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Form 3160-5 (June 2015)

Subsequent Report

Final Abandonment Notice

UNITED STATES

JUL 0 5 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Change from

Rods to Gas

Lift

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

☐ Temporarily Abandon

☐ Water Disposal

SUNDRY NOTICES AND REPORTS ON WELLS and Management of Indian, Allottee or Tribe Name

Farmington Field Office NMNM 057164

Do not use t	his form for proposals	to drill or to re-enter an APD) for such proposals.		tylir midian, motice or moe i	,
SUBM	IT IN TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreement, N NMNM135255A	lame and/or No.
1. Type of Well		OIL CONS. DIV	DIST.	3	
⊠Oil Well	Gas Well Other			8. Well Name and No. Kimbeto Wash Unit #771H	
2. Name of Operator WPX Energy Production	, LLC	JUL 14 2	2017	9. API Well No. 30-045-35756	
3a. Address PO Box 640 Aztec,	NM 87410	3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Explorate Basin Mancos	ory Area
4. Location of Well (Footage, Sec SHL: 393' FSL & 1128' FEL SEC BHL: 334' FNL & 2193' FELSEC	C 17 23N 9W			11. Country or Parish, State San Juan, NM	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE C	OF NOTIC	CE, REPORT OR OTHER DAT	"A
TYPE OF SUBMISSION		TYPE	OF ACTI	ON	
□Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume)	☐ Water ShutOff
	Alter	☐ Hydraulic Fracturing	Recla	mation	☐ Well Integrity
Subsequent Benert	Casing	☐ New Construction	Reco	mplete	Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

☐ Plug and Abandon

☐Plug Back

6/27/17- MIRU. SITP=0, SICP=460#, bd to tk, pump 20 bbls down csg, csg full, NDT, pull tbg hgr, strip on & NUBOP & annular, RU floor TOOH LD 2-7/8" 6.5# J-55 eue tbg, 1 jt, 3', 4' & 10' pup jts, 150 jts, jet pump assy, 6' pup jt, on/off tool, 7" AS1-X pkr, SIW, SDFN

Casing Repair

☐ Change Plans

☐ Convert to Injection

6/28/17-SICP=40#, Land GL @ 5169', 2-7/8", 6.5# J-55 eue prod tbg as follows top down w/ KB corr: KB 14.00_2-7/8 tbg hanger 14.80_33 jts 1088.07 GLV #7 / 715# 1092.87 22 jts 1808.65 GLV #6 / 695# 1812.75 21 jts 2496.07 GLV #5 / 680# 2500.17 18 jts 3085.83 GLV #4 / 665# 3089.93 16 jts 3608.68 GLV #3 / 655# 3612.78 17 jts 4151.83 GLV #2 / 640# 4155.93 13 jts 4570.71 2.313" X-nipple 4571.91 8 jts 4825.56 GLV #1 / screened orifice 4829.66 1 jt 4861.36 Pup jt 4865.46 On/Off tool w/ 2.25 F profile 4867.28 7" AS1-X pkr (Priority) 4874.78 2-7/8 x 2-3/8 x-over 4875.28 8 jts 2-3/8" L-80 tbg 5133.40 1.875" XN-nipple 5134.65 1 jt 2-3/8" L-80 tbg 5167.26 [25R150FORRECORD t@ 4867'-4874' w/ 6k tension, 4.5" 11.6# P-110 LT @ 4928' **RDMO** 1111 1 2 2017

		JOE WEST
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Tech III	FARMINGTON ALL DOFFICE
Signature	Date 7/5/17	<i>V</i>
THE SPACE FOR FED	ERAL OR STATE OF	ICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		,

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Kimbeto Wash Unit # 771H

Spud: 5/19/16

Completed: 8/9/16

Amended TOL

Install Jet Gas Lift: 6/28/17

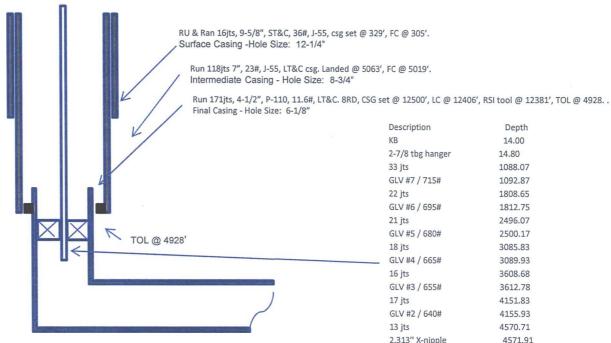
SHL: 393' FSL & 1128' FEL SE/4 SE/4 Section 17(P), T23N, R9W

BHL: 334' FNL & 2193' FEL

NW/4 NE/4 Section 18 (B), T23N, R9W

San Juan, NM Elevation: 6561' API: 30-045-35756

MD	TVD
802	802
924	923
1001	999
2293	2217
2309	2232
3417	3258
3532	3364
3901	3706
	802 924 1001 2293 2309 3417 3532



TD: 12515' MD TVD: 4511' PBTD: 12406' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP	
12-1/4"	9-5/8"	101sx	162cu.ft.	Surface	
8-3/4"	7"	780 sx	1260cu. ft.	Surface	
6-1/8"	4-1/2"	685 sx	932 cu. ft.	TOL 4928'	

Description Depth KB 14.00 2-7/8 tbg hanger 14.80 33 jts 1088.07 GLV #7 / 715# 1092.87 22 jts 1808.65 GLV #6 / 695# 1812.75 21 jts 2496.07 GLV #5 / 680# 2500.17 18 jts 3085.83 GLV #4 / 665# 3089.93 3608.68 GLV #3 / 655# 3612.78 17 jts 4151.83 GLV #2 / 640# 4155.93 13 jts 4570.71 2.313" X-nipple 4571.91 4825.56 GLV #1 / screened orifice 4829.66 4861.36 1 jt 4865.46 On/Off tool w/ 2.25 F profile 4867.28 7" AS1-X pkr (Priority) 4874.78 2-7/8 x 2-3/8 x-over 4875.28 8 jts 2-3/8" L-80 tbg 5133.40 1.875" XN-nipple 5134.65 1 jt 2-3/8" L-80 tbg 5167.20 1/2 muleshoe EOT 5168.55

7" AS1-X pkr set @ 4867' - 4874' w/ 6k tension, 4.5" 11.6# P-110 LT @ 4928'

BS 7/5/17