

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 30 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM 16586
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit of CA/Agreement, Name and/or No. NMNM 135229X
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) (720) 876-5331	8. Well Name and No. North Alamito Unit 306H (FKA Lybrook L34-2307 01H)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1404' FSL and 759' FWL Section 34, T23N, R7W BHL: 693' FNL and 645' FWL Section 33, T23N, R7W		9. API Well No. 30-043-21276
		10. Field and Pool or Exploratory Area Alamito Mancos N (OIL)
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amended Completions Information
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. wishes to amend completions information for operations that were performed from 04/13/17 to 05/09/17; which are detailed on the attachment enclosed and now includes the sliding sleeve depths.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

MAY 30 2017

MAY 30 2017

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Steven Merrell	Title Field Operations Specialist
Signature <i>Steven Merrell</i>	Date 05/26/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

10

North Alamito Unit 306H API: 30-043-21276 Completions Sundry Information dated 05/11/2017:

04/13/2017:

- Hook pump up on annulars of 4 1/2" liner, press up to 1,500 psi, held for 30 min, good test, ND BOP, install night cap, secure well, RD Aztec Rig # 395

04/17/2017:

- Set sliding sleeve from 11,516' – 11,519' TMD
- Stage #1: 11,427' to 11,488'; 24 shots fired.
- Avg BH Rate-60.6 Bpm/Avg Slurry Rate-25 Bpm/Avg N2 Quality 68%/ Total N2-1,288,561 scf/Avg N2 Rate- 36,695 scfm/ Total 20/40 152,001 lbs/ Total 20# Water Frac 636 bbls/15% HCL-1,000 bbls

04/27/2017:

- Ran in hole with WL assembly for stage #2. Set plug @ 11,413'. Shot perforations from 11,180-11,398'. 24 shots fired.

04/28/2017:

- Frac stage #2 Avg BH Rate-55.4 Bpm/Avg Slurry Rate-23 Bpm/Avg N2 Quality 69%/ Total N2-3,617,541 scf/Avg N2 Rate- 35,129 scfm/ Total 20/40 303,100 lbs/ Total 18# Water Frac 1,669 bbls.
- NU and pressure test lubricator to 3,000 psi. Equilibrate and open well.
- Perf stage 3. Set plug @ 11,165'. Shot perforations from 10,937-11,149'. 24 shots fired.
- Frac Stage #3 Avg BH Rate-59 Bpm/Avg Slurry Rate-23 Bpm/Avg N2 Quality 70%/ Total N2-2,754,890 scf/Avg N2 Rate- 36,479 scfm/ Total 20/40 300,045 lbs/ Total 15# Water Frac 1,614 bbls.
- Perf stage 4. Set plug @ 10,917'. Shot perforations from 10,684-10,901'. 24 shots fired.

04/29/2017:

- Frac Stage #4 Avg BH Rate-60 Bpm/Avg Slurry Rate-24 Bpm/Avg N2 Quality 70%/ Total N2-2,796,133 scf/Avg N2 Rate- 38,301 scfm/ Total 20/40 298,596 lbs/ Total 15# Water Frac 1655 bbls.
- Perf stage #5. Set plug @ 10,669'. Shot perforations from 10,436-10,653'. 24 shots fired.
- Frac Stage #5 Avg BH Rate-59 Bpm/Avg Slurry Rate-24 Bpm/Avg N2 Quality 70%/ Total N2-2,829,562 scf/Avg N2 Rate- 37,913 scfm/ Total 20/40 300,237 lbs/ Total 16# Water Frac 1655 bbls.

04/30/2017:

- Ran in hole with WL assembly for stage #6. Set plug @ 10,421'. Shot perforations from 10,188'-10,405'. 24 shots fired.
- Frac Stage #6 Avg BH Rate-62 Bpm/Avg Slurry Rate-25 Bpm/Avg N2 Quality 70%/ Total N2-2,757,078 scf/Avg N2 Rate- 37,900 scfm/ Total 20/40 300,081 lbs/ Total 16# Water Frac 1625 bbls.
- Ran in hole with WL assembly for stage #7. Set plug @ 10,171'. Shot perforations from 9,940'-10,157'. 24 shots fired.

