District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

Revised August 1, 2011

Form C-104

Submit one copy to appropriate District Office

State of New Mexico

Energy, Minerals & Natural Resources

1000 Rio Brazos	Rd., Azte	c, NM 87410		12	20 South St	. Francis Dr.					
District IV 1220 S. St. France	cis Dr. Sa	nta Fe. NM 87	7505		Santa Fe, N						AMENDED REPORT
1220 S. St. 11an	I.	-				AND AUTH	ORIZA	TION	то т	RANS	PORT
¹ Operator n			LOTTO	TO TAKE	OWADLE	ANDACIII		RID Nun		TATA IS	IONI
Juniper Resources Exploration Company, LLC							371654				
3624 Oak La Dallas, TX 7		, STE 222				³ Reason for Filing Code/ F					ctive Date
⁴ API Numb		5 Day		RT 6 Pool Code							
30 - 045-35637 Pinon Unit HZ (oi										98102	
7 Property Code 8 Property Name						⁹ Well Number					er
314246	317 54		n Unit			305H					
	rface L	ocation Township	D	Y -4 Y.I.	E	N-41/C-41 T	E 4.6	45	E 4 (N)	V4 1'	Compte
Ul or lot no.	16	24N	10W	Lot Idn	1277	North/South Lin South	288		West	Vest line	County San Juan
¹¹ Bo	ttom H	ole Locati	on								
UL or lot no.	Section 28	Township 24N	Range 10W	Lot Idn	Feet from the 1277	North/South lin	e Feet fr		East/V East	Vest line	County San Juan
12 Lse Code		icing Method	¹⁴ Gas Co	onnection	¹⁵ C-129 Per	-	⁶ C-129 E			¹⁷ C-1	29 Expiration Date
F	Code		Date ~7/23/17								•
AND DESCRIPTION OF THE PARTY OF	-	s Transpo	rters								
						orter Name ²⁰ O/G/W					²⁰ O/G/W
		Shiprock San Juan, LLC 3500 One Williams Center									0.5
323315					liams Center 7412-0135					O/G	
151618		Enterprise Field Services, LLC 611 Reilly Ave., Farmington, NM 87401									G
		OIL CONS. DIV DIST. 3 OIL CONS. DIV DIST. 3									
		OIL CONS.									
		TOT 30 CO.									
	530,000,000,000										
						i i					
		letion Dat								,	
²¹ Spud Date 9-May-17			²² Ready Date ~23-Jul-17		TD /TVD 3,729'/4,994'	²⁴ PBTD 13,659'		²⁵ Perforation ~5,563' – 13			
	ole Size		28 Casing	g & Tubir	ng Size	²⁹ Depth	Set			³⁰ Sac	
1:		9 5/8" (36ppf/J55)				324 333 tt			101		
8 3/4"				' (36ppf/J	(55)	324 322 1	t				ks Cement 101
0 74			7" (+			101
			7" (23ppf/J5	5)	5,471					
6	1/8"				5)		ft				101
6	1/8"			23ppf/J5	5)	5,471	ft				101 725
V. Well	Test Da	ata		23ppf/J5:	5)	5,471 TOL 5,274' 13,704	ft				101 725 770
	Test Da	ata ³² Gas Deliv	4 ½" (23ppf/J5:	5)	5,471	ft	35 Tb	g. Press	sure	101 725
V. Well	Test Da		4½" (23ppf/J5:	5)	5,471 TOL 5,274' 13,704	ft	35 Tb	g. Press	sure	101 725 770
V. Well 31 Date New 37 Choke S 42 I hereby cer	Test Da Oil	38 O he rules of the	4 ½" (very Date	23ppf/J5: 11.6ppf/P	Test Date Water Division have	5,471 50L 13,704 34 Test Lei	ft			sure DIVISIO	Total Test Method
V. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied	Test Da Oil ize tify that t	38 O he rules of the that the infe	4 ½" (very Date il ne Oil Consormation gi	23ppf/J5: 11.6ppf/P	Test Date Water Division have	5,471 50L 13,704 34 Test Lei	ft				Total Method Total Method Total Method
V. Well 31 Date New 37 Choke S 42 I hereby cer	Test Da Oil ize tify that t	38 O he rules of the that the infe	4 ½" (very Date il ne Oil Consormation gi	23ppf/J5: 11.6ppf/P	Test Date Water Division have	5,471 50L 13,704 34 Test Lei	ft				Total Test Method
V. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied complete to the	Test Da Oil ize tify that the with and the best of	38 O the rules of the that the infi	4 ½" (very Date il ne Oil Consormation gi	23ppf/J5: 11.6ppf/P	Test Date Water Division have	5,471 13,704 34 Test Lei 40 Gas	ft ft OIL CO	ONSERV	/ATION	DIVISIO	101 725 770 36 Csg. Pressure 41 Test Method 20N 7/25/17
V. Well 31 Date New 37 Choke S 42 I hereby cer been complied complete to the Signature:	Test Da Oil ize tify that t with and e best of Matt Stri	38 O the rules of the that the infi	4 ½" (very Date il ne Oil Consormation gi	23ppf/J5: 11.6ppf/P	Test Date Water Division have	5,471 13,704 34 Test Let 40 Gas Approved by:	ft ft OIL CO	ONSERV	/ATION	DIVISIO	101 725 770 36 Csg. Pressure 41 Test Method 20N 7/25/17
V. Well 31 Date New 37 Choke S 42 I hereby cerbeen complete to the Signature: Printed name:	ize tify that the with and the best of Matt Striand	38 O the rules of the that the informy knowled tickler	4 ½" (very Date il ne Oil Consormation ginge and beli	23ppf/J5: 11.6ppf/P 33 r servation I iven above ef.	Test Date Water Division have	5,471 13,704 34 Test Let 40 Gas Approved by:	ft ft OIL CO	ONSERV	/ATION	DIVISIO	101 725 770 36 Csg. Pressure 41 Test Method 20N 7/25/17
V. Well 31 Date New 37 Choke S 42 I hereby cerbeen complied complete to the Signature: Printed name: Title: VP of L	ize tify that the with and the best of Matt Striand	38 O the rules of the that the informy knowled the color of the color	4 ½" (very Date il ne Oil Consormation ginge and beli	23ppf/J5: 11.6ppf/P 33 r servation I iven above ef.	Test Date Water Division have	5,471 13,704 34 Test Let 40 Gas Approved by:	ft ft OIL CO	ONSERV	/ATION	DIVISIO	101 725 770 36 Csg. Pressure 41 Test Method 20N 7/25/17