## Form 3160-5

## RECEIVED ELECTRONIC REPORT

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 8 2017

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. I22IND2772

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Annual Management

abandoned well. Use form 3160-3 (APD) for such proposals ND MANAGEMENT

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3100-3 (APD) for such proposals. To the such proposals.					UTE MOUNTAIN UTE			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. UMU 76			
2. Name of Operator Contact: CATHY SMITH HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy.com					9. API Well No. 30-045-33301-00-S1			
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116			. (include area code) 0.9876		10. Field and Pool or Exploratory Area BARKER CREEK			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 28 T32N R14W NWNE Tr 36.963750 N Lat, 108.309790			SAN JUAN COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER I	DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize ☐ □		epen Product		ion (Start/Resume)	0 7	Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		□ Reclamation		Well Integrity	
☑ Subsequent Report ☐ Casing Repair		□ New	Construction	□ Recomplete			Other	
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug	and Abandon		arily Abandon			
SP	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  On May 5, 2017, a CIBP was set at 2450' on the above referenced well. 2 3/8" 4.7# J-55 8rd Tubing landed at 2423'. Turn well down sales line. An updated wellbore diagram is attached.  ACCEPTED FOR RECORD								
MAY 1 5 2017						OIL CONS. DIV DIST. 3		
By: Tres Rios Field Office Bureau of Land Management							17	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #375408 verified by the BLM Well Information System  For HUNTINGTON ENERGY LLC, sent to the Durango  Committed to AFMSS for processing by BARBARA TELECKY on 05/09/2017 (17BDT0211SE)  Name (Printed/Typed) CATHY SMITH  Title AUTHORIZED REPRESENTATIVE								
Trainer Typesy On THE SWITTE				NIZED KEF	RESENTATIVE			
Signature (Electronic Submission) Date 05/08/2017								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title				Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office							
Title 18 U.S.C. Section 1001 and Title 43				willfully to ma	ike to any department or a	igency	of the United	

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*





## **Ute Mountain Ute 76**

**CURRENT** 

San Juan County, New Mexico 28 - 32N - 14W NW/4 895 FNL 1445 FEL

Today's Date: 5/5/17 Spud: Dec 13, 2005 Completed: Feb. 16, 2006 API: 3004533301

Tops
1397 Niobrara
1623 Gallup
2240 Dakota
2283 Paguate
2446 Burrow Canyon
2482 Morrison

GL: 6108' KB: 6124'

7-5/8" 29.7# P-110 csg set @ 348' w/220 sx

Perfs 2416 - 2444' (MB)

Inactive Perfs: 2455 - 2464' (MB) 2612-2618'

Inactive Perfs 2768 - 2775' (MO) 2-3/8" 4.7# J-55 8RD @ 2423

CIBP @ 2450' (5/5/17)

CIBP @ 2750' w/ 10' of cmt on top.

4-1/2" 10.5# J-55 ST&C set @ 2849' w/340 sx

PBTD: 2450'

TD: 2850'