## **Current Schematic** ConocoPhillips Well Name: SAN JUAN 30-6 UNIT #12 Surface Legal Location ield Name License No. Well Configuration Type 3003907752 026-030N-006W-M **NEW MEXICO** BLANCO MESAVERDE (PRORATED. KB-Tubing Hanger Distance (ft) Original KB/RT Elevation (ft) Ground Flevation (fl KB-Ground Distance (ft) KB-Casing Flange Distance (ft) 6,555.50 6 567 90 12.40 Original Hole, 6/20/2017 6:57:53 AM Formation MD (ftKB) Tops Vertical schematic (actual) Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 12.4 12.5 OIL CONS. DIV DIST. 3 ftKB; 42.8 ftKB 42.7 Tubing Pup Joint 10'; 23/8 in; 42.8 ftKB; 53.0 ftKB 52.2 JUN 27 2017 53.1 1; Surface; 10 3/4 in; 10.192 in; 12.6 204. ftKB; Adjusted set depth from a 14.25' KB to a 12.60' KB.; 206.0 ftKB 206.0 Surface Casing Cement; 12.6-210.0; 8/7/1955; Cemented w/ 135 sx cement. TOC @ surface w/ 75% eff. NACIMIENTO 1,314.0 1,887.1 OJO ALAMO 2,639.1 **KIRTLAND** 2,732.9 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 53.0 ftKB; 5,735.5 ftKB **FRUITLAND** 3,024.0 2; Intermediate1; 7 5/8 in; 6.969 in; 12.6 PICTURED ... 3,470.1 ftKB; Adjusted set depth from an 11' KB to a 12.60' KB .; 3,516.0 ftKB 3,514.1 Intermediate Casing Cement; 1,887.0-3,516.0; 8/21/1955; Cemented w/ 185 sx 3,516,1 neat cement. TOC @ 1887' w/ 75% eff. 4,129.9 HUERFANIT... 4,212.9 4,305.1 Hydraulic Fracture; 4/22/2001; Frac'd w/ **CHACRA** PERF - LEWIS: 4,305.0-5,275.0: 200,000# 20/40 Brady sand; 618 bbls 4/20/2001 4,981.0 20# linear gel; 1,128,982 scf N2. 5.274.9 5,366.1 **CLIFF HOUSE** 5,398.0 Hydraulic Fracture; 10/10/1955; Frac'd PERF - MESAVERDE; 5,398.0-5,420.0; MENEFEE w/ 40,000 gals water; 45,000# 20/40 10/10/1955 sand 5,419.9 5,470.1 PERF - MESAVERDE; 5,470.0-5,632.0; Hydraulic Fracture; 10/7/1955; Frac'd w/ 40,000 gals water; 46,000# 20/40 sand. 10/7/1955 5,631.9 5,679.1 POINT LOO ... Tubing Pup Joint 2'; 2 3/8 in; 5,735.5 ftKB; 5,737.7 ftKB 5,700.1 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5,737.7 ftKB; 5,768.4 ftKB 5,735.6 Profile Nipple; 2 3/8 in; 5,768.4 ftKB; 5.737.5 5,769.2 ftKB Mule Shoe; 2 3/8 in; 5,769.2 ftKB; PERF - MESAVERDE; 5,700.0-5,870.0; 5.768.4 5,770.0 ftKB 10/6/1955 Hydraulic Fracture; 10/6/1955; Frac'd w/ Auto cement plug; 5,918.0-5,920.0; 5,769.4 32,000 gals slickwater; 45,000# 20/40 8/27/1955; Automatically created 5,770.0 cement plug from the casing cement sand RATHOLE: 48' below bottom because it had a tagged depth. 5.870.1 3; Production1; 5 1/2 in; 4.950 in; 12.6 perforation ftKB; 5,920.0 ftKB 5,918.0 PBTD; 5,918.0 Production Casing Cement; 4,130.0-5,918.6 5,920.0; 8/27/1955; Cemented w/ 125 sx cement. TOC @ 4130' per CBL 5,919.9 4/19/2001 Page 1/1 Report Printed: 6/20/2017