OIL CONS. DIV DIST. 3

JUL 28 2017 **Current Schematic** ConocoPhillips Well Name: SAN JUAN 30-6 UNIT #71 Surface Legal Location Well Configuration Type State/Province NEW MEXICO API / UWI 3003907862 013-030N-007W-H Original KB/RT Elevation (ft sing Flange Distance (ft KB-Tubing Hanger Distance (ft) 6.430.00 6,440.00 10.00 Original Hole, 7/25/2017 6:37:32 AM MD (ftKB) Formation Tops Vertical schematic (actual) 9.8 167.3 Surface Casing Cement; 10.0-169.0; 1; Surface; 9 5/8 in; 8.921 in; 10.0 ftKB; 9/9/1955; 125 sacks of regular cement; Adjusted from a 12' KB to 10' to match 168.3 circulated to surface (40 additional Production Casing KB: 168.3 ftKB 169.0 sacks of regular cement used on 9/14/55 records are unclear as to why NACIMIENTO 1.059.1 it was used, or where exactly cement was) 1.830.1 2.060.0 OJO ALAMO 2 393 0 Cement Squeeze: 2.970.0-3.470.0: KIRTLAND 2.502.0 4/19/2003; Squeeze hole at 3470' with 50 sacks of Type III; TOC @ 2970' per 2.703.1 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 10.0 CBL 4/21/03 ftKB; 5,579.1 ftKB FRUITLAND 2.878.0 Squeeze; 2,703.0-4,157.0; 4/3/2001; Squeeze hole at 4157' with 125 sacks 2 970 1 CI. B; TOC @ 2702.97' PICTURED C ... 3.363.8 Intermediate Casing Cement; 1,830.0-3.439.2; 9/21/1955; 125 sacks of 2; Intermediate; 7 in; 6.456 in; 10.0 3.438.3 regular cement followed by 125 sacks ftKB; Adjusted from a 12' KB to 10' to 3,439.3 of Poz Mix; TOC @ 1830' match Production Casing KB; 3,439.2 Cement Squeeze; 3,720.0-3,750.0; 3,470.1 4/7/2003; Squeeze hole at 3750 with 3.720.1 125 sacks of Type III (pressure test showed leak) Re-Squeeze with 14 3,750.0 sacks of Type III TOC@ 3700' per CBL 4.157.2 4/17/03 4,175.9 Hydraulic Fracture; 4/9/2001; Frac'd CHACRA 4.418.0 Lewis; 4,176.0-5,152.0; 4/9/2001 with 1081 Mscf N2 and 142,000# of 20/40 Arizona sand 5.151.9 MENEFEE 5,228.0 CLIFF HOUSE 5.230.0 Hydraulic Fracture; 10/6/1955; Frac'd 5.236.9 Cliff House; 5,237.0-5,315.0; 10/6/1955 with 51,110 gals of slickwater and 5.315.0 58.500# sand Hydraulic Fracture; 4/9/2001; Frac'd 5.344.2 Menefee; 5,344.0-5,477.0; 4/5/2001 with 1351 Mscf N2 and 100,000# of 5 477 0 20/40 Arizona sand POINT LOOK... 5.564.0 5.579.1 Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55: 5,579.1 ftKB: 5,581.3 ftKB 5.581.4 Point Lookout; 5,585.0-5,605.0; 5.585.0 10/6/1955 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; MANCOS 5.595.1 5,581.3 ftKB; 5,612.6 ftKB 5.605.0 Seating Nipple; 2 3/8 in; 4.70 lb/ft; J-55; 5.612.5 5,612.6 ftKB; 5,613.4 ftKB 5,613.5 Expendable Check Valve; 2 3/8 in; 4.70 lb/ft; J-55; 5,613.4 ftKB; 5,614.2 ftKB 5,614.2 Hydraulic Fracture; 10/5/1955; Frac'd with 43,000 gals of slickwater and 5.674.9 Mancos; 5,675.0-5,715.0; 10/5/1955 45,000# sand 5.714.9 Production Casing Cement; 2,060.0-5.765.9; 10/2/1955; 85 sacks of regular 5,730.0 PBTD; 5,730.0 cement followed by 85 sacks of Poz 5.764.8 Mix; TOC @ 2060 3; Production; 5 1/2 in; 4.950 in; 10.0 5 765 7 Plug Back; 5,730.0-5,765.9; 10/2/1955 ftKB; 5,765.9 ftKB Page 1/1 Report Printed: 7/25/2017