470.52	1,556.56	0.00	0.00	
4,800.00	33.69	117.29	4,332.45	-784.08	1,519.82	1,608.74	0.00	0.00	
4,900.00	33.69	117.29	4,415.65	-809.51	1,569.12	1,660.92	0.00	0.00	
5,000.00	33.69	117.29	4,498.86	-834.94	1,618.42	1,713.11	0.00	0.00	
5,100.00	33.69	117.29	4,582.06	-860.38	1,667.72	1,765.29	0.00	0.00	
5,200.00	33.69	117.29	4,665.26	-885.81	1,717.02	1,817.48	0.00	0.00	
5,300.00	33.69	117.29	4,748.46	-911.24	1,766.32	1,869.66	0.00	0.00	
5,330.30	33.69	117.29	4,773.67	-918.95	1,781.26	1,885.47	0.00	0.00	Mancos Silt
5,400.00	33.69	117.29	4,831.67	-936.68	1,815.62	1,921.84	0.00	0.00	
5,500.00	33.69	117.29	4,914.87	-962.11	1,864.92	1,974.03	0.00	0.00	
5,600.00	33.69	117.29	4,998.07	-987.54	1,914.22	2,026.21	0.00	0.00	
5,603.96	33.69	117.29	5,001.36	-988.55	1,916.17	2,028.28	0.00	0.00	START BUILD/TURN
5,640.72	36.75	119.47	5,031.40	-998.64	1,934.81	2,048.36	9.00	8.33	Gallup Fn.
5,700.00	41.76	122.40	5,077.29	-1,017.95	1,966.94	2,084.37	9.00	8.44	
5,800.00	50.33	126.22	5,146.65	-1,058.62	2,026.23	2,154.52	9.00	8.57	
5,900.00	59.00	129.20	5,204.44	-1,108.55	2,090.62	2,234.92	9.00	8.67	
6,000.00	67.72	131.67	5,249.24	-1,166.52	2,158.54	2,323.61	9.00	8.73	
6,100.00	76.48	133.85	5,279.94	-1,231.10	2,228.30	2,418.40	9.00	8.76	
6,200.00	85.26	135.88	5,295.80	-1,300.69	2,298.19	2,516.96	9.00	8.78	
6,263.12	90.80	137.12	5,297.97	-1,346.43	2,341.60	2,580.01	9.00	8.78	LP @ 5297' TVD; 90.8°
6,300.00	90.80	137.12	5,297.46	-1,373.45	2,366.69	2,616.89	0.00	0.00	
6,400.00	90.80	137.12	5,296.06	-1,446.72	2,434.73	2,716.88	0.00	0.00	
6,500.00	90.80	137.12	5,294.66	-1,520.00	2,502.76	2,816.87	0.00	0.00	
6,600.00	90.80	137.12	5,293.27	-1,593.27	2,570.80	2,916.86	0.00	0.00	
6,700.00	90.80	137.12	5,291.87	-1,666.54	2,638.84	3,016.85	0.00	0.00	
6,800.00	90.80	137.12	5,290.47	-1,739.82	2,706.88	3,116.84	0.00	0.00	
6,900.00	90.80	137.12	5,289.08	-1,813.09	2,774.91	3,216.83	0.00	0.00	
7,000.00	90.80	137.12	5,287.68	-1,886.36	2,842.95	3,316.82	0.00	0.00	
7,100.00	90.80	137.12	5,286.29	-1,959.63	2,910.99	3,416.81	0.00	0.00	
7,200.00	90.80	137.12	5,284.89	-2,032.91	2,979.03	3,516.80	0.00	0.00	
7,300.00	90.80	137.12	5,283.49	-2,106.18	3,047.06	3,616.79	0.00	0.00	
7,400.00	90.80	137.12	5,282.10	-2,179.45	3,115.10	3,716.78	0.00	0.00	
7,500.00	90.80	137.12	5,280.70	-2,252.73	3,183.14	3,816.77	0.00	0.00	
7,600.00	90.80	137.12	5,279.30	-2,326.00	3,251.18	3,916.76	0.00	0.00	
7,700.00	90.80	137.12	5,277.91	-2,399.27	3,319.22	4,016.75	0.00	0.00	
7,800.00	90.80	137.12	5,276.51	-2,472.55	3,387.25	4,116.74	0.00	0.00	
7,900.00	90.80	137.12	5,275.12	-2,545.82	3,455.29	4,216.73	0.00	0.00	
8,000.00	90.80	137.12	5,273.72	-2,619.09	3,523.33	4,316.72	0.00	0.00	
8,100.00	90.80	137.12	5,272.32	-2,692.36	3,591.37	4,416.71	0.00	0.00	
8,200.00	90.80	137.12	5,270.93	-2,765.64	3,659.40	4,516.70	0.00	0.00	
8,300.00	90.80	137.12	5,269.53	-2,838.91	3,727.44	4,616.69	0.00	0.00	
8,400.00	90.80	137.12	5,268.14	-2,912.18	3,795.48	4,716.68	0.00	0.00	
8,500.00	90.80	137.12	5,266.74	-2,985.46	3,863.52	4,816.67	0.00	0.00	
8,600.00	90.80	137.12	5,265.34	-3,058.73	3,931.55	4,916.66	0.00	0.00	
8,700.00	90.80	137.12	5,263.95	-3,132.00	3,999.59	5,016.65	0.00	0.00	
8,800.00	90.80	137.12	5,262.55	-3,205.27	4,067.63	5,116.64	0.00	0.00	
8,900.00	90.80	137.12	5,261.15	-3,278.55	4,135.67	5,216.63	0.00	0.00	

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	16' KB @ 6970.00usft
Project:	San Juan County, NM	**MD Reference:**	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	**North Reference:**	True
Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft	Build Rate (°/100u	Comments / Formations
9,000.00	90.80	137.12	5,259.76	-3,351.82	4,203.71	5,316.62	0.00	0.00	
9,100.00	90.80	137.12	5,258.36	-3,425.09	4,271.74	5,416.61	0.00	0.00	
9,200.00	90.80	137.12	5,256.97	-3,498.37	4,339.78	5,516.60	0.00	0.00	
9,300.00	90.80	137.12	5,255.57	-3,571.64	4,407.82	5,616.59	0.00	0.00	
9,400.00	90.80	137.12	5,254.17	-3,644.91	4,475.86	5,716.58	0.00	0.00	
9,500.00	90.80	137.12	5,252.78	-3,718.18	4,543.89	5,816.57	0.00	0.00	
9,600.00	90.80	137.12	5,251.38	-3,791.46	4,611.93	5,916.57	0.00	0.00	
9,700.00	90.80	137.12	5,249.98	-3,864.73	4,679.97	6,016.56	0.00	0.00	
9,800.00	90.80	137.12	5,248.59	-3,938.00	4,748.01	6,116.55	0.00	0.00	
9,900.00	90.80	137.12	5,247.19	-4,011.28	4,816.05	6,216.54	0.00	0.00	
10,000.00	90.80	137.12	5,245.80	-4,084.55	4,884.08	6,316.53	0.00	0.00	
10,100.00	90.80	137.12	5,244.40	-4,157.82	4,952.12	6,416.52	0.00	0.00	
10,200.00	90.80	137.12	5,243.00	-4,231.10	5,020.16	6,516.51	0.00	0.00	
10,300.00	90.80	137.12	5,241.61	-4,304.37	5,088.20	6,616.50	0.00	0.00	
10,400.00	90.80	137.12	5,240.21	-4,377.64	5,156.23	6,716.49	0.00	0.00	
10,500.00	90.80	137.12	5,238.82	-4,450.91	5,224.27	6,816.48	0.00	0.00	
10,600.00	90.80	137.12	5,237.42	-4,524.19	5,292.31	6,916.47	0.00	0.00	
10,700.00	90.80	137.12	5,236.02	-4,597.46	5,360.35	7,016.46	0.00	0.00	
10,800.00	90.80	137.12	5,234.63	-4,670.73	5,428.38	7,116.45	0.00	0.00	
10,900.00	90.80	137.12	5,233.23	-4,744.01	5,496.42	7,216.44	0.00	0.00	
11,000.00	90.80	137.12	5,231.83	-4,817.28	5,564.46	7,316.43	0.00	0.00	
11,100.00	90.80	137.12	5,230.44	-4,890.55	5,632.50	7,416.42	0.00	0.00	
11,200.00	90.80	137.12	5,229.04	-4,963.82	5,700.54	7,516.41	0.00	0.00	
11,300.00	90.80	137.12	5,227.65	-5,037.10	5,768.57	7,616.40	0.00	0.00	
11,400.00	90.80	137.12	5,226.25	-5,110.37	5,836.61	7,716.39	0.00	0.00	
11,500.00	90.80	137.12	5,224.85	-5,183.64	5,904.65	7,816.38	0.00	0.00	
11,600.00	90.80	137.12	5,223.46	-5,256.92	5,972.69	7,916.37	0.00	0.00	
11,700.00	90.80	137.12	5,222.06	-5,330.19	6,040.72	8,016.36	0.00	0.00	
11,800.00	90.80	137.12	5,220.67	-5,403.46	6,108.76	8,116.35	0.00	0.00	
11,900.00	90.80	137.12	5,219.27	-5,476.74	6,176.80	8,216.34	0.00	0.00	
12,000.00	90.80	137.12	5,217.87	-5,550.01	6,244.84	8,316.33	0.00	0.00	
12,100.00	90.80	137.12	5,216.48	-5,623.28	6,312.87	8,416.32	0.00	0.00	
12,200.00	90.80	137.12	5,215.08	-5,696.55	6,380.91	8,516.31	0.00	0.00	
12,300.00	90.80	137.12	5,213.68	-5,769.83	6,448.95	8,616.30	0.00	0.00	
12,400.00	90.80	137.12	5,212.29	-5,843.10	6,516.99	8,716.29	0.00	0.00	
12,500.00	90.80	137.12	5,210.89	-5,916.37	6,585.03	8,816.28	0.00	0.00	
12,600.00	90.80	137.12	5,209.50	-5,989.65	6,653.06	8,916.27	0.00	0.00	
12,700.00	90.80	137.12	5,208.10	-6,062.92	6,721.10	9,016.26	0.00	0.00	
12,800.00	90.80	137.12	5,206.70	-6,136.19	6,789.14	9,116.25	0.00	0.00	
12,900.00	90.80	137.12	5,205.31	-6,209.46	6,857.18	9,216.24	0.00	0.00	
13,000.00	90.80	137.12	5,203.91	-6,282.74	6,925.21	9,316.23	0.00	0.00	
13,100.00	90.80	137.12	5,202.51	-6,356.01	6,993.25	9,416.22	0.00	0.00	
13,200.00	90.80	137.12	5,201.12	-6,429.28	7,061.29	9,516.21	0.00	0.00	
13,266.51	90.80	137.12	5,200.19	-6,478.02	7,106.54	9,582.72	0.00	0.00	TD at 13266.51

