

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080245B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
L V HAMNER B 1

9. API Well No.  
30-045-07900-00-S1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DJ SIMMONS INC

Contact: RODNEY SEALE  
E-Mail: rseale@djsimmons.com

3a. Address  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505-326-3753

10. Field and Pool or Exploratory Area  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T29N R9W NWNE 0990FNL 1650FEL  
36.700915 N Lat, 107.798866 W Lon

**OIL CONS. DIV DIST. 3**  
**JUL 10 2017**

11. County or Parish, State  
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJ Simmons, Inc. requests approval of the attached plugging procedure. The well is uneconomic. Other requests to follow. This is the 4th of 4 wells. We would like to schedule reclamation onsite for all at the same time.

Notify NMOCD 24 hrs  
prior to beginning  
operations

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #366674 verified by the BLM Well Information System  
For DJ SIMMONS INC, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 07/05/2017 (17AE0261SE)**

Name (Printed/Typed) RODNEY SEALE Title AGENT

Signature (Electronic Submission) Date 02/09/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER Date 07/05/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DOWN BY NMOCD**

*u*

# LV Hamner B No. 1

Directions: From Bloomfield travel south on 550 for 1 mile. Turn left on Sullivan Rd. Travel on Sullivan Rd east and southeast for 11.8 miles. Turn right on lease road up the hill to the south. Well site is 0.25 miles on lease road on the left hand side of the road. It is a shared location with 2 other wells.

**Lat: 36.701032<sup>0</sup> Long: -107.798715<sup>0</sup>**

Comments: Our goal is to plug and abandon the retired well.

Location: Surface: 990' FNL, 1650' FEL, Sec 29, T29N, R9W, San Juan County, New Mexico

Field: Blanco

API #: 30-045-07900

Spud Date: April 26, 1954, 02:00 hours

Elevation: 5839' DF

TD: TD: 4660'

Wellhead:

Tubulars:

Surface: 9 5/8" 32.3# at 257' with 180 sx, circ

Intermediate:

Production: 7" 20# at 3890' with 150 sx, later squeezed to surface with several squeeze jobs

Tubing:

## Procedure:

- 1) Back drag and clean location for crew & rig safety.
- 2) Move in well service unit and rig up with associated plugging equipment.
- 3) Check pressure on casing and bradenhead. Bleed pressure off well. Nipple down wellhead and nipple up BOP.
- 4) There is no record of tubing in the well. You'll need a work string.
- 5) Pick up bit and scraper for 7" 20# casing and trip to bottom perf at 3353'.
- 6) Trip out of hole.
- 7) Trip in hole with tubing to set cement retainer at 3180'+/-.
- 8) Load casing and circulate clean. Test casing to 300psi. Test tubing to 1,000psi.

# LV Hamner B No. 1

## Procedure:

- ✓ 9) **Perfs and Chacra, Plug #1** - Sting into retainer and inject 37 sx (44 cuft) 15.6 ppg, 1.18 cuft/sx cement below retainer, sting out of retainer and spot 29 sx (34 cuft) class B cement at 15.6 ppg, 1.18 cuft/sx on top to 3030'+/-. Total plug of 66sx (78 cuft) 323'+/- from 3030'+/- to 3353' with 4 sx through perfs.
- 10) Trip out of hole to 3030'+/-
- 11) **Pictured Cliffs - 2865', Plug #2** - Spot 54 sx (64 cuft) class B cement at 15.6 ppg, 1.18 cuft/sx from 3030' to 2750'.
- 12) Trip out of hole to 2750'+/-
- 13) Mix 30 barrels inhibited water and spot from 2750'+/- to 2000'+/-.
- 14) **Fruitland - 1875', Plug #3** - Spot 48 sx (57 cuft) class B cement at 15.6 ppg, 1.18 cuft/sx from 2000' to 1750'.
- 15) Trip out of hole to 1750'+/-
- 16) Mix 14 barrels inhibited water and spot from 1750'+/- to 1400'+/-.
- 17) **Ojo Alamo/Kirtland', Plug #4** - Spot 77 sx (91 cuft) class B cement at 15.6 ppg, 1.18 cuft/sx from 1400' to 1000'.
- 18) Trip out of hole to 1000'+/-.
- 19) Mix 28 barrels inhibited water and spot from 1000'+/- to 300'+/-.
- 20) Trip out of hole to 300'+/-.
- 21) **Surface Plug #5:** Mix and pump to spot 58 sx (68 cuft) class B cement at 15.6ppg, 1.18 cuft/sx from 300' to surface.
- 22) Cut off wellhead and casings. Top off 7" casing and 9 5/8" casing filling to surface.
- 23) Install marker as indicated in stipulations.
- 24) Remove equipment and remediate location as indicated in lease agreements, conditions of approval and stipulations.



