

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMSF080000A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SIMMONS 5	
2. Name of Operator DJ SIMMONS INC	Contact: RODNEY SEALE E-Mail: rseale@djsimmons.com	9. API Well No. 30-045-11863-00-S1
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-326-3753	10. Field and Pool or Exploratory Area BLANCO PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T29N R9W SWNW 1790FNL 1140FWL 36.713140 N Lat, 107.735870 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJ Simmons, Inc. requests approval of the attached plugging procedure. The well is uneconomic. Other requests to follow. This is the 3rd of 4 wells. We would like to schedule reclamation onsite for all at the same time.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hrs  
prior to beginning  
operations

JUN 2 2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #366063 verified by the BLM Well Information System For DJ SIMMONS INC, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 06/20/2017 (17AE0257SE)	
Name (Printed/Typed) RODNEY SEALE	Title AGENT
Signature (Electronic Submission)	Date 02/06/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI	Title PETROLEUM ENGINEER	Date 06/20/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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## Simmons No. 5 (PC)

Elevation: 5959' GR 5969' KB  
8 5/8" 30# at 120' with 100 sx, circ

Location: Surface: 1790' FNL, 1140' FWL,  
Sec 24, T29N, R9W, San Juan  
County, New Mexico

Blanco

Zone: Pictured Cliffs Sand

API #: 30-045-11863

Spud Date: December 2, 1966

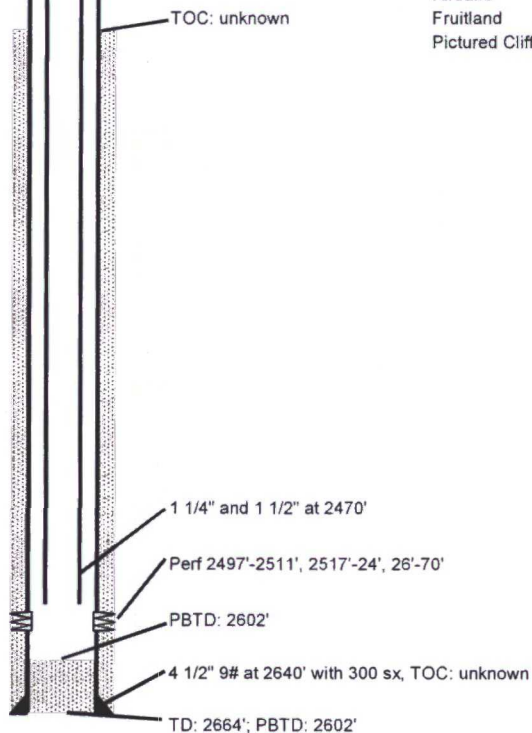
### Directions to well:

From Bloomfield, NM go east on US Hwy 64 to mile post 75. Turn right to south on CR 4450 for 2 miles. Turn left onto lease road climbing hill to an easterly direction for 2 1/2 miles to shared location.

Lat: 36.712537° Long: -107.736301°

### Formation Tops:

Ojo Alamo	1448'
Kirtland	1544'
Fruitland	2155'
Pictured Cliffs	2498'

