

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM33015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
WEST FORK 1

9. API Well No.  
30-045-25632-00-S1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **COLEMAN OIL & GAS INCORPORATED** Contact: **MICHAEL T HANSON**  
Mail: mhanson@cog-fmn.com

3a. Address  
**FARMINGTON, NM 87499**

3b. Phone No. (include area code)  
Ph: 505-327-0356 Ext: 106  
Fx: 505-327-9425

10. Field and Pool or Exploratory Area  
**BASIN FRUITLAND COAL  
GALLEGOS GALLUP**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 14 T26N R12W NENW 0940FNL 1560FWL  
36.492800 N Lat, 108.084060 W Lon**

11. County or Parish, State  
**SAN JUAN COUNTY, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
MK <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached Well Service Summary Report and Current Well Bore Diagram. Coleman intends to return this well to production or submit P&A Procedure depending on well testing.

**OIL CONS. DIV DIST. 3**

**JUL 14 2017**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #380399 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 07/12/2017 (17AE0195SE)**

Name (Printed/Typed) <b>MICHAEL T HANSON</b>	Title <b>ENGINEER</b>
Signature (Electronic Submission)	Date <b>06/30/2017</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title <b>PETROLEUM ENGINEER</b>	Date <b>07/12/2017</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>Farmington</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMCOB AV**

## West Fork #1 Well Service Summary Report

June 9, 2017 - Move in rig & equipment. POOH with Rods & Pump. Rods & Pump were laid down on trailer. Nipple up BOP and function tested. Dropped standing valve and pressure tested tubing, pressure test failed. POOH with Tubing, RIH with tubing and tagged up.

June 12, 2017 - Hauled air package and flow back tank to location. Rigged up air package, unload well. Rigged up power swivel and clean out to PBTD. Clean up well with air mist and produced water sweeps. Rigged down power swivel, air package and released. POOH with tubing. Ran in the hole with casing scrapper to 1549 FT KB and worked casing scrapper across packer seat. Pumped 10 barrels produced water down casing. Pull tubing and laid down casing scrapper.

June 13, 2017 - Ran seating nipple, 112 joints 2-3/8 EUE tubing, Arrow Set 1X Packer and 47 joints 2-3/8 EUE tubing. Dropped standing valve and pressure tested tubing, pressure test failed. POOH with Tubing. Rigged up Tuboscope and pulled tubing through Tuboscope Scan Tool and Scanned Tubing. Replaced tubing with yellow band tubing. Rigged up tubing equipment and ran in the hole with production tubing as follows, seating nipple, 112 joints 2-3/8 EUE tubing, Arrow Set 1X Packer and 47 joints 2-3/8 EUE tubing. Nipple down BOP and set packer, 10,000 compression. Packer set at 1539.79 FT KB with the EOT at 5209.70 FT KB. Installed Master Valve, plunger lubricator and rigged up to swap well.

June 14, 2017 – Swabbed well to flow back tank until well started to gas. Shut in rigged down and released equipment.

**COLEMAN OIL GAS, INC.  
WEST FORK #1**

**SURFACE CASING**  
8 5/8" CSG. @ 226 FT. KB  
CEMENTED WITH 150 SXS

**PRODUCTION CASING**  
4 1/2", 10.50#, J-55, @ 5364 FT KB.  
STAGE #1  
CEMENTED WITH 105 SACKS CLASS B  
STAGE #2  
CEMENTED WITH 670 SACKS 50/50 POZ  
TAILED WITH 50 SACKS CLASS B  
STAGE #3  
CEMENTED WITH 545 SACKS 50/50 POZ  
TAILED WITH 50 SACKS CLASS B

**TBG STRING**  
47 JOINTS 1528.79 FT.  
ARROW SET 1X PACKER  
112 JOINTS 3664.81 FT.  
SEATING NIPPLE  
ARROW SET 1X @ 1539.79 FT KB  
2 3/8" BTM TBG @ 5209.70 FT KB.  
SN CUP TYPE 2.28 I.D.

CEMENT CIRCULATED TO SURFACE ON  
SURFACE AND PRODUCTION CASING

BASIN FRUITLAND COAL PERFORATIONS  
1382'-1398'

ARROW SET 1X PRODUCTION PACKER  
SET WITH 10,000 COMPRESSION

GALLUP  
PERFORATIONS @  
5083' - 5278'

PBTD @ 5320 FT. KB.  
PIPE LANDED @ 5364 FT. KB.  
T.D. @ 5364 FT. KB.

