

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35474	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NML-2986-1 & NMLG- 1034-9	
7. Lease Name or Unit Agreement Name NW LYBROOK UNIT NMNM133482A	
8. Well Number #143H	
9. OGRID Number 120782	
10. Pool name or Wildcat Lybrook Unit NW HZ	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator WPX ENERGY PRODUCTION, LLC 3. Address of Operator PO BOX 640 Aztec NM 87410 4. Well Location Unit Letter <u>P</u> : <u>782</u> ' feet from the <u>S</u> line and <u>244</u> ' feet from the <u>E</u> line Section <u>36</u> Township <u>24N</u> Range <u>8W</u> NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6922'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Tubing Size Change <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/17- MIRU. TOO H W/ Packer and Down Hole Tools 181 Jnts of 2-3/8s 4.7# J-55 9 Gas Lift Valves. SDFN

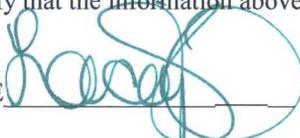
6/28/17- TIH with New Packer and Down Hole Tools.

Landed 8 Jnts of 2-3/8 4.7#, J-55 @ 6,112' Packer Set @ 5,852' Under 15K Tension. Continue with 181 Jnts of 2-7/8 6.5# J-55, 4 Gas Lifts Valves RDMO

Spud Date:

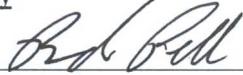
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech III DATE 7/7/17

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 333-1816

For State Use Only

APPROVED BY:  TITLE AV DATE 7/13/17
 Conditions of Approval (if any):

OIL CONS. DIV DIST. 3
 JUL 07 2017

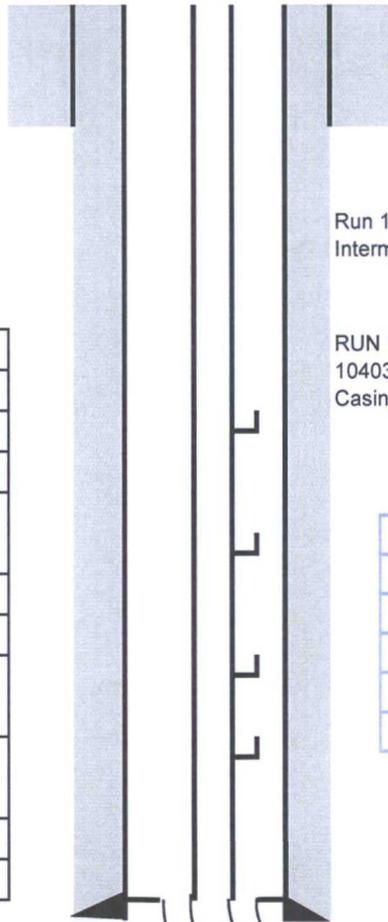
NW LYBROOK UNIT #143H

SHL: 782' FSL & 244' FEL
SE/4 SE/4 Section 36 (P), T24N, R8W

API: 45-35474

BHL: 2254' FSL & 230' FWL
NW/4 SW/4 Section 36 (L), T24N, R8W

Elevation: 6922' GR



RAN 10 JTS, 9-5/8", LT&C, 36#, J-55, CSG SET @ 426', FC @ 383'
Surface Casing - Hole Size: 12-1/4"

Spud Date: 9/21/2013
Completed: 11/24/2013
Last updated: 7/6/17 BS

Run 140 jts 7", 23#, J-55, LT&C csg. Landed @ 6061', FC @ 6020'.
Intermediate Casing - Hole Size: 8-3/4"

RUN 120 JTS 4.5" LINER, 11.6#, N-80, LT&C CASING. SET @ 10481' MD, FC @ 10403', MARKER SET @ 7384' & 8930', TOL @ 5903'
Casing - Hole Size: 6-1/8"

KB	14'
GLV#4	3012'
GLV#3	3998'
GLV#2	4892'
2.313 X-Nipple	5669'
GLV#1	5806'
TOL:	5903'
On/Off Tool 2.25 F Profile	5844'
7" AS1-X Packer	5852'
1.78 XN Nipple	6079'
EOT	6112'

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	269 cu.ft.	Surface
8-3/4"	7"	780 sx	946 cu. ft.	Surface
6-1/8"	4-1/2"	355 sx	503 cu. ft.	

Total Tbg jts:	
181 jts 2-7/8" 6.5# J55	
8 jts 2-3/8" 4.7# J55	

Last Perf:
6153'-6350'

First Perf:
10198'-10392'

TD: 10505' MD
PBTD: 10403' MD
TVD: 5507'