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	16' KB @ 6970.00usft
Project:	San Juan County, NM	**MD Reference:**	16' KB @ 6970.00usft
Site:	S33-T24N-R9W	**North Reference:**	True
Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #3		

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
NAGEEZI UNIT 324H PI - plan hits target center - Point	0.00	0.00	5,200.19	-6,478.02	7,106.54	1,913,692.72	2,741,980.63	36.259307	-107.769263
NAGEEZI UNIT 324H PI - plan hits target center - Point	0.00	0.00	5,297.97	-1,346.43	2,341.60	1,918,822.34	2,737,213.57	36.273406	-107.785424

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
839.00	839.00	Ojo Alamo Ss.		-0.80	137.12
1,016.00	1,016.00	Kirtland Shale		-0.80	137.12
1,326.15	1,325.00	Fruitland Coal		-0.80	137.12
1,611.13	1,605.00	Pictured Cliffs Ss.		-0.80	137.12
1,708.19	1,699.00	Lewis Shale		-0.80	137.12
2,414.42	2,350.00	Cliffhouse Ss.		-0.80	137.12
3,308.41	3,103.00	Menefee Fn.		-0.80	137.12
4,454.58	4,065.00	Point Lookout Ss.		-0.80	137.12
4,624.96	4,208.00	Mancos Shale		-0.80	137.12
5,330.30	4,800.00	Mancos Silt		-0.80	137.12
5,640.72	5,060.00	Gallup Fn.		-0.80	137.12

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
900.00	900.00	0.00	0.00	KOP @ 900'
2,584.62	2,489.20	-220.63	427.65	EOB; INC=33.69°
5,603.96	5,001.36	-988.55	1,916.17	START BUILD/TURN
6,263.12	5,297.97	-1,346.43	2,341.60	LP @ 5297' TVD; 90.8°
13,266.51	5,200.19	-6,478.02	7,106.54	TD at 13266.51

EnCana Oil & Gas (USA) Inc

San Juan County, NM
S33-T24N-R9W
NAGEEZI UNIT 324H
OH
PLAN #3

Anticollision Report

28 March, 2017

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Reference PLAN #3

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	Systematic Ellipse
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,500.00usft	**Error Surface:**	Elliptical Conic
Warning Levels Evaluated at:	2.00 **Sigma**		

Survey Tool Program **Date** 3/28/2017

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	13,265.78	PLAN #3 (OH)	MWD+HDGM	OWSG MWD + HDGM

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
S33-T24N-R9W						
NAGEEZI UNIT 325H - OH - PLAN #3	900.00	900.00	30.10	24.06	4.985	CC, ES
NAGEEZI UNIT 325H - OH - PLAN #3	1,100.00	1,100.86	33.92	26.52	4.585	SF
NAGEEZI UNIT 326H - OH - PLAN #3	1,480.32	1,488.62	25.12	14.75	2.422	CC
NAGEEZI UNIT 326H - OH - PLAN #3	1,500.00	1,508.29	25.18	14.65	2.390	ES
NAGEEZI UNIT 326H - OH - PLAN #3	12,400.00	12,498.71	199.22	53.68	1.369	Level 3, SF
NAGEEZI UNIT 327H - OH - PLAN #3	1,029.05	1,034.10	78.06	71.14	11.282	CC, ES
NAGEEZI UNIT 327H - OH - PLAN #3	11,600.00	11,909.97	1,323.23	960.11	3.644	SF

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 325H - OH - PLAN #3 — Offset Site Error: 0.00 usft

