

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF07900  
**OIL CONS. DIV DIST. 3**

6. If Indian, Allottee or Tribe Name

**JUL 11 2017****SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
89200092908. Well Name and No.  
NEBU 169. API Well No.  
30-039-07925-00-S110. Field and Pool or Exploratory Area  
BLANCO MESAVERDE11. County or Parish, State  
RIO ARRIBA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&amp;A operations performed on the subject well June 2017.

8920009290

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379589 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 07/06/2017 (17JWS0089SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/22/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**ABDELGADIR ELMANDANI  
Title PETROLEUM ENGINEER

Date 07/06/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCDA**

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## BP

### Plug And Abandonment Final Report

#### NEBU #16

990' FNL & 990' FEL, Section 3, T30N, R7W

Rio Arriba County, NM / API 30-039-07925

#### Work Summary:

- 5/31/17** MIRU AWS #395 and CT-1 Cement Package. ND WH and NU BOP stack. Attempt to load CSG for CBL. CSG on vacuum, cancel CBL.
- 6/1/17** TIH with work string / 4 ½" packer. Test CBPs @ 4844' failed. Call in findings. TIH w/ 4 ½" CICR. CICR prematurely set @ 3237'. (Needed @ 4708'). TOOH stinger, TIH 3 7/8" mill and swivel up. Spot in air package due to CSG not holding collum of fluid.
- 6/2/17** Unload well and drill out CICR @ 3237'. TOOH mill TIH with CICR and set @ 4708'. **Pump Blind Plug #1 (4844' to 4608') to cover composite plugs @ 4844' w/20 Sacks Class B Neat Cement.** LD 10 JNTS and TOOH with stinger. TIH w/ cement sub to 3764'.
- 6/3/17** Attempt to TIH and tag TOC. (TBG stuck due to Plug #1 moved uphole. RU Wireline and cut TBG @ 3183'. Call in tools to wash over fish. TOOH remaining TBG.
- 6/5/17** Spot in hot shot with wash over tools. TIH and wash over TBG stuck in hole from 3174' to 3380'. TOOH and TIH outside cutter. SD @ 2343'.
- 6/6/17** Continue TIH to fish. Cut and recover 5 jnts. TIH and wash over TBG from 3380' to 3557'. TOOH to 2343'.
- 6/7/17** Continue TOOH wash pipe. TIH outside cutter and TOOH recovering 183.81' of fish. TIH wash pipe with new shoe. Drill out from 3557' to 3763'. TOOH wash pipe to 2343'. (Drilling good cement outside and recovering TBG full of cement)

# Abandoned Wellbore Diagram: NEBU 16



**NEBU 16**  
MV  
API #: 30-039-07925  
A-03-30N-07W  
Rio Arriba, NM

Formation Tops	
Kirtland Formation	2005
Fruitland Formation	2820
Pictured Cliffs Formation	3150
Cliff House Formation	5095
Menefee Formation	5125
Point Lookout Formation	5425
Mancos Formation	5520

## Mesaverde Perforations 2spf

5100' to 5120'  
5136 to 5174'  
5216 to 5236'  
5270' to 5288'  
5354' to 5390'  
5424' to 5500'  
Frac'd w/ 75k# Sand & 89,180 gals of water  
175 rubber balls

