

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080000A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
SIMMONS 3

9. API Well No.
30-045-11862-00-S1

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJ SIMMONS INC
Contact: RODNEY SEALE
E-Mail: rseale@djsimmons.com

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T29N R9W SESW 1180FSL 1490FWL
36.706830 N Lat, 107.751160 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJ Simmons, Inc. requests approval of the attached plugging procedure. The well is uneconomic. Other requests to follow. We would like to schedule reclamation onsite for all at the same time.

Notify NMOCD 24 hrs
prior to beginning
operations

OIL CONS. DIV DIST. 3
JUN 23 2017

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #363756 verified by the BLM Well Information System
For DJ SIMMONS INC, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 06/20/2017 (17AE0259SE)**

Name (Printed/Typed) RODNEY SEALE	Title AGENT
Signature (Electronic Submission)	Date 01/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ABDELGADIR ELMANDANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/20/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



Simmons #3 (PC)

Elevation: 5922' GR; 5932' KB
8 5/8" 30# at 121' with 70 sx, circ

Location: Surface: 1180' FSL, 1490' FWL,
Sec 23, T29N, R9W, San Juan
County, New Mexico

Blanco

Zone: Pictured Cliffs Sand

API #: 30-045-11862

Spud Date: September 13, 1966

Directions to well:

From Bloomfield, NM go east on US Hwy 64 to mile post 75. Turn right to south on CR 4450 for 3 miles. Turn left onto lease road climbing hill to an easterly direction for 7/10ths mile. Turn left for 4/10ths mile to location on right.

Lat: 36.707082° Long: -107.751819°

Formation Tops:

Ojo Alamo	1332'
Kirtland	1428'
Fruitland	2039'
Pictured Cliffs	2377'

TOC: unknown

Tubingless completion authorized by A. L. Porter on February 6, 1967

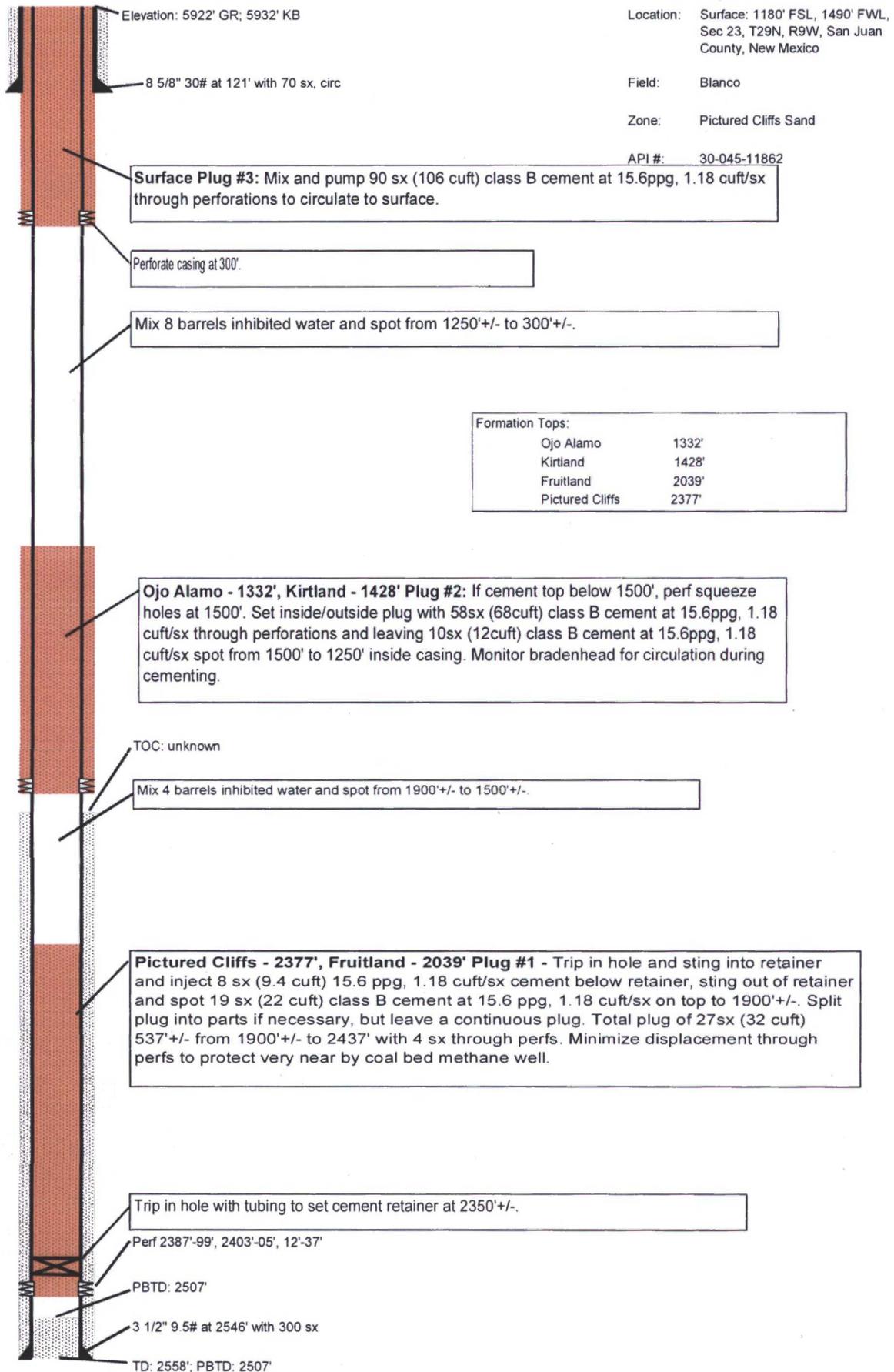
Perf 2387'-99', 2403'-05', 12'-37'
PBTD: 2507'
3 1/2" 9.5# at 2546' with 300 sx
TD: 2558'; PBTD: 2507'

