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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NO-G-1401-1868**  
6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2*

7. If Unit of CA/Agreement, Name and/or No. **NMNM134446**

1. Type of Well  
 Oil Well     Gas Well     Other  
**OIL CONS. DIV DIST. 3**

8. Well Name and No. **MC 3 COM #284H**

2. Name of Operator  
**WPX Energy Production, LLC**

9. API Well No. **30-045-35607**

3a. Address  
**PO Box 640    Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-333-1816**

10. Field and Pool or Exploratory Area  
**Basin Mancos / Nageezi Gallup**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: 2431' FSL & 383' FWL SEC 4 T23N R8W  
BHL: 2206' FSL & 230' FWL SEC 5 T23N R8W**

11. Country or Parish, State  
**San Juan**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Flared/Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> Sample

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX flared during the W Lybrook 703H/704H/711H/713H/743H/744H & W Lybrook 701H/702H Frac.  
Attached is a gas sample.

ACCEPTED FOR RECORD

JUN 08 2017

FARMINGTON FIELD OFFICE  
*[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Title **Permit Tech III**

Signature *[Handwritten Signature]*

Date **6/5/17**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

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2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: WP170089  
 Cust No: 85500-12980

**Well/Lease Information**

Customer Name:	WPX ENERGY PRODUCTION, LLC	Source:	METER RUN
Well Name:	MC 3 COM #284H; MTR	Pressure:	50 PSIG
County/State:	SAN JUAN NM	Sample Temp:	77 DEG. F
Location:		Well Flowing:	Y
Field:		Date Sampled:	05/26/2017
Formation:	MANCOS GALLUP	Sampled By:	DILLAIN GAGE
Cust. Stn. No.:	62397546	Foreman/Engr.:	DILLAIN GAGE

Remarks: SAMPLE RAN ON 05/30/2017

**Analysis**

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	8.759	0.9670	0.00	0.0847
CO2	0.506	0.0870	0.00	0.0077
Methane	65.117	11.0830	657.69	0.3607
Ethane	10.589	2.8430	187.39	0.1099
Propane	9.637	2.6650	242.47	0.1467
Iso-Butane	1.114	0.3660	36.23	0.0224
N-Butane	2.721	0.8610	88.77	0.0546
I-Pentane	0.539	0.1980	21.56	0.0134
N-Pentane	0.499	0.1820	20.00	0.0124
Hexane Plus	0.519	0.2320	27.36	0.0172
<b>Total</b>	<b>100.000</b>	<b>19.4840</b>	<b>1281.47</b>	<b>0.8297</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0042  
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1289.7  
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1267.3  
 REAL SPECIFIC GRAVITY: 0.8328

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1282.7  
 DRY BTU @ 14.696: 1286.7  
 DRY BTU @ 14.730: 1289.7  
 DRY BTU @ 15.025: 1315.5

CYLINDER #: RE #18  
 CYLINDER PRESSURE: 42 PSIG  
 DATE RUN: 5/26/17 9:30 AM  
 ANALYSIS RUN BY: PATRICIA KING