05/01/2017:

- Pressure test frac lines to 9,000 psi good test bleed pressure down open well and begin fracing stage #7
- Frac Stage #7 Avg BH Rate-59.4 Bpm/Avg Slurry Rate-24 Bpm/Avg N2 Quality 70%/ Total N2- 2,353,814 scf/Avg N2 Rate- 37,775 scfm/ Total 20/40 300,300 lbs/ Total 16# Water Frac 1,633 bbls.
- Perf stage #7. Set plug @ 9'925'. Shot perforations from 9,909'-9,698'. 24 shots fired.
- Frac Stage 8 Avg BH Rate-59 Bpm/Avg Slurry Rate-24 Bpm/ Avg Pressure-6548 psi / Avg N2 Quality 70%/ Total N2- 2,361,397 scf/Avg N2 Rate- 38,807 scfm/ Total 20/40 298,200 lbs/ Total 16# Water Frac 1633 bbls.
- Perf stage #9. Set plug @ 9'677'. Shot perforations from 9,444'-9,661'. 24 shots fired.
- Frac Stage 9 Avg BH Rate-62 Bpm/Avg Slurry Rate-24 Bpm/ Avg Pressure-6519 psi / Avg N2 Quality 70%/ Total N2- 2,747,589 scf/Avg N2 Rate- 38,194 scfm/ Total 20/40 300,498 lbs/ Total 16# Water Frac 1582 bbls.
- Perf stage #10. Set plug @ 9'429'. Shot perforations from 9,203'-9,409'. 24 shots fired.

05/02/2017:

- Frac Stage 10 Avg BH Rate-60 Bpm/Avg Slurry Rate-24 Bpm/ Avg Pressure-6218 psi / Avg N2 Quality 70%/ Total N2- 2,379,598 scf/Avg N2 Rate- 38,985 scfm/ Total 20/40 303,270 lbs/ Total 16# Water Frac 1436 bbls.
- Perf stage #11. Set plug @ 9'188'. Shot perforations from 8,963'-9,173'. 24 shots fired.

05/03/2017:

- Frac Stage 11 of 25 Avg BH Rate-60 Bpm/Avg Slurry Rate-24 Bpm/ Avg Pressure-6,117 psi / Avg N2 Quality 70%/ Total N2- 2,327,857 scf/Avg N2 Rate- 38,675 scfm/ Total 20/40 298,940 lbs/ Total 15# Water Frac 1,574 bbls.
- Perf stage #12 of 25. Set plug @ 8,949'. Shot perforations from 8,723'-8,933'. 24 shots fired.
- Frac Stage 12 of 25 Avg BH Rate-60 Bpm/Avg Slurry Rate-24 Bpm/ Avg Pressure-6,083 psi / Avg N2 Quality 70%/ Total N2- 2,338,217 scf/Avg N2 Rate- 39,224 scfm/ Total 20/40 299,540 lbs/ Total 12# Water Frac 1,532 bbls.

05/04/17:

- Perf stage #13 of 25. Set plug @ 8,714'. Shot perforations from 8,483'-8,693'. 24 shots fired.
- Frac Stage #13 of 25 Avg BH Rate- 60.6 Bpm/Avg Slurry Rate- 25 Bpm/Avg Preesure-6,393 psi/Avg N2 Quality 69%/ Total N2- 2,301,263 scf/Avg N2 Rate- 38,356 scfm/ Total 20/40 298,500 lbs/ Total 14# Water Frac 1,546 bbls.
- Perf stage #14 of 25. Set plug @ 8,469'. Shot perforations from 8,243'-8,453'. 24 shots fired.
- Frac Stage #14 of 25 Avg BH Rate- 59.7 Bpm/Avg Slurry Rate- 25 Bpm/Avg Preesure-5,810 psi/Avg N2 Quality 70%/ Total N2- 2,343,470 scf/Avg N2 Rate- 38,674 scfm/ Total 20/40 312,700 lbs/ Total 12# Water Frac 1,526 bbls.
- Perf stage #15 of 25. Set plug @ 8,229'. Shot perforations from 8,000'-8,213'. 24 shots fired.
- Frac Stage #15 of 25 Avg BH Rate- 59.7 Bpm/Avg Slurry Rate- 24 Bpm/Avg Preesure- 6,046

05/05/17:

- Frac Stage #16 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 25 Bpm/Avg Pressure- 5,697 psi/Avg N2 Quality 70%/ Total N2- 2,368,916 scf/Avg N2 Rate- 37,759 scfm/ Total 20/40 296,000 lbs/ Total 11# Water Frac 1,477 bbls.
- Perf stage #17 of 25. Set plug @ 7,749'. Shot perforations from 7,523'-7,733'. 24 shots fired.