Survey Program: 0-MWD+HDGM — Offset Well Error: 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-55.35	17.11	-24.76	30.10				
100.00	100.00	100.00	100.00	0.15	0.15	-55.35	17.11	-24.76	30.10	29.79	0.30	99.946	
200.00	200.00	200.00	200.00	0.51	0.51	-55.35	17.11	-24.76	30.10	29.08	1.02	29.561	
300.00	300.00	300.00	300.00	0.87	0.87	-55.35	17.11	-24.76	30.10	28.36	1.74	17.346	
400.00	400.00	400.00	400.00	1.23	1.23	-55.35	17.11	-24.76	30.10	27.64	2.45	12.274	
500.00	500.00	500.00	500.00	1.58	1.58	-55.35	17.11	-24.76	30.10	26.93	3.17	9.497	
600.00	600.00	600.00	600.00	1.94	1.94	-55.35	17.11	-24.76	30.10	26.21	3.89	7.745	
700.00	700.00	700.00	700.00	2.30	2.30	-55.35	17.11	-24.76	30.10	25.49	4.60	6.539	
800.00	800.00	800.00	800.00	2.66	2.66	-55.35	17.11	-24.76	30.10	24.78	5.32	5.657	
900.00	900.00	900.00	900.00	3.02	3.02	-55.35	17.11	-24.76	30.10	24.06	6.04	4.985	CC, ES
1,000.00	999.98	1,000.54	1,000.51	3.36	3.36	-175.81	15.35	-24.82	30.93	24.20	6.73	4.597	
1,100.00	1,099.84	1,100.86	1,100.69	3.70	3.69	175.76	10.07	-25.00	33.92	26.52	7.40	4.585	SF
1,200.00	1,199.45	1,200.76	1,200.21	4.05	4.03	164.94	1.34	-25.30	40.17	32.10	8.07	4.977	
1,300.00	1,298.70	1,300.04	1,298.74	4.40	4.37	154.79	-10.76	-25.71	50.53	41.77	8.76	5.768	
1,400.00	1,397.47	1,398.50	1,395.99	4.77	4.72	146.75	-26.13	-26.23	65.22	55.75	9.47	6.886	
1,500.00	1,495.62	1,495.96	1,491.67	5.16	5.09	140.81	-44.62	-26.86	84.11	73.91	10.20	8.242	
1,600.00	1,593.06	1,592.24	1,585.53	5.57	5.46	136.48	-66.07	-27.59	106.97	96.01	10.96	9.757	
1,700.00	1,689.64	1,687.19	1,677.32	6.00	5.86	133.25	-90.30	-28.42	133.59	121.84	11.75	11.373	
1,800.00	1,785.27	1,780.65	1,766.85	6.47	6.27	130.78	-117.11	-29.33	163.79	151.23	12.56	13.043	
1,900.00	1,879.82	1,872.50	1,853.93	6.98	6.70	128.82	-146.28	-30.32	197.42	184.02	13.40	14.734	
2,000.00	1,973.17	1,962.64	1,938.44	7.53	7.15	127.21	-177.61	-31.39	234.34	220.07	14.27	16.417	
2,100.00	2,065.21	2,050.95	2,020.24	8.14	7.62	125.83	-210.87	-32.52	274.43	259.25	15.19	18.071	
2,200.00	2,155.84	2,138.20	2,100.03	8.81	8.10	124.61	-246.13	-33.72	317.54	301.40	16.14	19.670	
2,300.00	2,244.94	2,227.37	2,181.24	9.54	8.62	123.80	-282.94	-34.97	362.80	345.62	17.19	21.112	
2,400.00	2,332.39	2,315.59	2,261.58	10.34	9.14	123.40	-319.35	-36.21	409.80	391.52	18.27	22.426	
2,500.00	2,418.11	2,402.75	2,340.96	11.22	9.67	123.26	-355.34	-37.44	458.52	439.11	19.41	23.627	
2,584.62	2,489.20	2,475.61	2,407.31	12.02	10.11	123.28	-385.41	-38.46	501.12	480.72	20.40	24.564	
2,600.00	2,501.99	2,488.77	2,419.30	12.18	10.19	123.44	-390.84	-38.65	508.98	488.39	20.58	24.726	
2,700.00	2,585.20	2,574.35	2,497.23	13.18	10.73	124.39	-426.17	-39.85	560.14	538.36	21.79	25.711	
2,800.00	2,668.40	2,659.93	2,575.17	14.21	11.27	125.18	-461.50	-41.05	611.40	588.39	23.01	26.573	
2,900.00	2,751.60	2,745.51	2,653.11	15.26	11.81	125.85	-496.83	-42.26	662.74	638.49	24.25	27.332	
3,000.00	2,834.80	2,831.09	2,731.05	16.33	12.36	126.42	-532.15	-43.46	714.13	688.62	25.50	28.003	
3,100.00	2,918.01	2,916.67	2,808.99	17.41	12.91	126.92	-567.48	-44.66	765.56	738.79	26.77	28.599	
3,200.00	3,001.21	3,002.25	2,886.93	18.50	13.47	127.35	-602.81	-45.86	817.04	788.99	28.05	29.132	
3,300.00	3,084.41	3,087.83	2,964.87	19.60	14.02	127.74	-638.14	-47.07	868.54	839.21	29.33	29.610	
3,400.00	3,167.61	3,173.41	3,042.80	20.71	14.59	128.08	-673.47	-48.27	920.07	889.44	30.63	30.041	
3,500.00	3,250.82	3,258.99	3,120.74	21.82	15.15	128.38	-708.79	-49.47	971.62	939.69	31.93	30.431	
3,600.00	3,334.02	3,344.56	3,198.68	22.94	15.72	128.66	-744.12	-50.67	1,023.19	989.95	33.24	30.785	
3,700.00	3,417.22	3,430.14	3,276.62	24.06	16.28	128.90	-779.45	-51.88	1,074.78	1,040.23	34.55	31.108	
3,800.00	3,500.42	3,515.72	3,354.56	25.19	16.85	129.13	-814.78	-53.08	1,126.37	1,090.51	35.87	31.404	
3,900.00	3,583.63	3,601.30	3,432.50	26.32	17.42	129.33	-850.11	-54.28	1,177.98	1,140.79	37.19	31.675	
4,000.00	3,666.83	3,686.88	3,510.44	27.45	18.00	129.52	-885.43	-55.48	1,229.60	1,191.09	38.52	31.925	
4,100.00	3,750.03	3,772.46	3,588.37	28.59	18.57	129.69	-920.76	-56.69	1,281.23	1,241.39	39.85	32.155	
4,200.00	3,833.24	3,858.04	3,666.31	29.73	19.14	129.85	-956.09	-57.89	1,332.87	1,291.69	41.18	32.369	
4,300.00	3,916.44	3,943.62	3,744.25	30.87	19.72	130.00	-991.42	-59.09	1,384.51	1,342.00	42.51	32.567	
4,400.00	3,999.64	4,029.20	3,822.19	32.01	20.30	130.14	-1,026.74	-60.30	1,436.16	1,392.31	43.85	32.751	
4,500.00	4,082.84	4,114.78	3,900.13	33.16	20.88	130.27	-1,062.07	-61.50	1,487.82	1,442.63	45.19	32.923	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 326H - OH - PLAN #3 — **Offset Site Error:** 0.00 usft

Survey Program: 0-MWD+HDGM — **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-55.35	34.22	-49.52	60.19				
100.00	100.00	100.00	100.00	0.15	0.15	-55.35	34.22	-49.52	60.19	59.89	0.30	199.891	
200.00	200.00	200.00	200.00	0.51	0.51	-55.35	34.22	-49.52	60.19	59.17	1.02	59.123	
300.00	300.00	300.00	300.00	0.87	0.87	-55.35	34.22	-49.52	60.19	58.46	1.74	34.692	
400.00	400.00	400.00	400.00	1.23	1.23	-55.35	34.22	-49.52	60.19	57.74	2.45	24.548	
500.00	500.00	500.00	500.00	1.58	1.58	-55.35	34.22	-49.52	60.19	57.02	3.17	18.994	
600.00	600.00	600.00	600.00	1.94	1.94	-55.35	34.22	-49.52	60.19	56.30	3.89	15.490	
700.00	700.00	700.00	700.00	2.30	2.30	-55.35	34.22	-49.52	60.19	55.59	4.60	13.077	
800.00	800.00	802.03	802.01	2.66	2.66	-54.89	33.61	-47.81	58.47	53.14	5.34	10.960	
900.00	900.00	903.80	903.62	3.02	3.00	-53.32	31.80	-42.69	53.35	47.27	6.08	8.768	
1,000.00	999.98	1,005.22	1,004.64	3.36	3.36	-167.72	28.79	-34.21	46.65	39.82	6.83	6.829	
1,100.00	1,099.84	1,106.38	1,105.01	3.70	3.73	-163.22	24.60	-22.40	40.22	32.65	7.57	5.315	
1,200.00	1,199.45	1,207.26	1,204.62	4.05	4.11	-156.33	19.24	-7.30	34.31	26.01	8.30	4.136	
1,300.00	1,298.70	1,307.88	1,303.33	4.40	4.50	-146.04	12.74	11.04	29.35	20.33	9.02	3.255	
1,400.00	1,397.47	1,408.22	1,401.03	4.77	4.93	-131.60	5.10	32.57	26.03	16.29	9.74	2.672	
1,480.32	1,476.36	1,488.62	1,478.70	5.08	5.29	-117.59	-1.84	52.14	25.12	14.75	10.37	2.422 CC	
1,500.00	1,495.62	1,508.29	1,497.61	5.16	5.38	-114.03	-3.65	57.24	25.18	14.65	10.53	2.390 ES	
1,600.00	1,593.06	1,608.09	1,592.96	5.57	5.86	-96.87	-13.50	84.99	27.18	15.75	11.43	2.379	
1,700.00	1,689.64	1,707.61	1,686.96	6.00	6.39	-83.24	-24.42	115.77	31.65	19.26	12.39	2.554	
1,800.00	1,785.27	1,806.85	1,779.52	6.47	6.97	-73.60	-36.39	149.51	37.83	24.46	13.38	2.828	
1,900.00	1,879.82	1,905.82	1,870.53	6.98	7.60	-67.06	-49.38	186.14	45.15	30.76	14.39	3.138	
2,000.00	1,973.17	2,004.51	1,959.89	7.53	8.29	-62.62	-63.38	225.60	53.24	37.80	15.44	3.448	
2,100.00	2,065.21	2,102.93	2,047.52	8.14	9.04	-59.60	-78.36	267.81	61.87	45.32	16.54	3.740	
2,200.00	2,155.84	2,202.28	2,134.89	8.81	9.86	-58.19	-94.17	312.40	70.26	52.50	17.76	3.956	
2,300.00	2,244.94	2,302.04	2,222.58	9.54	10.70	-59.22	-110.08	357.23	76.90	57.73	19.17	4.012	
2,400.00	2,332.39	2,401.82	2,310.28	10.34	11.57	-62.21	-125.98	402.07	81.89	61.08	20.81	3.936	
2,500.00	2,418.11	2,501.50	2,397.89	11.22	12.45	-66.97	-141.87	446.87	85.67	62.96	22.71	3.772	
2,584.62	2,489.20	2,585.67	2,471.88	12.02	13.21	-72.31	-155.29	484.70	88.44	63.92	24.52	3.607	
2,600.00	2,501.99	2,600.95	2,485.31	12.18	13.34	-73.39	-157.73	491.56	88.96	64.10	24.87	3.578	
2,700.00	2,585.20	2,700.29	2,572.63	13.18	14.24	-80.07	-173.57	536.21	93.09	66.01	27.08	3.437	
2,800.00	2,668.40	2,799.64	2,659.96	14.21	15.15	-86.12	-189.41	580.85	98.38	69.15	29.23	3.366	
2,900.00	2,751.60	2,898.98	2,747.28	15.26	16.07	-91.50	-205.24	625.50	104.65	73.37	31.28	3.346	
3,000.00	2,834.80	2,998.32	2,834.60	16.33	16.99	-96.25	-221.08	670.14	111.74	78.52	33.23	3.363	
3,100.00	2,918.01	3,097.67	2,921.92	17.41	17.92	-100.41	-236.92	714.79	119.51	84.44	35.08	3.407	
3,200.00	3,001.21	3,197.01	3,009.25	18.50	18.85	-104.04	-252.76	759.43	127.83	90.99	36.85	3.469	
3,300.00	3,084.41	3,296.36	3,096.57	19.60	19.78	-107.22	-268.60	804.08	136.61	98.05	38.55	3.544	
3,400.00	3,167.61	3,395.70	3,183.89	20.71	20.71	-110.02	-284.43	848.72	145.75	105.54	40.20	3.625	
3,500.00	3,250.82	3,495.05	3,271.21	21.82	21.65	-112.48	-300.27	893.37	155.19	113.38	41.81	3.712	
3,600.00	3,334.02	3,594.39	3,358.54	22.94	22.60	-114.65	-316.11	938.02	164.89	121.50	43.39	3.800	
3,700.00	3,417.22	3,693.73	3,445.86	24.06	23.54	-116.59	-331.95	982.66	174.79	129.85	44.95	3.889	
3,800.00	3,500.42	3,793.08	3,533.18	25.19	24.48	-118.31	-347.79	1,027.31	184.88	138.39	46.48	3.977	
3,900.00	3,583.63	3,892.42	3,620.50	26.32	25.43	-119.86	-363.62	1,071.95	195.11	147.10	48.00	4.064	
4,000.00	3,666.83	3,991.77	3,707.82	27.45	26.38	-121.25	-379.46	1,116.60	205.47	155.95	49.52	4.150	
4,100.00	3,750.03	4,091.11	3,795.15	28.59	27.33	-122.50	-395.30	1,161.24	215.93	164.92	51.02	4.232	
4,200.00	3,833.24	4,190.46	3,882.47	29.73	28.28	-123.64	-411.14	1,205.89	226.50	173.98	52.52	4.313	
4,300.00	3,916.44	4,289.80	3,969.79	30.87	29.23	-124.68	-426.98	1,250.54	237.14	183.13	54.01	4.391	
4,400.00	3,999.64	4,389.14	4,057.11	32.01	30.18	-125.63	-442.82	1,295.18	247.85	192.35	55.50	4.466	
4,500.00	4,082.84	4,488.49	4,144.44	33.16	31.14	-126.50	-458.65	1,339.83	258.62	201.64	56.98	4.539	
4,600.00	4,166.05	4,587.83	4,231.76	34.30	32.09	-127.30	-474.49	1,384.47	269.45	210.98	58.47	4.608	
4,700.00	4,249.25	4,687.18	4,319.08	35.45	33.04	-128.04	-490.33	1,429.12	280.33	220.37	59.95	4.676	
4,800.00	4,332.45	4,786.52	4,406.40	36.60	34.00	-128.72	-506.17	1,473.76	291.24	229.81	61.43	4.741	
4,900.00	4,415.65	4,885.87	4,493.73	37.75	34.96	-129.36	-522.01	1,518.41	302.20	239.28	62.92	4.803	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 326H - OH - PLAN #3 — **Offset Site Error:** 0.00 usft

