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OIL CONS. DIV DIST. 3

Form 3160-5 (June 2015)

UNITED STATES

IUN 12 2017

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Field Office

SUNDRY NOTICES AND REPORTS ON WELL Sanagement Do not use this form for proposals to drill or to re-enter an

JUN 19 2017 FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NO-G-1401-1867 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other W Lybrook Unit #747H 9. API Well No. **30-045-35742** 2. Name of Operator WPX Energy Production, LLC 10. Field and Pool or Exploratory Area Lybrook Mancos W 3a. Address 3b. Phone No. (include area code)

505-333-1816 PO Box 640 Aztec, NM 87410 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 869' FSL & 385' FEL, Sec 12, T23N, R9W San Juan, NM BHL: 334'FSL & 1759' FWL, Sec 17 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION				
	☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
		☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐Well Integrity	
	☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	Recomplete	Other Cont-	
		☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>Flare</u>	
		☐Convert to Injection	☐Plug Back	☐ Water Disposal	Extension	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfound or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests a continued authorization to flare the W Lybrook Unit #747H if a potential cross flow event may occur as a result of a nearby Frac activity on W Lybrook 750H-751H-752H. If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 6/20/17 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CONDITIONS OF APPROVAL Lacey Granillo Title Permit Tech III Signature Date 6/13/17 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by

Madani Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 747H Section 12, T23N, 9W Lease No. N0-G-1401-1867

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until July 20, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.