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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 136159
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WPX Energy Production, LLC
3a. Address
PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code)
505-333-1816
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 271' FSL & 410' FEL SEC 18 23N 8W
BHL: 718' FSL & 330' FEL SEC 20 23N 8W
7. If Unit of CA/Agreement, Name and/or No.
NMNM136328X
8. Well Name and No.
RODEO UNIT #500H
9. API Well No.
30-045-35796
10. Field and Pool or Exploratory Area
Basin Mancos
11. Country or Parish, State
San Juan, NM

OIL CONS. DIV DIST. 8
JUN 19 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Intermediate</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Casing</u>

BP

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/17 - MIRU-Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,500 psi for 10 min: Low 250 psi for 5 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydrill, all tested good and recorded on chart. Psi Test 9 5/8" casing @ 2000 psi for 30 min, Tested Good Recorded on Antelope Services Chart Perform Accumulator Function Test, All Tested Good & Recorded

6/5/17-6/6/17- Rig Repair

6/7/17-Drilling ahead 8-3/4" Intermediate Hole.

6/8/17-TD 8-3/4" intermediate hole @ 5665' (5068 TVD'). Start running 7" casing. Hard tag @ 750'. Washed and reamed through bridges.

6/9/17- TIH, circ., & CO. Continue to run casing. Tagged bridge @ 5085'. Washed & reamed.

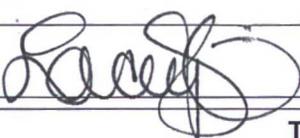
6/10/17-RD casing crew. Service Rig. TIH, to 5000'. Washed & reamed. Circ., & CO. Continue to run in casing.

6/11/17- Continue to run Intermediate Casing 7", 134 jts of, 23# J-55, LT&C set @ 5656', Float Collar @ 5613'.

Cement with Halliburton{ 50% excess on 8 7/8 Total Hole Figured, added to Lead Volume } 5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Chem Wash @ 8.4# {30 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 130.2 BBLS/310 sks HALCEM} followed by Tail Cement @ 13.5#{ 13.4 BBLS/500 sks VARICEM} Displace W/ Fresh H2o Totaling 220 Bbls Land Plug 1,413 PSI & Bump up to 1913 PSI & Hold 5 min Floats Held got 1 Bbl Back on Bleed off Plug down at 04:48 on 6/11/2017. *0 bbls. cement to surface- Did not get cement to surface. Notified BLM/OCD by email.

6/12/17- Ran CBL- TOC @ 400' ✓

NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Lacey Granillo
Signature 
Title Permit Tech III
Date 6/13/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

JUN 16 2017

FARMINGTON FIELD OFFICE