Survey Program: 0-MWD+HDGM — **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
5,000.00	4,498.86	4,985.21	4,581.05	38.90	35.91	-129.95	-537.84	1,563.06	313.19	248.79	64.40	4.863	
5,100.00	4,582.06	5,084.55	4,668.37	40.05	36.87	-130.50	-553.68	1,607.70	324.21	258.33	65.88	4.921	
5,200.00	4,665.26	5,188.44	4,759.65	41.21	37.87	-131.03	-570.30	1,654.42	335.23	267.81	67.42	4.973	
5,300.00	4,748.46	5,379.53	4,911.97	42.36	40.25	-129.72	-623.35	1,755.56	331.26	262.36	68.90	4.808	
5,400.00	4,831.67	5,550.19	5,016.57	43.51	43.08	-124.13	-702.40	1,864.01	302.35	232.98	69.36	4.359	
5,500.00	4,914.87	5,684.85	5,072.92	44.67	45.67	-113.72	-782.12	1,956.39	256.40	184.55	71.85	3.568	
5,603.96	5,001.36	5,788.77	5,098.78	45.87	47.78	-97.51	-851.68	2,028.97	202.35	122.79	79.56	2.543	
5,650.00	5,038.79	5,826.90	5,104.25	46.44	48.56	-93.14	-878.56	2,055.44	181.05	96.52	84.53	2.142	
5,700.00	5,077.29	5,866.25	5,107.58	47.12	49.37	-86.97	-906.91	2,082.53	163.12	73.37	89.75	1.817	
5,750.00	5,113.31	5,903.87	5,108.57	47.87	50.13	-79.52	-934.48	2,108.10	152.13	59.06	93.07	1.635	
5,793.58	5,142.52	5,935.42	5,108.18	48.59	50.77	-72.44	-957.83	2,129.31	149.08	56.00	93.08	1.602	
5,800.00	5,146.65	5,940.18	5,108.11	48.69	50.87	-71.34	-961.35	2,132.52	149.14	56.34	92.81	1.607	
5,850.00	5,177.08	5,978.71	5,107.57	49.57	51.65	-62.62	-989.87	2,158.42	153.36	64.60	88.76	1.728	
5,900.00	5,204.44	6,019.62	5,107.00	50.51	52.49	-54.22	-1,020.15	2,185.93	162.46	79.58	82.87	1.960	
5,950.00	5,228.54	6,062.66	5,106.40	51.49	53.38	-46.86	-1,052.00	2,214.86	174.04	97.12	76.92	2.263	
6,000.00	5,249.24	6,107.56	5,105.77	52.52	54.31	-40.84	-1,085.24	2,245.05	186.21	114.38	71.83	2.592	
6,050.00	5,266.41	6,154.04	5,105.12	53.58	55.29	-36.18	-1,119.64	2,276.30	197.62	129.71	67.92	2.910	
6,100.00	5,279.94	6,201.83	5,104.46	54.66	56.30	-32.72	-1,155.01	2,308.42	207.38	142.19	65.18	3.181	
6,150.00	5,289.76	6,250.61	5,103.78	55.75	57.34	-30.30	-1,191.12	2,341.22	214.87	151.33	63.54	3.382	
6,200.00	5,295.80	6,300.10	5,103.08	56.84	58.40	-28.79	-1,227.75	2,374.49	219.73	156.83	62.90	3.493	
6,250.00	5,298.02	6,349.99	5,102.39	57.93	59.48	-28.08	-1,264.67	2,408.03	221.73	158.52	63.21	3.508	
6,263.12	5,297.97	6,363.11	5,102.20	58.21	59.77	-28.02	-1,274.38	2,416.85	221.76	158.32	63.44	3.495	
6,300.00	5,297.46	6,399.99	5,101.69	59.01	60.57	-27.93	-1,301.67	2,441.64	221.57	157.37	64.20	3.451	
6,400.00	5,296.06	6,499.98	5,100.29	61.18	62.76	-27.67	-1,375.68	2,508.87	221.06	154.81	66.25	3.337	
6,500.00	5,294.66	6,599.97	5,098.90	63.39	64.98	-27.42	-1,449.69	2,576.09	220.55	152.26	68.30	3.229	
6,600.00	5,293.27	6,699.97	5,097.50	65.61	67.22	-27.17	-1,523.70	2,643.32	220.05	149.72	70.33	3.129	
6,700.00	5,291.87	6,799.96	5,096.11	67.86	69.48	-26.91	-1,597.72	2,710.55	219.55	147.20	72.35	3.034	
6,800.00	5,290.47	6,899.96	5,094.71	70.13	71.76	-26.66	-1,671.73	2,777.77	219.06	144.69	74.36	2.946	
6,900.00	5,289.08	6,999.95	5,093.31	72.42	74.05	-26.40	-1,745.74	2,845.00	218.57	142.21	76.36	2.862	
7,000.00	5,287.68	7,099.94	5,091.92	74.72	76.36	-26.14	-1,819.75	2,912.22	218.08	139.75	78.33	2.784	
7,100.00	5,286.29	7,199.94	5,090.52	77.04	78.69	-25.88	-1,893.76	2,979.45	217.60	137.31	80.29	2.710	
7,200.00	5,284.89	7,299.93	5,089.13	79.37	81.02	-25.62	-1,967.77	3,046.68	217.13	134.90	82.23	2.641	
7,300.00	5,283.49	7,399.93	5,087.73	81.72	83.37	-25.36	-2,041.78	3,113.90	216.65	132.51	84.14	2.575	
7,400.00	5,282.10	7,499.92	5,086.33	84.07	85.72	-25.10	-2,115.79	3,181.13	216.19	130.15	86.03	2.513	
7,500.00	5,280.70	7,599.91	5,084.94	86.44	88.09	-24.84	-2,189.80	3,248.35	215.72	127.82	87.90	2.454	
7,600.00	5,279.30	7,699.91	5,083.54	88.82	90.46	-24.57	-2,263.81	3,315.58	215.27	125.52	89.75	2.399	
7,700.00	5,277.91	7,799.90	5,082.14	91.20	92.85	-24.31	-2,337.82	3,382.81	214.81	123.25	91.56	2.346	
7,800.00	5,276.51	7,899.90	5,080.75	93.59	95.24	-24.04	-2,411.83	3,450.03	214.36	121.01	93.35	2.296	
7,900.00	5,275.12	7,999.89	5,079.35	95.99	97.63	-23.77	-2,485.84	3,517.26	213.92	118.80	95.12	2.249	
8,000.00	5,273.72	8,099.88	5,077.96	98.40	100.04	-23.50	-2,559.85	3,584.48	213.48	116.62	96.86	2.204	
8,100.00	5,272.32	8,199.88	5,076.56	100.82	102.44	-23.23	-2,633.86	3,651.71	213.04	114.48	98.57	2.161	
8,200.00	5,270.93	8,299.87	5,075.16	103.24	104.86	-22.96	-2,707.87	3,718.94	212.61	112.37	100.25	2.121	
8,300.00	5,269.53	8,399.87	5,073.77	105.66	107.28	-22.69	-2,781.88	3,786.16	212.19	110.29	101.90	2.082	
8,400.00	5,268.14	8,499.86	5,072.37	108.09	109.70	-22.41	-2,855.89	3,853.39	211.77	108.25	103.52	2.046	
8,500.00	5,266.74	8,599.85	5,070.98	110.53	112.13	-22.14	-2,929.90	3,920.61	211.35	106.24	105.12	2.011	
8,600.00	5,265.34	8,699.85	5,069.58	112.97	114.57	-21.86	-3,003.91	3,987.84	210.94	104.26	106.68	1.977	
8,700.00	5,263.95	8,799.84	5,068.18	115.42	117.01	-21.58	-3,077.92	4,055.07	210.54	102.32	108.21	1.946	
8,800.00	5,262.55	8,899.84	5,066.79	117.87	119.45	-21.31	-3,151.93	4,122.29	210.13	100.42	109.72	1.915	
8,900.00	5,261.15	8,999.83	5,065.39	120.32	121.89	-21.03	-3,225.94	4,189.52	209.74	98.55	111.19	1.886	
9,000.00	5,259.76	9,099.82	5,064.00	122.78	124.34	-20.75	-3,299.95	4,256.74	209.35	96.71	112.64	1.859	
9,100.00	5,258.36	9,199.82	5,062.60	125.24	126.79	-20.47	-3,373.96	4,323.97	208.96	94.91	114.05	1.832	
9,200.00	5,256.97	9,299.81	5,061.20	127.70	129.24	-20.18	-3,447.97	4,391.20	208.58	93.14	115.44	1.807	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 326H - OH - PLAN #3 — **Offset Site Error:** 0.00 usft