05/06/17:

- Frac Stage #17 of 25 Avg BH Rate- 58.9 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,981 psi/Avg N2 Quality 69%/ Total N2- 2,315,631 scf/Avg N2 Rate- 38,095 scfm/ Total 20/40 299,700 lbs/ Total 12# Water Frac 1,495 bbls.
- Perf stage #18 of 25. Set plug @ 7,507'. Shot perforations from 7,313'-7,493'. Last perf gun failed to shoot. Will shoot additional gun to cover interval on perf stage 19.
- Frac Stage #18 of 25 Avg BH Rate- 59.3 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 6,051 psi/Avg N2 Quality 69%/ Total N2- 2,332,094 scf/Avg N2 Rate- 37,719 scfm/ Total 20/40 300,100 lbs/ Total 14# Water Frac 1,505 bbls.
- Perf stage #19 of 25. Ran in with 9 perforating guns and plug to shoot additional cluster from failed prior attempt. Set plug @ 7,303'. Shot perforations from 7,043'-7,283'. 24 shots fired.
- Frac Stage #19 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,546 psi/Avg N2 Quality 70%/ Total N2- 2,309,671 scf/Avg N2 Rate- 38,671 scfm/ Total 20/40 305,000 lbs/ Total 11# Water Frac 1,400 bbls.
- Perf stage #20 of 25. Set plug @ 7,025'. Shot perforations from 6,803'-7,013'. 24 shots fired.

05/07/17:

- Frac Stage #20 of 25 Avg BH Rate- 60.3 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,838 psi/Avg N2 Quality 70%/ Total N2- 2,342,687 scf/Avg N2 Rate- 38,940 scfm/ Total 20/40 300,100 lbs/ Total 12# Water Frac 1,465 bbls.
- Perf stage #21 of 25. Set plug @ 6,789'. Shot perforations from 6,563'-6,773'. 24 shots fired.
- Frac Stage #21 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,897 psi/Avg N2 Quality 70%/ Total N2- 2,372,783 scf/Avg N2 Rate- 39,072 scfm/ Total 20/40 301,000 lbs/ Total 10# Water Frac 1,398 bbls.
- Perf stage #22 of 25. Set plug @ 6,549'. Shot perforations from 6,327'-6,533'. 24 shots fired.
- Frac Stage #22 of 25 Avg BH Rate- 62 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 6,051 psi/Avg N2 Quality 70%/ Total N2- 2,332,094 scf/Avg N2 Rate- 37,719 scfm/ Total 20/40 300,100 lbs/ Total 10# Water Frac 1,505 bbls.
- Perf stage #23 of 25. Set plug @ 6,309'. Shot perforations from 6,083'-6,293'. 24 shots fired.

05/08/17:

- Frac Stage #23 of 25 Avg BH Rate- 60.3 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,516 psi/Avg N2 Quality 70%/ Total N2- 2,467,977 scf/Avg N2 Rate- 37,885 scfm/ Total 20/40 299,800 lbs/ Total 10# Water Frac 1,406 bbls.

- Perf stage #24 of 25. Set Halliburton Obsidian plug @ 6,069'. Shot perforations from 5,843'-6,053'. 24 shots fired.
- Frac Stage #24 of 25 Avg BH Rate- 60.1 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,397 psi/Avg N2 Quality 70%/ Total N2- 2,320,400 scf/Avg N2 Rate- 39,391 scfm/ Total 20/40 304,000 lbs/ Total 10# Water Frac 1,321 bbls.
- Perf stage #25 of 25. Set Halliburton Obsidian plug @ 5,289'. Shot perforations from 5,603'-5,813'. 24 shots fired.
- Frac Stage #25 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,316 psi/Avg N2 Quality 70%/ Total N2- 2,166,365 scf/Avg N2 Rate- 38,813 scfm/ Total 20/40 277,400 lbs/ Total 10# Water Frac 1,250 bbls.

05/09/17:

- RIH in hole with Kill plug and set @ 5,505' WLM---(pressure before set kill plug 1088 psi).
- Monitor flow and pressure for 5 minutes (okay). Shut in well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 16586

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)

(720) 876-5331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1404' FSL and 759' FWL Section 34, T23N, R7W
BHL: 693' FNL and 645' FWL Section 33, T23N, R7W

7. If Unit of CA/Agreement, Name and/or No.

NMNM 135229X

8. Well Name and No.

North Alamo Unit 306H (FKA Lybrook L34-2307 01H)

9. API Well No.

30-043-21276

10. Field and Pool or Exploratory Area

Alamito Mancos N (OIL)

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions Information
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. performed completion operations from 04/13/17 to 05/09/17; which are detailed on the attachment enclosed.

