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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 07 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **Jicarilla Apache Lease 424**
6. If Indian, Allottee or Tribe Name **Jicarilla Apache**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
WPX Energy Production, LLC

8. Well Name and No.
Logos 9

3a. Address
PO Box 640 Aztec, NM 87410

9. API Well No.
30-043-21157

3b. Phone No. (include area code)
505-333-1808

10. Field and Pool or Exploratory Area
WC 22N5W5; Gallup(O)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
1400' FNL & 355' FEL Sec 05, T 22N, R5W

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Shut-In Status
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy is requesting to continue the subject well in SI status due to uneconomic prices. Attached is the recent production history of the well.

**OIL CONS. DIV DIST. 3
JUN 13 2017**

Shut-in ss solid until 1/11/18

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Marie E. Jaramillo

Title: Permit Tech

Signature *Marie E. Jaramillo*

Date: **6/7/17**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *AG Elmadani*

Title *PE*

Date *6/19/17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *FFO*

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA Accepted For Record

Production Summary of api:3004321157 pool:WC 22N5W5; GALLUP (O)

producing year	Oil	Gas	Water	Co2
2013	1159	1725	4700	0
2014	6883	17919	5557	0
2015	658	3224	32	0
2016	0	0	0	0
2017	0	0	0	0
summary	8700	22868	10289	0

- This well and pool combination has no other pre-ongard data.