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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Office of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 119786
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
OIL CONS. DIV DIST. 3

7. If Unit of CA/Agreement, Name and/or No.
NMNM 134816

2. Name of Operator
WPX Energy Production, LLC
JUL 14 2017

8. Well Name and No.
MC 5 COM 119H

3a. Address
PO Box 640 Aztec, NM 87410
3b. Phone No. (include area code)
505-333-1816

9. API Well No.
30-045-35601

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1290' FNL & 388' FWL, sec 33, T24N, R8W
BHL:332' FSL & 1294' FWL, sec 34, T24N, R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Tbg</u>
BL	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>size change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/19/17- MIRU. TP=380#, CP= 400#, NU annular on top of BOP while blow csg & tbg down to tank. Pumped 10bbls prod water down tbg & 30bbls down csg. NDT, PU tbg hgr, string weight 27k. Released pkr. Land tbg back. NU BOP & annular, RU floor. MU pup jt into hanger. Tested BOP & annular to 1500 psi 10 min each w/ no leak off- good test. SDFN

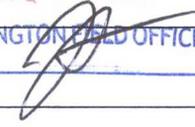
6/20/17- TOOH, LD w/ 2-3/8" 4.7# L-80 EUE tbg. WellDog spool up TEC line, 33 jts, GLV, 21 jts, GLV, 17 jts, GLV, 16 jts, GLV, 14 jts, GLV, 14 jts, GLV, 15 jts, GLV, 14 jts, GLV, 14 jts, GLV, 13 jts, 1.875" X-nipple, 5 jts, GLV, 1 jt, 4' pup jt, X-O, on/off tool, 7" AS1-X packer w/ carbide slips, X-O, 4 jts, 1.78" R-nipple, 1 1/2" mesh shoe, SIW SDFN

6/21/17- TIH w/ 2-3/8" BHA, X-over, 7" AS1-X packer w/ on/off tool, 2-7/8" tbg. MU tbg hanger & land hanger in tbg head. Set packer w/ 14k compression Landed @ 5987' w/ 5jts of 2-3/8", 4.7#, L-80 & 177jts of 2-7/8" 6.5# J-55 EUE prod tbg as follows top down w/ KB @ 14.5 w/ X-nipple @ 5607', AS1-X pkr set @ 5821', RDMO

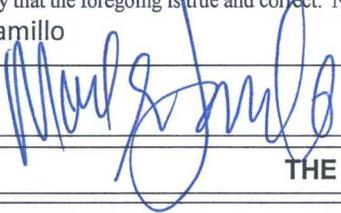
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

FARMINGTON FIELD OFFICE
BY: 

Signature



Date 6/30/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MC 5 Com 119H

SHL: 1290' FNL & 388' FWL, sec 33, T24N, R8W

API: 30-045-35601

Spud Date: 11/19/2014

Elev: 7020'