OIL CONS. DIV DIST. 3
MAY 18 2017

ACCEPTED FOR RECORD

MAY 17 2017
FARMINGTON FIELD OFFICE
BY: 

RECEIVED

MAY 16 2017

Farmington Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Holly Hill

Title Senior Regulatory Analyst

Signature



Date

05/11/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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North Alamito Unit 306H API: 30-043-21276 Completions Sundry Information dated 05/11/2017:

04/13/2017:

- Hook pump up on annulars of 4 1/2" liner, press up to 1,500 psi, held for 30 min, good test, ND BOP, install night cap, secure well, RD Aztec Rig # 395

04/17/2017:

- Stage #1: 11,427' to 11,488'; 24 shots fired.
- Avg BH Rate-60.6 Bpm/Avg Slurry Rate-25 Bpm/Avg N2 Quality 68%/ Total N2-1,288,561 scf/Avg N2 Rate- 36,695 scfm/ Total 20/40 152,001 lbs/ Total 20# Water Frac 636 bbls/15% HCL-1,000 bbls

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05/01/2017:

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- Perf stage #9. Set plug @ 9'677'. Shot perforations from 9,444'-9,661'. 24 shots fired.
- Frac Stage 9 Avg BH Rate-62 Bpm/Avg Slurry Rate-24 Bpm/ Avg Pressure-6519 psi / Avg N2 Quality 70%/ Total N2- 2,747,589 scf/Avg N2 Rate- 38,194 scfm/ Total 20/40 300,498 lbs/ Total 16# Water Frac 1582 bbls.
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- Frac Stage #18 of 25 Avg BH Rate- 59.3 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 6,051 psi/Avg N2 Quality 69%/ Total N2- 2,332,094 scf/Avg N2 Rate- 37,719 scfm/ Total 20/40 300,100 lbs/ Total 14# Water Frac 1,505 bbls.
- Perf stage #19 of 25. Ran in with 9 perforating guns and plug to shoot additional cluster from failed prior attempt. Set plug @ 7,303'. Shot perforations from 7,043'-7,283'. 24 shots fired.
- Frac Stage #19 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,546 psi/Avg N2 Quality 70%/ Total N2- 2,309,671 scf/Avg N2 Rate- 38,671 scfm/ Total 20/40 305,000 lbs/ Total 11# Water Frac 1,400 bbls.
- Perf stage #20 of 25. Set plug @ 7,025'. Shot perforations from 6,803'-7,013'. 24 shots fired.

05/07/17:

- Frac Stage #20 of 25 Avg BH Rate- 60.3 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,838 psi/Avg N2 Quality 70%/ Total N2- 2,342,687 scf/Avg N2 Rate- 38,940 scfm/ Total 20/40 300,100 lbs/ Total 12# Water Frac 1,465 bbls.
- Perf stage #21 of 25. Set plug @ 6,789'. Shot perforations from 6,563'-6,773'. 24 shots fired.
- Frac Stage #21 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,897 psi/Avg N2 Quality 70%/ Total N2- 2,372,783 scf/Avg N2 Rate- 39,072 scfm/ Total 20/40 301,000 lbs/ Total 10# Water Frac 1,398 bbls.
- Perf stage #22 of 25. Set plug @ 6,549'. Shot perforations from 6,327'-6,533'. 24 shots fired.
- Frac Stage #22 of 25 Avg BH Rate- 62 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 6,051 psi/Avg N2 Quality 70%/ Total N2- 2,332,094 scf/Avg N2 Rate- 37,719 scfm/ Total 20/40 300,100 lbs/ Total 10# Water Frac 1,505 bbls.
- Perf stage #23 of 25. Set plug @ 6,309'. Shot perforations from 6,083'-6,293'. 24 shots fired.

05/08/17:

- Frac Stage #23 of 25 Avg BH Rate- 60.3 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,516 psi/Avg N2 Quality 70%/ Total N2- 2,467,977 scf/Avg N2 Rate- 37,885 scfm/ Total 20/40 299,800 lbs/ Total 10# Water Frac 1,406 bbls.

- Perf stage #24 of 25. Set Halliburton Obsidian plug @ 6,069'. Shot perforations from 5,843'-6,053'. 24 shots fired.
- Frac Stage #24 of 25 Avg BH Rate- 60.1 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,397 psi/Avg N2 Quality 70%/ Total N2- 2,320,400 scf/Avg N2 Rate- 39,391 scfm/ Total 20/40 304,000 lbs/ Total 10# Water Frac 1,321 bbls.
- Perf stage #25 of 25. Set Halliburton Obsidian plug @ 5,289'. Shot perforations from 5,603'-5,813'. 24 shots fired.
- Frac Stage #25 of 25 Avg BH Rate- 60 Bpm/Avg Slurry Rate- 24 Bpm/Avg Pressure- 5,316 psi/Avg N2 Quality 70%/ Total N2- 2,166,365 scf/Avg N2 Rate- 38,813 scfm/ Total 20/40 277,400 lbs/ Total 10# Water Frac 1,250 bbls.

05/09/17:

- RIH in hole with Kill plug and set @ 5,505' WLM---(pressure before set kill plug 1088 psi).
- Monitor flow and pressure for 5 minutes (okay). Shut in well.