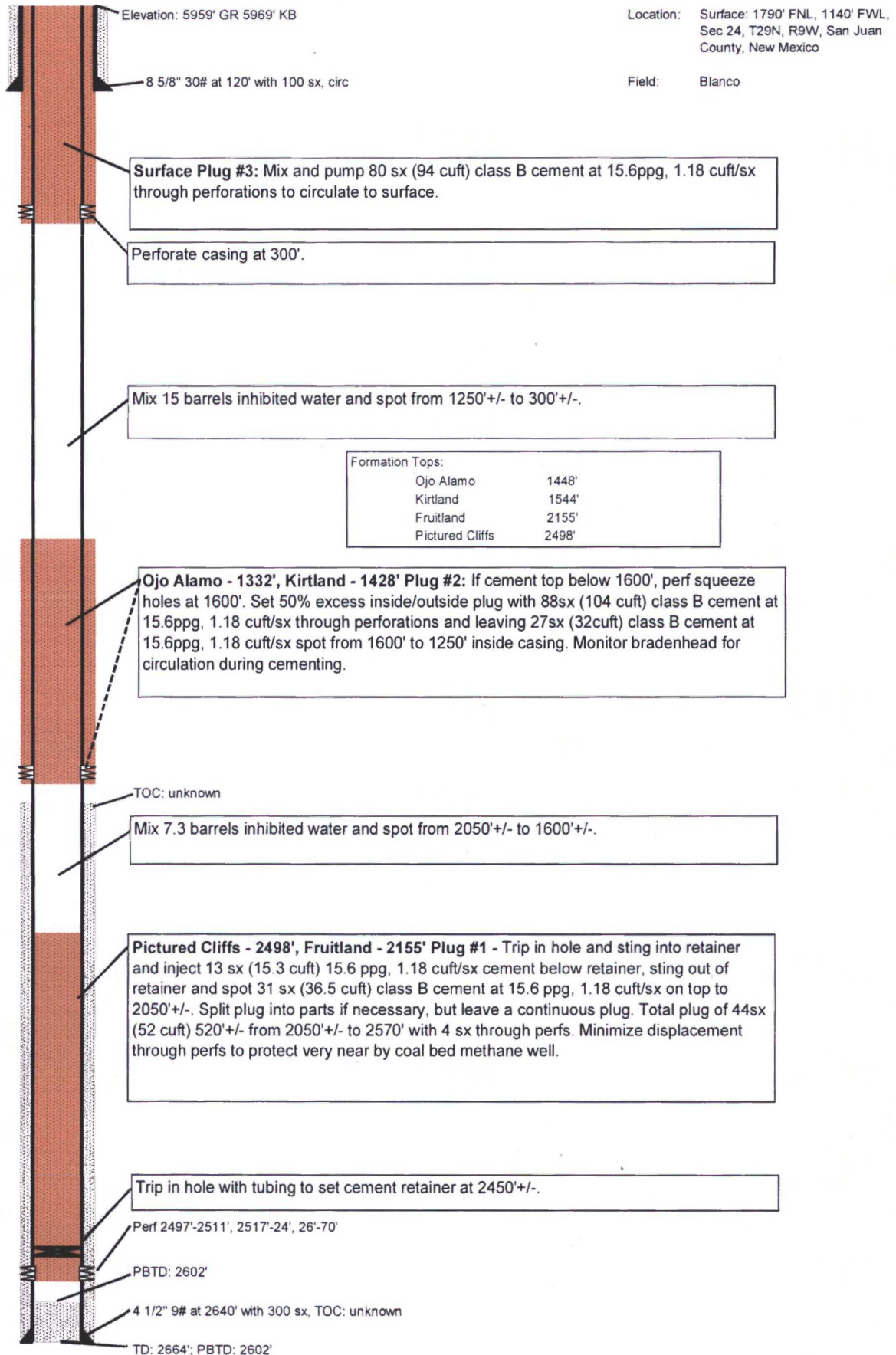


Not to Scale

Rod Seale  
2/6/2017



## Simmons No. 5 (PC)



Not to Scale

Rod Seale  
2/6/2017



## Simmons NO. 5 (PC)

Directions: From Bloomfield, NM go east on US Hwy 64 to mile post 75. Turn right to south on CR 4450 for 2 miles. Turn left onto lease road climbing hill to an easterly direction for 2 1/2 miles to shared location.

Lat: 36.712537° Long: -107.736301°

Comments: Our goal is to plug and abandon the retired well by loading the hole with cement.

Location: Surface: 1790' FNL, 1140' FWL, Sec 24, T29N, R9W, San Juan County, New Mexico

Field: Blanco

API #: 30-045-11863

Spud Date: December 2, 1966

Elevation: 5959' GR 5969' KB

TD: TD: 2664'; PBTD: 2602'

Wellhead:

Tubulars:

Surface: 8 5/8" 30# at 120' with 100 sx, circ

Intermediate:

Production: 4 1/2" 9# at 2640' with 300 sx, TOC: unknown

Tubing:

### Procedure:

- 1) Back drag and clean location for crew & rig safety.
- 2) Move in well service unit and rig up with associated plugging equipment.
- 3) Check pressure on casing and bradenhead. Bleed pressure off well. Nipple down wellhead and nipple up BOP.
- 4) The well has an 1 1/4" and 1 1/2" mixed string of tubing set at 2470'. You may prefer to lay down the production string and pick up a 2 3/8" work string, but in any case, trip in hole with bit and scraper to the bottom perf to make sure hole is clear and gauge.
- 5) **Do not attempt to load well.** If we need to circulate, we'll use air. We don't want to lose fluid to the Koch Fruitland completion to the northwest.
- 6) Trip out of hole.
- 7) Trip in hole with tubing to set cement retainer at 2450'+/-.
- 8) Load casing and circulate clean. Test casing to 300psi. Test tubing to 1,000psi.

## Simmons NO. 5 (PC)

### Procedure:

- 9) Trip out of hole.
- 10) Run CBL to locate top of primary cement.
- 11) **Pictured Cliffs - 2498', Fruitland - 2155' Plug #1** - Trip in hole and sting into retainer and inject 13 sx (15.3 cuft) 15.6 ppg, 1.18 cuft/sx cement below retainer, sting out of retainer and spot 31 sx (36.5 cuft) class B cement at 15.6 ppg, 1.18 cuft/sx on top to 2050'+/-. Split plug into parts if necessary, but leave a continuous plug. Total plug of 44sx (52 cuft) 520'+/- from 2050'+/- to 2570' with 4 sx through perms. Minimize displacement through perms to protect very near by coal bed methane well.
- 12) Trip out of hole to 2050'+/-
- 13) Mix 7.3 barrels inhibited water and spot from 2050'+/- to 1600'+/-.
- 14) **Ojo Alamo - 1332', Kirtland - 1428' Plug #2:** If cement top below 1600', perf squeeze holes at 1600'. Set 50% excess inside/outside plug with 88sx (104 cuft) class B cement at 15.6ppg, 1.18 cuft/sx through perforations and leaving 27sx (32cuft) class B cement at 15.6ppg, 1.18 cuft/sx spot from 1600' to 1250' inside casing. Monitor bradenhead for circulation during cementing.
- 15) Trip out of hole to 1250'+/-.
- 16) Mix 15 barrels inhibited water and spot from 1250'+/- to 300'+/-.
- 17) Trip out of hole.
- 18) Perforate casing at 300'.
- 19) Establish circulation to surface through bradenhead.
- 20) **Surface Plug #3:** Mix and pump 80 sx (94 cuft) class B cement at 15.6ppg, 1.18 cuft/sx through perforations to circulate to surface.
- 21) Cut off wellhead and casings. Top off 4 1/2" casing and 8 5/8" casing filling to surface.
- 22) Install marker as indicated in stipulations.
- 23) Remove equipment and remediate location as indicated in lease agreements, conditions of approval and stipulations.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Simmons PC 5.

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: [aelmadani@blm.gov](mailto:aelmadani@blm.gov) [Brandon.Powell@state.nm.us](mailto:Brandon.Powell@state.nm.us)

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.