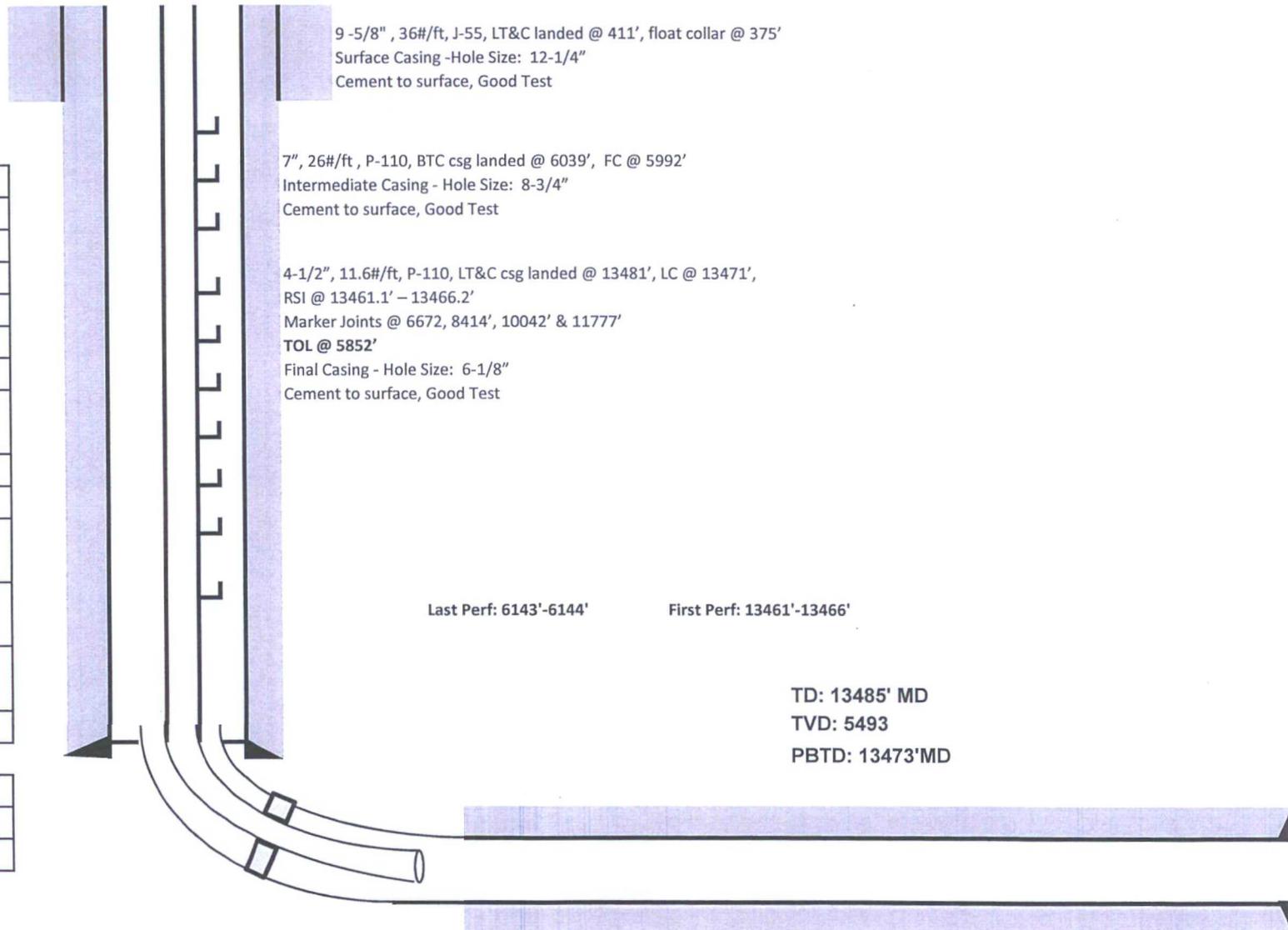
Completed: 10/26/2015

BHL: 332' FSL & 1294' FwL, sec 33, T24N, R8W

Last updated: 6/28/17 BS

KB	15'
GLV#7	1451'
GLV#6	2302'
GLV#5	3055'
GLV#4	3775'
GLV#3	4463'
GLV#2	5054'
2.313 X-Nipple	5608'
GLV#1	5743'
TOL:	5852'
On/Off Tool 2.25 F	5814'
7" AS1-X Packer	5821'
1.875 XN Nipple	5953'
EOT	5987'

Total Tbg jts:
177jts 2-7/8" 6.5 J55
5jts 2-3/8" L80



9-5/8", 36#/ft, J-55, LT&C landed @ 411', float collar @ 375'
Surface Casing -Hole Size: 12-1/4"
Cement to surface, Good Test

7", 26#/ft, P-110, BTC csg landed @ 6039', FC @ 5992'
Intermediate Casing - Hole Size: 8-3/4"
Cement to surface, Good Test

4-1/2", 11.6#/ft, P-110, LT&C csg landed @ 13481', LC @ 13471',
RSI @ 13461.1' - 13466.2'
Marker Joints @ 6672, 8414', 10042' & 11777'
TOL @ 5852'
Final Casing - Hole Size: 6-1/8"
Cement to surface, Good Test

Last Perf: 6143'-6144'

First Perf: 13461'-13466'

TD: 13485' MD
TVD: 5493
PBTD: 13473'MD