# LV Hamner B No. 1

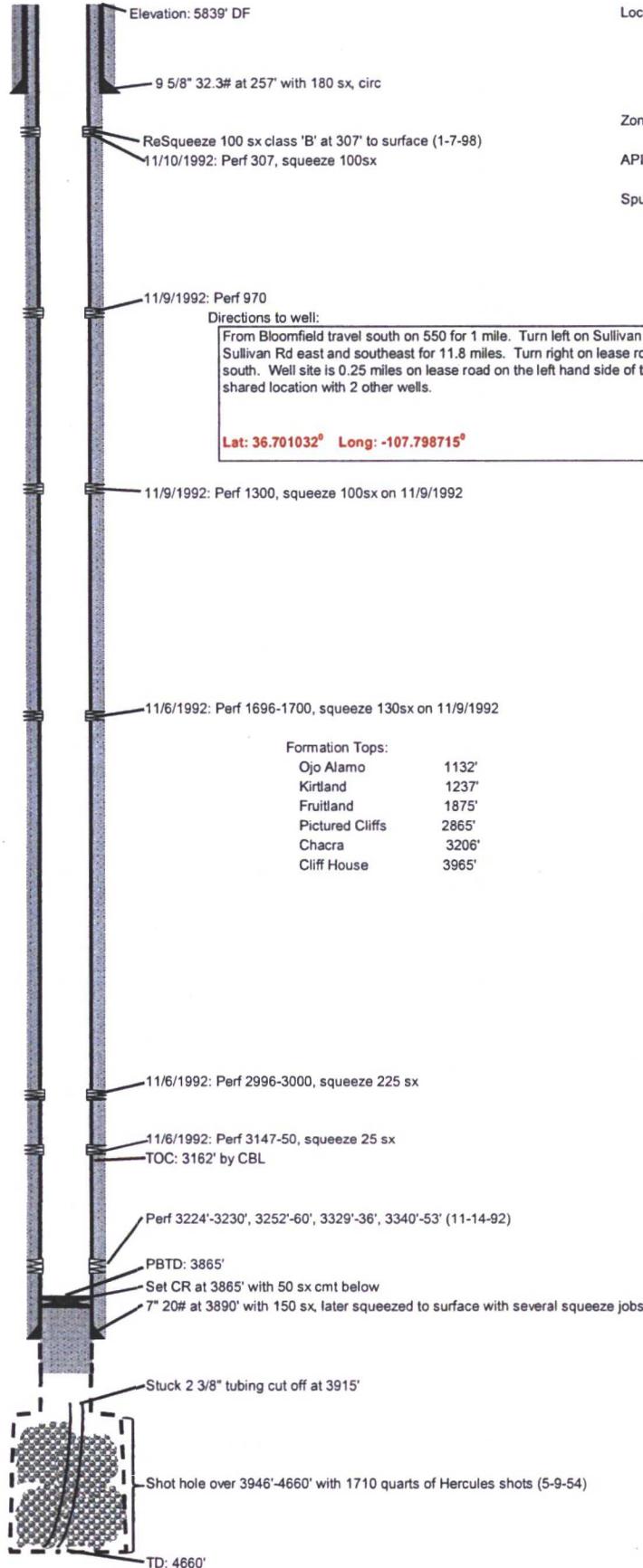
Location: Surface: 990' FNL, 1650' FEL,  
Sec 29, T29N, R9W, San Juan  
County, New Mexico