Not to Scale

Rod Seale
1/12/2017



Simmons #3 (PC)



Not to Scale

Rod Seale
1/12/2017

Simmons PC No. 3

Directions: From Bloomfield, NM go east on US Hwy 64 to mile post 75. Turn right to south on CR 4450 for 3 miles. Turn left onto lease road climbing hill to an easterly direction for 7/10ths mile. Turn left for 4/10ths mile to location on right.

Lat: 36.707082⁰ Long: -107.751819⁰

Comments: Our goal is to plug and abandon the retired well protecting KEC operated AB Geren #2 which is 414' away in the process.

Location: Surface: 1180' FSL, 1490' FWL, Sec 23, T29N, R9W, San Juan County, New Mexico

Field: Blanco

API #: 30-045-11862

Spud Date: September 13, 1966

Elevation: 5922' GR; 5932' KB

TD: TD: 2558'; PBSD: 2507'

Wellhead:

Tubulars:

Surface: 8 5/8" 30# at 121' with 70 sx, circ
Intermediate:
Production: 3 1/2" 9.5# at 2546' with 300 sx
Tubing:

0

Procedure:

- 1) Back drag and clean location for crew & rig safety.
- 2) Move in well service unit and rig up with associated plugging equipment.
- 3) Check pressure on casing and bradenhead. Bleed pressure off well. Nipple down wellhead and nipple up BOP.
- 4) This well doesn't have any tubing. Will need to pick up a string of 1 1/2" (1.990"OD 2.4#) to run 2 7/8" bit, if available, and scraper past perfs to 2437'KB.
- 5) **Do not attempt to load well.** If we need to circulate, we'll use air. We don't want to lose fluid to the Koch Fruitland completion to the northeast.
- 6) Trip out of hole.
- 7) Trip in hole with tubing to set cement retainer at 2350'+/-.
- 8) Load casing and circulate clean. Test casing to **300psi**. Test tubing to 1,000psi.

Simmons PC No. 3

Procedure:

- 9) Trip out of hole.
- 10) Run CBL to locate top of primary cement.
- 11) **Pictured Cliffs - 2377', Fruitland - 2039' Plug #1** - Trip in hole and sting into retainer and inject 8 sx (9.4 cuft) 15.6 ppg, 1.18 cuft/sx cement below retainer, sting out of retainer and spot 19 sx (22 cuft) class B cement at 15.6 ppg, 1.18 cuft/sx on top to 1900'+/-. Split plug into parts if necessary, but leave a continuous plug. Total plug of 27sx (32 cuft) 537'+/- from 1900'+/- to 2437' with 4 sx through perfs. Minimize displacement through perfs to protect very near by coal bed methane well.
- 12) Trip out of hole to 1500'+/-
- 13) Mix 4 barrels inhibited water and spot from 1900'+/- to 1500'+/-.
- 14) **Ojo Alamo - 1332', Kirtland - 1428' Plug #2**: If cement top below 1500', perf squeeze holes at 1500'. Set inside/outside plug with 58sx (68cuft) class B cement at 15.6ppg, 1.18 cuft/sx through perforations and leaving 10sx (12cuft) class B cement at 15.6ppg, 1.18 cuft/sx spot from 1500' to 1250' inside casing. Monitor bradenhead for circulation during cementing.
- 15) Trip out of hole to 1250'+/-.
- 16) Mix 8 barrels inhibited water and spot from 1250'+/- to 300'+/-.
- 17) Trip out of hole.
- 18) Perforate casing at 300'.
- 19) Establish circulation to surface through bradenhead.
- 20) **Surface Plug #3**: Mix and pump 90 sx (106 cuft) class B cement at 15.6ppg, 1.18 cuft/sx through perforations to circulate to surface.
- 21) Cut off wellhead and casings. Top off 3 1/2" casing and 8 5/8" casing filling to surface.
- 22) Install marker as indicated in stipulations.
- 23) Remove equipment and remediate location as indicated in lease agreements, conditions of approval and stipulations.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Simmons PC 3.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a. Set plug #2 from (1500'-1211') ft inside/outside. BLM picks top of the Ojo at 1261' ft.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: aelmadani@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.