

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32632 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. 24078
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name TAFOYA 35
2. Name of Operator PATINA SAN JUAN, INC.		8. Well No. #05
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056		9. Pool name or Wildcat BLANCO MESA VERDE
4. Well Location Unit Letter E : 1880 Feet From The NORTH Line and 815 Feet From The WEST Line Section 35 Township T32N Range 13W NMPM SAN JUAN County		
10. Date Spudded 02/07/06	11. Date T.D. Reached 02/16/06	12. Date Compl. (Ready to Prod.) 04/01/06
13. Elevations (DF& RKB, RT, GR, etc.) 5884' GL		14. Elev. Casinghead
15. Total Depth 4895'	16. Plug Back T.D. 4872'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By YES		19. Producing Interval(s), of this completion - Top, Bottom, Name 4567' - 4695' BLANCO MESA VERDE - Point Lookout
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL
22. Was Well Cored NO		23. CASING RECORD (Report all strings set in well)
CASING SIZE 9-5/8"	WEIGHT LB./FT. 36# J-55	DEPTH SET 333'
HOLE SIZE 13.50"	CEMENTING RECORD 300 sx	AMOUNT PULLED Circ 35 bbl to surface
4-1/2"	11.6# N-80	4895'
7.785"	975 sx	1 st Stage: circ 5 bbl to sfc 2 nd Stage: TOC@1070'
24. LINER RECORD		
SIZE 	TOP 	BOTTOM
SACKS CEMENT 	SCREEN 	25. TUBING RECORD
2-3/8"	DEPTH SET 4,633	PACKER SET
26. Perforation record (interval, size, and number) 4567' - 4695' 23 TOTAL HOLES 3-1/8" Casing Gun, 1 JSPF, 180 Degree Phasing		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4567' - 4695' AMOUNT AND KIND MATERIAL USED 1000 gal 15% acid, drop 50 bio sealer balls. Frac: 100,446# sand Max psi: 2450, avg psi: 1821, max rate: 55.8 bpm, avg rate: 31.4bpm ISIP: 637 psi, 5 min: 236,psi, 10 min: 88 psi, 15 min: 43 psi		
28. PRODUCTION		
Date First Production ASAP	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SHUT-IN
Date of Test 03/30/06	Hours Tested 3	Choke Size 0.875"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 64.7
Flow Tubing Press. 18#	Casing Pressure 225#	Water - Bbl. 3
Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 518.25
Water - Bbl. 24	Oil Gravity - API - (Corr.) N/A	29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED
30. List Attachments DEVIATION SURVEY		Test Witnessed By
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Miranda Martinez</i>	Printed Name: Miranda Martinez	Title: Regulatory Analyst
E-mail Address: mmartinez@nobleenergyinc.com		Date: 04/03/06

TAFOYA 35 #05

API#: 30-045-32632

Formation Tops:

Ojo Alamo	377'
Kirtland	670'
Fruitland	1477'
Pictured Cliffs	2161'
Lewis	2341'
Cliffhouse	3729'
Menefee	4002'
Point Lookout	4531'
Mancos	4722'
<i>TOTAL DEPTH</i>	<i>4895'</i>