Survey Program: 0-MWD+HDGM — **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
9,300.00	5,255.57	9,399.81	5,059.81	130.16	131.70	-19.90	-3,521.98	4,458.42	208.21	91.41	116.79	1.783	
9,400.00	5,254.17	9,499.80	5,058.41	132.63	134.16	-19.62	-3,595.99	4,525.65	207.83	89.72	118.12	1.760	
9,500.00	5,252.78	9,599.79	5,057.01	135.11	136.62	-19.33	-3,670.00	4,592.87	207.47	88.06	119.41	1.737	
9,600.00	5,251.38	9,699.79	5,055.62	137.58	139.09	-19.04	-3,744.01	4,660.10	207.11	86.43	120.68	1.716	
9,700.00	5,249.98	9,799.78	5,054.22	140.06	141.55	-18.76	-3,818.02	4,727.33	206.75	84.84	121.91	1.696	
9,800.00	5,248.59	9,899.78	5,052.83	142.53	144.02	-18.47	-3,892.03	4,794.55	206.40	83.28	123.12	1.676	
9,900.00	5,247.19	9,999.77	5,051.43	145.02	146.49	-18.18	-3,966.04	4,861.78	206.06	81.76	124.30	1.658	
10,000.00	5,245.80	10,099.76	5,050.03	147.50	148.97	-17.89	-4,040.05	4,929.00	205.72	80.27	125.45	1.640	
10,100.00	5,244.40	10,199.76	5,048.64	149.98	151.44	-17.60	-4,114.06	4,996.23	205.39	78.82	126.57	1.623	
10,200.00	5,243.00	10,299.75	5,047.24	152.47	153.92	-17.31	-4,188.07	5,063.46	205.06	77.39	127.66	1.606	
10,300.00	5,241.61	10,399.75	5,045.85	154.96	156.39	-17.01	-4,262.08	5,130.68	204.73	76.00	128.73	1.590	
10,400.00	5,240.21	10,499.74	5,044.45	157.45	158.87	-16.72	-4,336.09	5,197.91	204.42	74.65	129.77	1.575	
10,500.00	5,238.82	10,599.73	5,043.05	159.94	161.35	-16.43	-4,410.11	5,265.13	204.10	73.32	130.78	1.561	
10,600.00	5,237.42	10,699.73	5,041.66	162.44	163.83	-16.13	-4,484.12	5,332.36	203.80	72.03	131.77	1.547	
10,700.00	5,236.02	10,799.72	5,040.26	164.93	166.32	-15.83	-4,558.13	5,399.59	203.49	70.76	132.73	1.533	
10,800.00	5,234.63	10,899.72	5,038.87	167.43	168.80	-15.54	-4,632.14	5,466.81	203.20	69.53	133.67	1.520	
10,900.00	5,233.23	10,999.71	5,037.47	169.92	171.29	-15.24	-4,706.15	5,534.04	202.91	68.33	134.58	1.508	
11,000.00	5,231.83	11,099.70	5,036.07	172.42	173.78	-14.94	-4,780.16	5,601.26	202.62	67.15	135.47	1.496	Level 3
11,100.00	5,230.44	11,199.70	5,034.68	174.92	176.26	-14.64	-4,854.17	5,668.49	202.34	66.00	136.34	1.484	Level 3
11,200.00	5,229.04	11,299.69	5,033.28	177.42	178.75	-14.34	-4,928.18	5,735.71	202.07	64.88	137.18	1.473	Level 3
11,300.00	5,227.65	11,399.69	5,031.88	179.93	181.24	-14.04	-5,002.19	5,802.94	201.80	63.79	138.01	1.462	Level 3
11,400.00	5,226.25	11,499.68	5,030.49	182.43	183.73	-13.73	-5,076.20	5,870.17	201.53	62.72	138.81	1.452	Level 3
11,500.00	5,224.85	11,599.67	5,029.09	184.93	186.23	-13.43	-5,150.21	5,937.39	201.28	61.68	139.60	1.442	Level 3
11,600.00	5,223.46	11,699.67	5,027.70	187.44	188.72	-13.13	-5,224.22	6,004.62	201.03	60.66	140.37	1.432	Level 3
11,700.00	5,222.06	11,799.66	5,026.30	189.95	191.21	-12.82	-5,298.23	6,071.84	200.78	59.66	141.12	1.423	Level 3
11,800.00	5,220.67	11,899.66	5,024.90	192.45	193.71	-12.52	-5,372.24	6,139.07	200.54	58.68	141.86	1.414	Level 3
11,900.00	5,219.27	11,999.65	5,023.51	194.96	196.20	-12.21	-5,446.25	6,206.30	200.30	57.73	142.58	1.405	Level 3
12,000.00	5,217.87	12,099.64	5,022.11	197.47	198.70	-11.90	-5,520.26	6,273.52	200.08	56.79	143.29	1.396	Level 3
12,100.00	5,216.48	12,199.64	5,020.72	199.98	201.20	-11.59	-5,594.27	6,340.75	199.85	55.87	143.98	1.388	Level 3
12,200.00	5,215.08	12,299.63	5,019.32	202.49	203.70	-11.29	-5,668.28	6,407.97	199.63	54.97	144.67	1.380	Level 3
12,300.00	5,213.68	12,399.63	5,017.92	205.00	206.19	-10.98	-5,742.29	6,475.20	199.42	54.08	145.34	1.372	Level 3
12,384.25	5,212.51	12,483.87	5,016.75	207.12	207.52	-10.72	-5,804.64	6,531.84	199.25	53.70	145.55	1.369	Level 3
12,400.00	5,212.29	12,498.71	5,016.54	207.51	207.75	-10.67	-5,815.63	6,541.82	199.22	53.68	145.54	1.369	Level 3, SF
12,500.00	5,210.89	12,498.71	5,016.54	210.03	207.75	-10.67	-5,815.63	6,541.82	223.13	95.10	128.04	1.743	
12,600.00	5,209.50	12,498.71	5,016.54	212.54	207.75	-10.67	-5,815.63	6,541.82	282.65	178.98	103.67	2.726	
12,700.00	5,208.10	12,498.71	5,016.54	215.06	207.75	-10.67	-5,815.63	6,541.82	360.54	274.24	86.30	4.178	
12,800.00	5,206.70	12,498.71	5,016.54	217.57	207.75	-10.67	-5,815.63	6,541.82	447.31	371.66	75.66	5.912	
12,900.00	5,205.31	12,498.71	5,016.54	220.09	207.75	-10.67	-5,815.63	6,541.82	538.69	469.48	69.22	7.783	
13,000.00	5,203.91	12,498.71	5,016.54	222.60	207.75	-10.67	-5,815.63	6,541.82	632.69	567.45	65.24	9.698	
13,100.00	5,202.51	12,498.71	5,016.54	225.12	207.75	-10.67	-5,815.63	6,541.82	728.28	665.57	62.71	11.614	
13,200.00	5,201.12	12,498.71	5,016.54	227.63	207.75	-10.67	-5,815.63	6,541.82	824.92	763.87	61.05	13.511	
13,266.51	5,200.19	12,498.71	5,016.54	228.68	207.75	-10.67	-5,815.63	6,541.82	889.61	830.06	59.54	14.940	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 327H - OH - PLAN #3 — **Offset Site Error:** 0.00 usft