Blanco

Zone: Mesa Verde Chacra

API #: 30-045-07900

Spud Date: April 26, 1954, 02:00 hours



Not to Scale

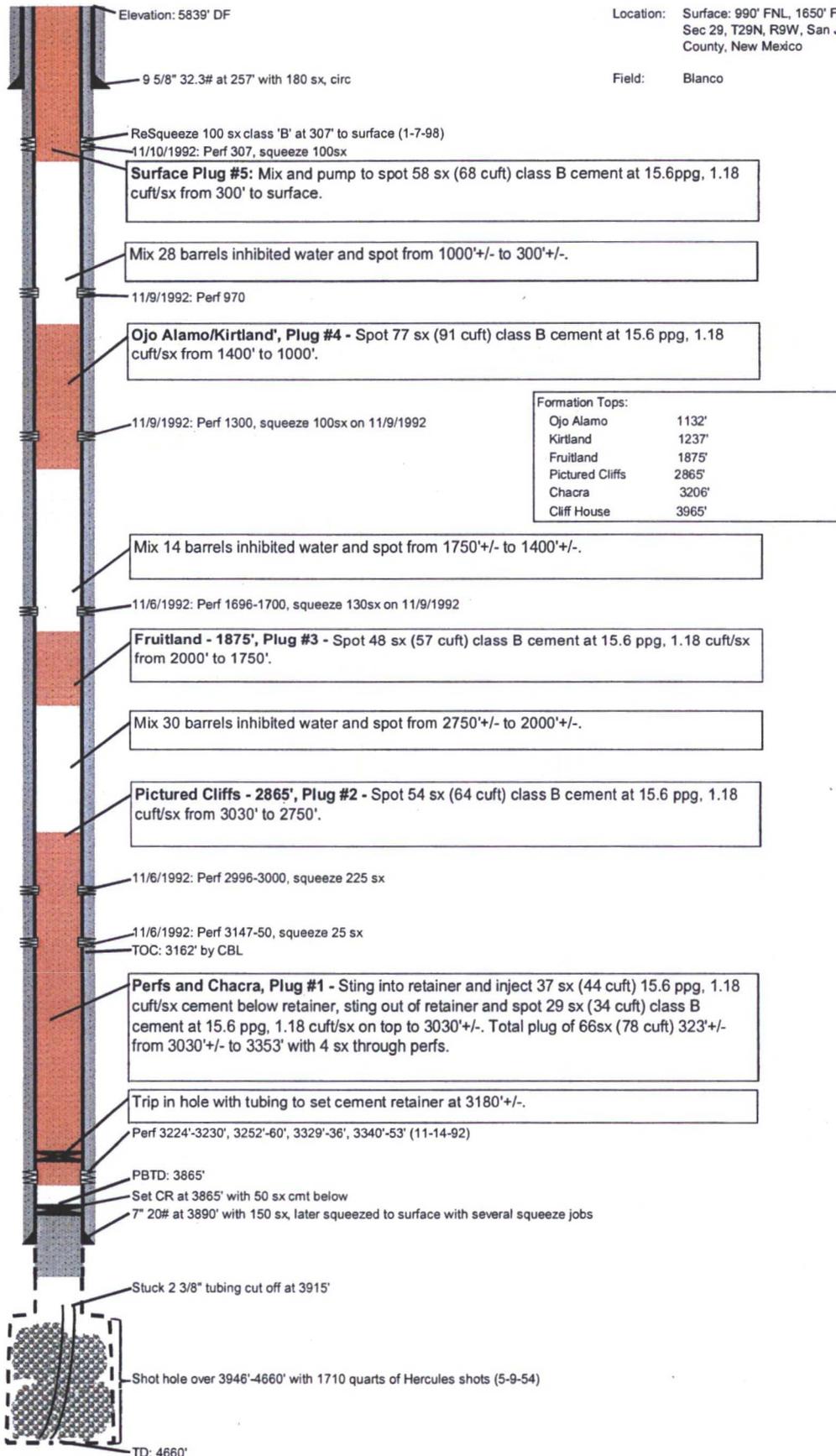
Rod Seale  
2/9/2017



# LV Hamner B No. 1

Location: Surface: 990' FNL, 1650' FEL,  
Sec 29, T29N, R9W, San Juan  
County, New Mexico

Field: Blanco



Not to Scale

Rod Seale  
2/9/2017

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: LV Hamner B #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
  - a) Set Plug #2 (2271'-2171') ft. to cover the top of the Pictured Cliffs. BLM picks top of the Pictured Cliffs at 2221' ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.