		5. Lease		
UNITED S	rates	NI	DIM 62547	
DEPARTMENT OF		NMNM-03547		
[
BUREAU OF LAND	MANAGEMENI	6. If Indian, Allottee or	Triba Nama	
SUNDRY NOTICES AND	DEPODIC ON WELLS	1		
(Do not use this form for proposals to drill of		7. Unit Agreement Nan	ne	
reservoir. Use "APPLICATION FOR				
1. Oil Well [] Gas Well [] Other []		8. Well Name and No.		
GAS WELL		BRI	EECH "F" 1-F	
2. Name of Operator:	······································	9. API Well No.	320	
Caulkins Oil Company		30-03	39-25876-00D1	
3. Address of Operator: (505) 334-432	23	10. Field and Pool, Exp		
, ,		DAK	OTA, TOCITO	
1409 W. Aztec Blvd. Ste B7, Aztec, N 4. Location of Well (Footage, Sec., Twp., Rge.)	IVI 0/41U	11. Country or Parish, S		
	22.2701.631		Į.	
100 1 10 10 10 10 10 10 10 10 10 10 10 1	3-27N-6W	Rio Arriba Co., 1		
12. CHECK APPROPRIATE BOX(NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[] Abandonment	[] Change of Plans	
	[]Recompletion	•] New Construction	
[] Subsequent Report	[] Plugging Back] Non-Routine Fracturing	
	[] Casing Repair] Water Shut-Off	
[] Final Abandonment Notice	[] Altering Casing] Conversion to Injection	
	[X] Other <u>Downhole Comming</u>	<u>le [</u>] Dispose Water	
17. Describe Proposed or Completed Operations:				
3-27-06 We request approval to a	downhole commingle this well by the fo	llowing procedure		
· · · ·	-	mownig procedure.		
T. O. H. laying down 2 3	3/8' tubing from 6860'.			
T. O. H. standing back 2	3/8" tubing with packer from 7544'.			
7. I. H. with 2 3/8" prod	uction tubing.			
Clean out to PBTD with	air foam unit.			
Land tubing on doughnu	t at approximately 7500'.		778 0	
Rig down and move.	750 21	سودوا)		
Estimated starting date,	April 24, 2006.	33	MAR R	
	A	PR and	29 29 29	
	To One	AUS (DA S)	링딩 ᆿ	
CONDITIONS OF A				
Adhere to previously issu	ed stipulations.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25	
	W. W. G.	Mary Mary	12	
	<u> </u>			
NOTE: The format is issued in lieu of	U.S. BLM Form 3160-5	07A pendin	y 4-6-06	
18. I HEREBY CERTIFY THE FOREGO				
SIGNED: Robert 2 Yengue	TITLE: Superintende	ent DATE: March	27, 2006	
ROBERT L. VERQUER				
APPROVED BY: Matt Hall	blet TITLE: PET E	A DATE:	2/21/21	
CONDITIONS OF APPROVAL, IF ANY		DAIE: <	121/06	
COMPITIONS OF AFFROYAL, IF ANY				
ll de la companya de				

P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico corgy. Minerals & Natural Resources Departm

Form C-102 Revised Febuary 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
IVED Fee Lease - 3 Copies

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088 0 340 C

BLM

DISTRICT IV PO Box 2088, Sai	nia Fe, NK	87504-2088		Se	anta Fe, NM	87504-2088 87504-2088 87504-2088	R-3 PN 1:	10] AMEI	NDED REPORT
			WELL I	LOCATIO	N AND A	CREAGE ODED	ICATIONNE	CAT		:
1 API	Number			Pool Cide	.]		Pool Nam	ie		
				71599		I	Basin Dakot	а		
⁴ Property (Code				Property	r Name			41	Tell Number
2460					BREECH	l "F"				1F
OGRID N	o				Operator	Name				Elevation
00382	4			C. UL	KINS OIL	. COMPANY				6612
<u></u>					10 Surface	Location				
VL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Kc.	line	County
K	33	27N	6W		1654	SOUTH	1526	WE	ST	RIO ARRIBA
	1		11 Bott	om Hole	Location	If Different Fro	·			
UL or lot no.	Section	Township	Range	lot ldn	Feet from the	North/South Inc	Feet from the	East/Yes	et line	County
		1								
Dedicated Acre	s 13 Joint	or infill 16	Consolidatio	n Code #0	rder No.	<u>-1</u>		I	·····	<u> </u>
320		}								
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(S)				[]	70	old in	i hereby pertify			a shown on this plat
9.2,				1	DD 11116	No Da	was plotted from	n field now	e of actua	l surveys made by m
2548. 2549.	1526'			! '	DU DU	M° 9	correct to the b			is south in this out
	- VZU	- •		[N. DIV.	. A	PRILON	8A. RA	DX.
T.							Date of Surve			
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00-26		1654			1		$1 \setminus 1 \setminus 1$		44	SOURCE OF SOURCE
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5290.6' (R)

A CONTRACTOR OF ALCTON

DISTRICT L P.O. Box 1980, Hobbs, N.M. 58241-1980 State of New Mexico

-gy, Minera & Natural Resources Department

Form C-102 Revi: ed Febuary 21, 1994 Instructions on back

instructions on back Submit to Appropriate District Office

St le Lease - 4 Coples ee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, N.M. 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISIONRECEIVED P.O. Box 2088