Survey Program: 0-MWD+HDGM — **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-55.25	51.33	-73.98	90.04				
100.00	100.00	100.00	100.00	0.15	0.15	-55.25	51.33	-73.98	90.04	89.74	0.30	299.032	
200.00	200.00	200.00	200.00	0.51	0.51	-55.25	51.33	-73.98	90.04	89.03	1.02	88.446	
300.00	300.00	300.00	300.00	0.87	0.87	-55.25	51.33	-73.98	90.04	88.31	1.74	51.898	
400.00	400.00	400.00	400.00	1.23	1.23	-55.25	51.33	-73.98	90.04	87.59	2.45	36.723	
500.00	500.00	500.00	500.00	1.58	1.58	-55.25	51.33	-73.98	90.04	86.87	3.17	28.415	
600.00	600.00	600.00	600.00	1.94	1.94	-55.25	51.33	-73.98	90.04	86.16	3.89	23.172	
700.00	700.00	701.87	701.85	2.30	2.29	-56.18	49.52	-73.92	88.99	84.39	4.60	19.343	
800.00	800.00	803.49	803.32	2.66	2.63	-59.11	44.11	-73.73	85.98	80.67	5.31	16.185	
900.00	900.00	904.60	904.02	3.02	2.98	-64.41	35.16	-73.42	81.50	75.48	6.03	13.526	
1,000.00	999.98	1,005.05	1,003.70	3.36	3.33	170.26	22.76	-72.98	78.26	71.54	6.72	11.648	
1,029.05	1,029.01	1,034.10	1,032.44	3.46	3.44	167.47	18.52	-72.84	78.06	71.14	6.92	11.282	CC, ES
1,100.00	1,099.84	1,104.84	1,102.23	3.70	3.70	160.09	6.99	-72.43	79.33	71.92	7.41	10.706	
1,200.00	1,199.45	1,205.78	1,201.38	4.05	4.09	149.50	-11.82	-70.38	84.48	76.34	8.14	10.376	
1,300.00	1,298.70	1,306.38	1,299.62	4.40	4.51	139.96	-32.90	-65.74	92.73	83.83	8.90	10.421	
1,400.00	1,397.47	1,406.61	1,396.85	4.77	4.94	131.79	-56.19	-58.54	103.75	94.07	9.69	10.712	
1,500.00	1,495.62	1,506.10	1,492.59	5.16	5.39	125.09	-81.46	-48.94	117.17	106.66	10.51	11.151	
1,600.00	1,593.06	1,604.39	1,586.95	5.57	5.86	120.66	-107.02	-38.78	133.23	121.87	11.36	11.730	
1,700.00	1,689.64	1,702.58	1,681.22	6.00	6.33	118.27	-132.55	-28.64	151.45	139.21	12.24	12.373	
1,800.00	1,785.27	1,800.56	1,775.28	6.47	6.82	117.34	-158.03	-18.51	171.38	158.22	13.16	13.026	
1,900.00	1,879.82	1,898.20	1,869.03	6.98	7.31	117.45	-183.42	-8.42	192.89	178.78	14.11	13.669	
2,000.00	1,973.17	1,995.39	1,962.33	7.53	7.80	118.26	-208.69	1.63	216.02	200.92	15.10	14.303	
2,100.00	2,065.21	2,092.00	2,055.09	8.14	8.30	119.55	-233.81	11.61	240.91	224.77	16.13	14.933	
2,200.00	2,155.84	2,187.93	2,147.18	8.81	8.79	121.14	-258.76	21.53	267.71	250.52	17.19	15.570	
2,300.00	2,244.94	2,283.05	2,238.50	9.54	9.29	122.90	-283.49	31.36	296.61	278.33	18.28	16.224	
2,400.00	2,332.39	2,377.25	2,328.93	10.34	9.78	124.74	-307.98	41.09	327.78	308.39	19.39	16.903	
2,500.00	2,418.11	2,470.40	2,418.37	11.22	10.27	126.59	-332.21	50.72	361.36	340.85	20.52	17.614	
2,584.62	2,489.20	2,548.34	2,493.20	12.02	10.68	128.12	-352.47	58.77	391.75	370.28	21.47	18.243	
2,600.00	2,501.99	2,562.43	2,506.72	12.18	10.76	128.49	-356.13	60.23	397.45	375.80	21.65	18.359	
2,700.00	2,585.20	2,654.01	2,594.65	13.18	11.24	130.64	-379.95	69.69	434.83	412.05	22.78	19.089	
2,800.00	2,668.40	2,745.60	2,682.58	14.21	11.73	132.46	-403.77	79.16	472.66	448.75	23.91	19.771	
2,900.00	2,751.60	2,837.19	2,770.51	15.26	12.21	134.01	-427.58	88.63	510.84	485.81	25.03	20.407	
3,000.00	2,834.80	2,928.78	2,858.43	16.33	12.70	135.34	-451.40	98.09	549.30	523.14	26.16	20.998	
3,100.00	2,918.01	3,020.36	2,946.36	17.41	13.19	136.51	-475.21	107.56	587.99	560.70	27.29	21.550	
3,200.00	3,001.21	3,111.95	3,034.29	18.50	13.68	137.53	-499.03	117.02	626.86	598.45	28.41	22.064	
3,300.00	3,084.41	3,203.54	3,122.22	19.60	14.17	138.43	-522.84	126.49	665.88	636.35	29.54	22.544	
3,400.00	3,167.61	3,295.13	3,210.15	20.71	14.66	139.24	-546.66	135.95	705.03	674.37	30.66	22.993	
3,500.00	3,250.82	3,386.72	3,298.08	21.82	15.16	139.96	-570.47	145.42	744.29	712.50	31.79	23.412	
3,600.00	3,334.02	3,478.30	3,386.01	22.94	15.65	140.61	-594.29	154.88	783.63	750.72	32.92	23.806	
3,700.00	3,417.22	3,569.89	3,473.94	24.06	16.14	141.19	-618.10	164.35	823.06	789.01	34.05	24.175	
3,800.00	3,500.42	3,661.48	3,561.87	25.19	16.64	141.73	-641.92	173.82	862.55	827.37	35.17	24.522	
3,900.00	3,583.63	3,753.07	3,649.80	26.32	17.13	142.21	-665.74	183.28	902.09	865.79	36.30	24.849	
4,000.00	3,666.83	3,844.65	3,737.73	27.45	17.63	142.66	-689.55	192.75	941.69	904.26	37.43	25.157	
4,100.00	3,750.03	3,936.24	3,825.65	28.59	18.12	143.07	-713.37	202.21	981.33	942.77	38.56	25.448	
4,200.00	3,833.24	4,027.83	3,913.58	29.73	18.62	143.45	-737.18	211.68	1,021.02	981.32	39.69	25.723	
4,300.00	3,916.44	4,119.42	4,001.51	30.87	19.11	143.80	-761.00	221.14	1,060.73	1,019.91	40.82	25.983	
4,400.00	3,999.64	4,211.00	4,089.44	32.01	19.61	144.12	-784.81	230.61	1,100.48	1,058.53	41.96	26.229	
4,500.00	4,082.84	4,302.59	4,177.37	33.16	20.11	144.43	-808.63	240.07	1,140.26	1,097.17	43.09	26.463	
4,600.00	4,166.05	4,394.18	4,265.30	34.30	20.60	144.71	-832.44	249.54	1,180.06	1,135.84	44.22	26.686	
4,700.00	4,249.25	4,485.77	4,353.23	35.45	21.10	144.97	-856.26	259.01	1,219.88	1,174.53	45.35	26.897	
4,800.00	4,332.45	4,577.35	4,441.16	36.60	21.60	145.22	-880.07	268.47	1,259.73	1,213.24	46.49	27.099	
4,900.00	4,415.65	5,757.55	5,068.49	37.75	35.87	123.22	-1,541.68	787.45	1,254.30	1,192.35	61.95	20.246	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 327H - OH - PLAN #3 — **Offset Site Error:** 0.00 usft

