

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED  3rd

Date: 02/01/2017

API No. 30-045-34025  
DHC No. DHC3956AZ  
Lease No. E-3374

OIL CONS. DIV DIST. 3

MAY 18 2017

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Well Name  
**State Com M**

Well No.  
**#10**

Unit Letter <b>L</b>	Section <b>36</b>	Township <b>T032N</b>	Range <b>R011W</b>	Footage <b>2110' FSL &amp; 855' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>9/1/2016</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>		<b>55%</b>		<b>94%</b>
<b>DAKOTA</b>		<b>45%</b>		<b>6%</b>

JUSTIFICATION OF ALLOCATION: **3rd**. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>[Signature]</i>	<i>11/2/2017</i>	<b>GEOLOGIST DISTRICT #3</b>	
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Cori Cassida	<i>Cori Cassida 2/1/2017</i>	Reserves Coordinator	505-599-4076
X			