

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-35809</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NO-G-1403-1908</b>
7. Lease Name or Unit Agreement Name <b>NMNM135216A</b> <b>W Lybrook Unit</b>
8. Well Number <b>711H</b>
9. OGRID Number <b>120782</b>
10. Pool name or Wildcat <b>Lybrook Mancos W</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**WPX Energy Production, LLC**

3. Address of Operator  
**P. O. Box 640, Aztec, NM 87410 (505) 333-1808**

4. Well Location  
 Unit Letter N : 1205' feet from the FSL line and 1327' feet from the FWL line  
 Section 8 Township 23N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6823' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: **INTER-WELL COMMUNICATION**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

NMOCD Order: R-14051

Start date: 3/14/17

End date: 3/23/17

Type: Fracture Treatment

Pressure: 6692psi

Volume Average: Nitrogen - 43,264(scF); Sand - 7,797,585(lbs); Fluid - 1,753,052(gals)

Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

OIL CONS. DIV DIST. 3  
 MAY 23 2017

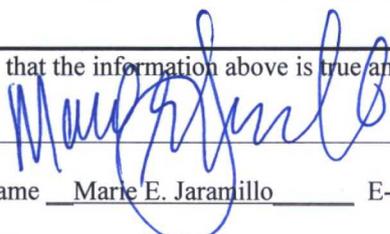
**DENIED**

Kate Pickford

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech DATE 5/22/17

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



2

MAY 23 2017

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
MC 2 Com 283H	30-045-35608	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
MC 2 Com 284H	30-045-35607	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
MC 2 Com 459H	30-045-35627	Basin Mancos	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 708H	30-045-35740	Lybrook Mancos W	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 748H	30-045-35743	Lybrook Mancos W	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
Chaco 2308 16I 396H	30-045-35554	Nageezi Gallup	WPX	3/17/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 709H	30-045-35741	Lybrook Mancos W	WPX	3/19/2017	Decrease in Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 707H	30-045-35739	Lybrook Mancos W	WPX	3/15/2017	Increase in water / Loss of oil Prod.	N/A	N/A	N/A	Shut In	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
W Lybrook Unit 747H	30-045-35742	Lybrook Mancos W	WPX	3/20/2017	Increase in Prod. / Decrease in oil	N/A	N/A	N/A	Continue to Flow	No Gas Analysis/Well was shut in / No fluids or gas was released during these impacts
<b>Stimulated Well: W Lybrook Unit 711H</b>										