Survey Program: 0-MWD+HDGM — **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
5,000.00	4,498.86	5,808.49	5,067.77	38.90	36.87	121.16	-1,579.15	821.96	1,229.58	1,163.58	66.00	18.629	
5,100.00	4,582.06	5,859.43	5,067.06	40.05	37.89	119.07	-1,616.62	856.46	1,210.49	1,140.49	69.99	17.294	
5,200.00	4,665.26	5,910.37	5,066.35	41.21	38.92	116.97	-1,654.08	890.96	1,197.29	1,123.45	73.84	16.215	
5,300.00	4,748.46	5,961.30	5,065.64	42.36	39.98	114.86	-1,691.55	925.46	1,190.18	1,112.70	77.48	15.362	
5,364.57	4,802.19	5,994.20	5,065.18	43.11	40.66	113.50	-1,715.75	947.74	1,188.88	1,109.21	79.68	14.922	
5,400.00	4,831.67	6,012.24	5,064.93	43.51	41.04	112.75	-1,729.02	959.96	1,189.27	1,108.44	80.83	14.714	
5,500.00	4,914.87	6,063.18	5,064.22	44.67	42.12	110.64	-1,766.49	994.46	1,194.58	1,110.73	83.85	14.247	
5,603.96	5,001.36	6,116.13	5,063.48	45.87	43.25	108.46	-1,805.44	1,030.33	1,206.60	1,120.00	86.60	13.934	
5,650.00	5,038.79	6,141.00	5,063.13	46.44	43.78	104.62	-1,823.73	1,047.17	1,213.82	1,126.07	87.75	13.833	
5,700.00	5,077.29	6,171.09	5,062.71	47.12	44.43	100.83	-1,845.86	1,067.55	1,222.52	1,133.47	89.05	13.729	
5,750.00	5,113.31	6,204.22	5,062.25	47.87	45.15	97.35	-1,870.23	1,089.99	1,231.81	1,141.40	90.42	13.624	
5,800.00	5,146.65	6,240.19	5,061.75	48.69	45.94	94.15	-1,896.69	1,114.36	1,241.40	1,149.54	91.87	13.513	
5,850.00	5,177.08	6,278.77	5,061.21	49.57	46.79	91.22	-1,925.07	1,140.49	1,250.98	1,157.59	93.40	13.394	
5,900.00	5,204.44	6,319.73	5,060.64	50.51	47.70	88.58	-1,955.19	1,168.23	1,260.27	1,165.25	95.02	13.263	
5,950.00	5,228.54	6,362.80	5,060.03	51.49	48.66	86.24	-1,986.88	1,197.40	1,269.00	1,172.27	96.73	13.118	
6,000.00	5,249.24	6,407.74	5,059.41	52.52	49.67	84.22	-2,019.93	1,227.84	1,276.93	1,178.39	98.54	12.959	
6,050.00	5,266.41	6,454.25	5,058.76	53.58	50.72	82.53	-2,054.14	1,259.34	1,283.83	1,183.39	100.44	12.782	
6,100.00	5,279.94	6,502.06	5,058.09	54.66	51.80	81.18	-2,089.31	1,291.72	1,289.54	1,187.12	102.42	12.591	
6,150.00	5,289.76	6,550.86	5,057.41	55.75	52.92	80.18	-2,125.21	1,324.78	1,293.91	1,189.42	104.49	12.383	
6,200.00	5,295.80	6,600.37	5,056.72	56.84	54.05	79.54	-2,161.62	1,358.31	1,296.82	1,190.20	106.62	12.163	
6,250.00	5,298.02	6,650.26	5,056.02	57.93	55.20	79.26	-2,198.32	1,392.10	1,298.21	1,189.38	108.82	11.930	
6,263.12	5,297.97	6,663.38	5,055.84	58.21	55.50	79.25	-2,207.97	1,400.99	1,298.31	1,188.91	109.41	11.867	
6,300.00	5,297.46	6,700.26	5,055.32	59.01	56.35	79.25	-2,235.10	1,425.97	1,298.47	1,187.40	111.06	11.691	
6,400.00	5,296.06	6,800.26	5,053.93	61.18	58.68	79.25	-2,308.65	1,493.70	1,298.87	1,183.30	115.57	11.238	
6,500.00	5,294.66	6,900.26	5,052.53	63.39	61.02	79.26	-2,382.21	1,561.43	1,299.28	1,179.16	120.13	10.816	
6,600.00	5,293.27	7,000.26	5,051.13	65.61	63.38	79.26	-2,455.76	1,629.16	1,299.69	1,174.98	124.71	10.421	
6,700.00	5,291.87	7,100.26	5,049.74	67.86	65.75	79.26	-2,529.31	1,696.89	1,300.10	1,170.77	129.33	10.053	
6,800.00	5,290.47	7,200.26	5,048.34	70.13	68.14	79.27	-2,602.87	1,764.63	1,300.51	1,166.54	133.97	9.707	
6,900.00	5,289.08	7,300.25	5,046.94	72.42	70.53	79.27	-2,676.42	1,832.36	1,300.92	1,162.28	138.64	9.383	
7,000.00	5,287.68	7,400.25	5,045.55	74.72	72.93	79.27	-2,749.98	1,900.09	1,301.33	1,157.99	143.33	9.079	
7,100.00	5,286.29	7,500.25	5,044.15	77.04	75.35	79.28	-2,823.53	1,967.82	1,301.74	1,153.69	148.04	8.793	
7,200.00	5,284.89	7,600.25	5,042.76	79.37	77.77	79.28	-2,897.09	2,035.55	1,302.15	1,149.37	152.77	8.523	
7,300.00	5,283.49	7,700.25	5,041.36	81.72	80.20	79.28	-2,970.64	2,103.28	1,302.56	1,145.04	157.52	8.269	
7,400.00	5,282.10	7,800.25	5,039.96	84.07	82.63	79.29	-3,044.20	2,171.01	1,302.96	1,140.69	162.28	8.029	
7,500.00	5,280.70	7,900.25	5,038.57	86.44	85.07	79.29	-3,117.75	2,238.75	1,303.37	1,136.32	167.05	7.802	
7,600.00	5,279.30	8,000.25	5,037.17	88.82	87.51	79.29	-3,191.31	2,306.48	1,303.78	1,131.94	171.84	7.587	
7,700.00	5,277.91	8,100.25	5,035.77	91.20	89.97	79.30	-3,264.86	2,374.21	1,304.19	1,127.55	176.64	7.383	
7,800.00	5,276.51	8,200.25	5,034.38	93.59	92.42	79.30	-3,338.42	2,441.94	1,304.60	1,123.15	181.45	7.190	
7,900.00	5,275.12	8,300.25	5,032.98	95.99	94.88	79.30	-3,411.97	2,509.67	1,305.01	1,118.74	186.27	7.006	
8,000.00	5,273.72	8,400.25	5,031.59	98.40	97.34	79.31	-3,485.53	2,577.40	1,305.42	1,114.32	191.10	6.831	
8,100.00	5,272.32	8,500.24	5,030.19	100.82	99.81	79.31	-3,559.08	2,645.13	1,305.83	1,109.89	195.94	6.665	
8,200.00	5,270.93	8,600.24	5,028.79	103.24	102.28	79.31	-3,632.64	2,712.87	1,306.24	1,105.46	200.78	6.506	
8,300.00	5,269.53	8,700.24	5,027.40	105.66	104.75	79.32	-3,706.19	2,780.60	1,306.65	1,101.01	205.63	6.354	
8,400.00	5,268.14	8,800.24	5,026.00	108.09	107.23	79.32	-3,779.75	2,848.33	1,307.06	1,096.56	210.49	6.209	
8,500.00	5,266.74	8,900.24	5,024.60	110.53	109.71	79.32	-3,853.30	2,916.06	1,307.47	1,092.11	215.36	6.071	
8,600.00	5,265.34	9,000.24	5,023.21	112.97	112.19	79.33	-3,926.86	2,983.79	1,307.87	1,087.64	220.23	5.939	
8,700.00	5,263.95	9,100.24	5,021.81	115.42	114.67	79.33	-4,000.41	3,051.52	1,308.28	1,083.17	225.11	5.812	
8,800.00	5,262.55	9,200.24	5,020.42	117.87	117.16	79.33	-4,073.97	3,119.25	1,308.69	1,078.70	229.99	5.690	
8,900.00	5,261.15	9,300.24	5,019.02	120.32	119.65	79.34	-4,147.52	3,186.99	1,309.10	1,074.22	234.88	5.574	
9,000.00	5,259.76	9,400.24	5,017.62	122.78	122.14	79.34	-4,221.08	3,254.72	1,309.51	1,069.74	239.77	5.461	
9,100.00	5,258.36	9,500.24	5,016.23	125.24	124.63	79.34	-4,294.63	3,322.45	1,309.92	1,065.25	244.67	5.354	
9,200.00	5,256.97	9,600.23	5,014.83	127.70	127.12	79.35	-4,368.19	3,390.18	1,310.33	1,060.76	249.57	5.250	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	**Local Co-ordinate Reference:**	Well NAGEEZI UNIT 324H
Project:	San Juan County, NM	**TVD Reference:**	16' KB @ 6970.00usft
Reference Site:	S33-T24N-R9W	**MD Reference:**	16' KB @ 6970.00usft
Site Error:	0.00usft	**North Reference:**	True
Reference Well:	NAGEEZI UNIT 324H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.00usft	**Output errors are at**	2.00 sigma
Reference Wellbore	OH	**Database:**	USA EDM 5000 Multi Users DB
Reference Design:	PLAN #3	**Offset TVD Reference:**	Offset Datum

