## OIL CONS. DIV DIST. 3 **Current Schematic** JUN 0 1 2017 ConocoPhillips Well Name: HARE #8 Well Configuration Type 3004508472 010-029N-010W-P AZTEC PICTURED CLIFFS (GAS) NEW MEXICO Ground Elevation (ft) Original KB/RT Elevation (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 5,735.00 5,746.00 11.00 Original Hole, 5/23/2017 6:45:49 AM MD Formation TVD (ftKB) (ftKB) Tops Vertical schematic (actual) 11.2 103.0 1; Surface; 8 5/8 in; 8.097 in; 11.0 ftKB; 104.0 ftKB Surface Casing Cement; 11.0-104.0; 3/21/1959; CEMENT WITH 75 SX CIRCULATED TO SURFACE OJO ALAMO 918.0 TUBING; 1 1/2 in; 2.90 lb/ft; J-55; 11.0 KIRTLAND 1,053,1 ftKB; 2,118.4 ftKB 1.399.0 1,623.0 FRUITLAND 2,118.4 SEATIN; 1 1/2 in; J-55; 2,118.4 ftKB; 2,119.3 ftKB PICTURED ... 2,128.0 TUBING; 1 1/2 in; 2.90 lb/ft; J-55; 2,119.3 ftKB; 2,151.6 ftKB 2,131.9 Hydraulic Fracture; 4/26/2000; FRAC PICTURED CLIFFS WITH 57000 GAL 70 Q FOAM AND 175000# 20/40 PERF PICTURED CLIFFS; 2,132.0-2,151.6 ARIZONA SAND WITH 409000 SCF 2,170.0; 4/2/1959 NOTCHE; 1 1/2 in; J-55; 2,151.6 ftKB; 2,152.0 ftKB 2,169.9 Auto cement plug; 2,189.0-2,194.0; PBTD; 2,189.0 2,189.0 3/28/1959; Automatically created cement plug from the casing cement because it had a tagged depth. 2,192.9 Production Casing Cement; 1,399.0-2,194.0; 3/28/1959; CEMENT WITH 75 SX TOC CALC AT 75% EFF 2; Production1; 4 1/2 in; 4.090 in; 11.0 2,193.9 ftKB; 2,194.0 ftKB Page 1/1 Report Printed: 5/23/2017