Santa Fe, NM 87504-2088

98 MAR -3 PN 1:10

☐ AMENDED REPORT

API Number	⁴ Poo	ol Code	• • • • • • • • • • • • • • • • • • • •	Pool Nam	c	_
	06	6460	Sout	h Blanco To	ocito	•
⁴ Property Code		*Property	Name		•	Tell Number
2460		BREECH	EECH "F" 1F			1F
OGRID No.		*Operator	Name			* Elevation
003824	C	AULIINS OIL	COMP/. VY			6612
		10 Surface	Location ·		······································	
or lot no. Section	Township Range Lot	Idn Feet from the	North/South line	Feet from the	East/West line	County

33 27N | 6W 1654 SOUTH 1526 WEST RIO ARRIBA ¹¹Bottom Hole Location If Different From Surface UL or lot no. Lot Idn North/South Mine Section Township Feet from the Feet from the East/West line County Dedicated Acres | Joint or Infill "Consolidation Code "Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON DIAM	DAME ONLY THAN D	EEN APPROVED B	THE DIVIDION
16				17 OPERATOF CERTIFICATION
				I hereby certify that the in similation contained herein is true and complete to the bird of my knowledge and bella
	,			O BH
				· · · · · · · · · · · · · · · · · · ·
				29 AD
				$=$ $\frac{m}{2}$
			·	Robert I Verguen
l l				Signature C
		İ	Manager of the State of the Sta	Robert L. Verquer
•		•		Superintendent
	,			Title
.c.			EINEU	February 27, 1998
6	CARLES THE STREET WATER WATER	 기달(G)		
EE			2 4000	16 SURVEYOR CERTIFICATION
به بر این بر		illi deg	- A 1930	I hereby vertify that the well location shown on this plat was plotted from field notes of actual surveys made by m
22 22 48.9 24.8 24.9 2.2	\$		- 9 1998 ON DIV.	or under my supervision, and that the same is true and correct to the best of my belief.
N N 1526'	<u>-</u> •	9 <i>Д</i> ПО	ONO DE LA	LOGUE TO THE TOTAL
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	0 - N *89 – 50⊅ E	5290.6' (R)		Certificate Humber
7118	The state of the s		_	

LAST 12-MONTHS PRODUCTION FOR BREECH F 1-F

DAKOTA

,						
MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
02/05	4,055	7	1	28	145	0.250
03/05	4,138	7	1	31	133	0.226
05/05	4,821	7	1	31	156	0.226
06/05	4,689	7	1	30	156	0.233
07/05	4,578	12	2	31	148	0.387
08/05	4,409	10	2	31	142	0.323
09/05	4,339	10	2	30	145	0.333
10/05	3,753	9	1	25	150	0.360
11/05	4,133	7	1	30	138	0.233
12/05	4,218	13	2	29	145	0.448
01/06	4,251	15	2	31	137	0.484
02/06	3,631	12	2	28	130	0.429
	51,015	116	18		144	0.328

TOCITO

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
03/05	4,116	77	1	31	133	2.484
04/05	4,142	97	. 1	30	138	3.233
05/05	4,122	123	1	31	133	3.968
06/05	4,154	74	1	30	138	2.467
07/05	4,414	89	1	31	142	2.871
08/05	4,436	111	1	31	143	3.581
09/05	4,502	95	1	30	150	3.167
10/05	3,942	75	1	28	141	2.679
11/05	4,451	86	1	30	148	2.867
12/05	4,389	75	1	29	151	2.586
01/06	4,504	86	1	31	145	2.774
02/06	4,077	87	1	28	146	3.107
	51,249	1,075	12		142	2.982

District I 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE
Single Well
Establish Pre-Approved Pool
EXISTING WELLBORI

Form C-107A

Revised May 15, 2000

 EXISTING W	
X Yes	No

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO	EXISTING WELLBORE X Yes No	
Caulkins Oil Company Operator		409 W. Aztec, Blvd., Suite B7, A	ztec, NM 87410
BREECH "F"	1-F UNIT	K - SEC, 33-27N-6W	Rio Arriba
Lease		tter-Section-Township-Range	County
OGRID No. 003824 Property C	Code <u>2460</u> API No. <u>30-039</u>	-25876 Lease Type: X Federa	lStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	South Blanco Tocito		Basin Dakota
Pool Code	06460		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6860' – 6871'		7338' – 7557'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1286		1103
Producing, Shut-In or New Zone			
Date and Oil/Gas/Water Rates of	Date: 12 Month Avg.	Date:	Date: 12 Month Avg.
Last Production. (Note: For new zones with no production history,	Rate: Gas Oil Water	Rate: Gas Oil Water	Rate: Gas Oil Water
applicant shall be required to attach production	142 2.982 .033		144 .328 .05
estimates and supporting data.)	MCF/D Bbl Bbl	MCF/D Bbl Bbl	MCF/D Bbl Bbl
Fixed Allocation Percentage (Note: If allocation is based upon something other.	Gas Oil	Gas Oil	Gas Oil
than current or past production, supporting data or explanation will be required.)	49 % 90 %	% %	51 % 10 %
	<u>ADDITIO</u>	NAL DATA	
Are all working, royalty and overriding	royalty interests identical in all co- erriding royalty interest owners bec		X No No

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_X	No
Toyalty and overriding royalty interest owners been notified by certified mail?	Yes	No