Offset Design S33-T24N-R9W - NAGEEZI UNIT 327H - OH - PLAN #3 — **Offset Site Error:** 0.00 usft

Survey Program: 0-MWD+HDGM — **Offset Well Error:** 0.00 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Total Uncertainty Axis	Separation Factor	Warning
9,300.00	5,255.57	9,700.23	5,013.43	130.16	129.62	79.35	-4,441.74	3,457.91	1,310.74	1,056.26	254.47	5.151	
9,400.00	5,254.17	9,800.23	5,012.04	132.63	132.12	79.35	-4,515.30	3,525.64	1,311.15	1,051.77	259.38	5.055	
9,500.00	5,252.78	9,900.23	5,010.64	135.11	134.62	79.36	-4,588.85	3,593.37	1,311.56	1,047.26	264.29	4.962	
9,600.00	5,251.38	10,000.23	5,009.25	137.58	137.11	79.36	-4,662.41	3,661.11	1,311.97	1,042.76	269.21	4.873	
9,700.00	5,249.98	10,100.23	5,007.85	140.06	139.62	79.36	-4,735.96	3,728.84	1,312.38	1,038.25	274.13	4.787	
9,800.00	5,248.59	10,200.23	5,006.45	142.53	142.12	79.37	-4,809.52	3,796.57	1,312.78	1,033.74	279.05	4.704	
9,900.00	5,247.19	10,300.23	5,005.06	145.02	144.62	79.37	-4,883.07	3,864.30	1,313.19	1,029.22	283.97	4.624	
10,000.00	5,245.80	10,400.23	5,003.66	147.50	147.13	79.37	-4,956.63	3,932.03	1,313.60	1,024.70	288.90	4.547	
10,100.00	5,244.40	10,500.23	5,002.26	149.98	149.63	79.38	-5,030.18	3,999.76	1,314.01	1,020.18	293.83	4.472	
10,200.00	5,243.00	10,600.23	5,000.87	152.47	152.14	79.38	-5,103.74	4,067.49	1,314.42	1,015.66	298.76	4.400	
10,300.00	5,241.61	10,700.23	4,999.47	154.96	154.65	79.38	-5,177.29	4,135.23	1,314.83	1,011.14	303.69	4.329	
10,400.00	5,240.21	10,800.22	4,998.08	157.45	157.15	79.39	-5,250.85	4,202.96	1,315.24	1,006.61	308.63	4.262	
10,500.00	5,238.82	10,900.22	4,996.68	159.94	159.66	79.39	-5,324.40	4,270.69	1,315.65	1,002.08	313.57	4.196	
10,600.00	5,237.42	11,000.22	4,995.28	162.44	162.17	79.39	-5,397.96	4,338.42	1,316.06	997.55	318.51	4.132	
10,700.00	5,236.02	11,100.22	4,993.89	164.93	164.68	79.40	-5,471.51	4,406.15	1,316.47	993.02	323.45	4.070	
10,800.00	5,234.63	11,200.22	4,992.49	167.43	167.20	79.40	-5,545.07	4,473.88	1,316.88	988.48	328.40	4.010	
10,900.00	5,233.23	11,300.22	4,991.09	169.92	169.71	79.40	-5,618.62	4,541.61	1,317.29	983.94	333.34	3.952	
11,000.00	5,231.83	11,400.22	4,989.70	172.42	172.22	79.41	-5,692.18	4,609.35	1,317.70	979.41	338.29	3.895	
11,100.00	5,230.44	11,500.22	4,988.30	174.92	174.73	79.41	-5,765.73	4,677.08	1,318.10	974.87	343.24	3.840	
11,200.00	5,229.04	11,600.22	4,986.90	177.42	177.25	79.41	-5,839.29	4,744.81	1,318.51	970.33	348.19	3.787	
11,300.00	5,227.65	11,700.22	4,985.51	179.93	179.76	79.42	-5,912.84	4,812.54	1,318.92	965.78	353.14	3.735	
11,400.00	5,226.25	11,800.22	4,984.11	182.43	182.28	79.42	-5,986.40	4,880.27	1,319.33	961.24	358.09	3.684	
11,500.00	5,224.85	11,900.21	4,982.72	184.93	183.86	79.42	-6,059.95	4,948.00	1,319.74	957.62	362.13	3.644	
11,600.00	5,223.46	11,909.97	4,982.58	187.44	184.01	79.42	-6,067.12	4,954.61	1,323.23	960.11	363.12	3.644	SF
11,700.00	5,222.06	11,909.97	4,982.58	189.95	184.01	79.42	-6,067.12	4,954.61	1,334.19	972.32	361.87	3.687	
11,800.00	5,220.67	11,909.97	4,982.58	192.45	184.01	79.42	-6,067.12	4,954.61	1,352.48	993.76	358.72	3.770	
11,900.00	5,219.27	11,909.97	4,982.58	194.96	184.01	79.42	-6,067.12	4,954.61	1,377.80	1,023.93	353.87	3.893	
12,000.00	5,217.87	11,909.97	4,982.58	197.47	184.01	79.42	-6,067.12	4,954.61	1,409.77	1,062.19	347.59	4.056	
12,100.00	5,216.48	11,909.97	4,982.58	199.98	184.01	79.42	-6,067.12	4,954.61	1,447.96	1,107.82	340.15	4.257	
12,200.00	5,215.08	11,909.97	4,982.58	202.49	184.01	79.42	-6,067.12	4,954.61	1,491.89	1,160.05	331.83	4.496	

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Reference Depths are relative to 16' KB @ 6970.00usft
Offset Depths are relative to Offset Datum
Central Meridian is -107.833333 °

Coordinates are relative to: NAGEEZI UNIT 324H
Coordinate System is US State Plane 1983, New Mexico Western Zone
Grid Convergence at Surface is: 0.02°