RECEIVED

APR 20 2017

Farmington Field Office
Bureau of Land Management

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *-- Other instructions on page 2.*

5. Lease Serial No.
N0-G-1403-1908

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

1. Type of Well

Amended

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
W Lybrook Unit 713H

2. Name of Operator
WPX Energy Production, LLC

9. API Well No.
30-045-35808

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. *(include area code)*
505-333-1816

10. Field and Pool or Exploratory Area
Lybrook Mancos W

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SHL: 1215' FSL & 1386' FWL, Sec 8, T23N, R8W
BHL: 1059' FSL & 2379' FEL, Sec 6 T23N, R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice BP	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

AUG 10 2017

2/22/17- MIRU HWU #10
Pressure test 4-1/2" casing to 6,500 psi for 30 min, good test
2/23/17- RIH with Tbg to bottom. Circ and CO SIFN.
2/24/17- TOOH with tbg. RIH W/ Tubing TCP Guns & Packer SIFN
2/25/17- Continued to RIH with packer and Tubing W- 1 TCP Gun @ 11,924' 1 Perforated Joint 239 Jnts 2 3/8s PH6 Tubing Packer @ 4,877' Seat Nipple @ 4,870' 157 Jnts Of 2 3/8s N-80 Tubing Landed in 12K Tension 11,926' EOT RIH with slickline and set gauges. Test Halliburton Lines to 6,000 psi Test Good. Pump tubing up to 2,120 psi to set Perforating guns off to perforate. Start Dfit. Shut down down-hole valves close. Halliburton start rigging down. Monitor gauges.
Perf MC 1st stage, 5796'-11874', with 15, 0.32" holes. RDMO wait for frac
2/26/17-3/9/17- Cont. to monitor gauges
3/10/17- MIRU HWU #10
3/11/17- POOH with gauges and tbg. RDMO
3/13/17- MIRU Halliburton & Basin Wireline

ACCEPTED FOR RECORD

APR 21 2017

FARMINGTON FIELD OFFICE
BY:

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Lacey Granillo

Title Permit Tech III

Signature

Date 4/20/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

W. Lybrook UT # 713H

3/14/17- RDMO Halliburton and Basin Wireline
3/15/17-Frac MC 1st stage 11770'-11924'- with 203500# 20/40 PSA Sand
3/16/17-Perf 2nd stage 11564'-11720'-with 15, 0.32" holes. Frac MC 2nd stage with 205000#, 20/40 PSA Sand
Perf 3rd stage 11358'-11514'- with 15, 0.32" holes. Frac MC 3rd stage with 206000#, 20/40 PSA Sand
3/17/17-Perf 4th stage 11152'-11308'- with 15, 0.32" holes. Frac MC 4th stage with 204200#, 20/40 PSA Sand
Perf 5th stage 10946'-11102'-with 15, 0.32" holes. Frac MC 5th stage with 205000#, 20/40 PSA Sand
3/18/17-Perf 6th stage 10744'-10896'- with 15, 0.32" holes. Frac MC 6th stage with 161100#, 20/40 PSA Sand
Perf 7th stage 10534'-10690' with 15, 0.32" holes. Frac MC 7th stage with 207000#, 20/40 PSA Sand
Perf 8th stage 10328'-10484'- with 15, 0.32" holes. Frac MC 8th stage with 205400#, 20/40 PSA Sand
Perf 9th stage 10126'-10278'- with 15, 0.32" holes. Frac MC 9th stage with 205000#, 20/40 PSA Sand
3/19/17-Perf 10th stage 9916'-10072'- with 15, 0.32" holes. Frac MC 10th stage with 205000#, 20/40 PSA Sand
Perf 11th stage 9710'-9866'- with 15, 0.32" holes. Frac MC 11th stage with 208000#, 20/40 PSA Sand
Perf 12th stage 9504'-9660'- with 15, 0.32" holes. Frac MC 12th stage with 205300#, 20/40 PSA Sand
Perf 13th stage 9298'-9454'- with 15, 0.32" holes. Frac MC 13th stage with 205000#, 20/40 PSA Sand
3/20/17-Perf 14th stage 9092'-9244'- with 15, 0.32" holes. Frac MC 14th stage with 205000#, 20/40 PSA Sand
Perf 15th stage 8886'-9042'- with 15, 0.32" holes. Frac MC 15th stage with 206500#, 20/40 PSA Sand
Perf 16th stage 8680'-8836'- with 15, 0.32" holes. Frac MC 16th stage with 204500#, 20/40 PSA Sand
Perf 17th stage 8474'-8630'- with 15, 0.32" holes. Frac MC 17th stage with 206200#, 20/40 PSA Sand
Perf 18th stage 8268'-8424'- with 15, 0.32" holes. Frac MC 18th stage with 205000#, 20/40 PSA Sand
3/21/17-Perf 19th stage 8060'-8218'- with 15, 0.32" holes. Frac MC 19th stage with 205000#, 20/40 PSA Sand
Perf 20th stage 7856'-8012'- with 15, 0.32" holes. Frac MC 20th stage with 206500#, 20/40 PSA Sand
Perf 21st stage 7650'-7806'- with 15, 0.32" holes. Frac MC 21st stage with 207500#, 20/40 PSA Sand
Perf 22nd stage 7445'-7600'- with 15, 0.32" holes. Frac MC 22nd stage with 205000#, 20/40 PSA Sand
3/22/17-Perf 23rd stage 7238'-7394'- with 15, 0.32" holes. Frac MC 23rd stage with 205000#, 20/40 PSA Sand
Perf 24th stage 7032'-7188'- with 15, 0.32" holes. Frac MC 24th stage with 206300#, 20/40 PSA Sand
Perf 25th stage 6826'-6982'- with 15, 0.32" holes. Frac MC 25th stage with 206400#, 20/40 PSA Sand
Perf 26th stage 6620'-6776'- with 15, 0.32" holes. Frac MC 26th stage with 205000#, 20/40 PSA Sand
Perf 27th stage 6416'-6564'- with 15, 0.32" holes. Frac MC 27th stage with 207500#, 20/40 PSA Sand
3/23/17-Perf 28th stage 6208'-6364'- with 15, 0.32" holes. Frac MC 28th stage with 204000#, 20/40 PSA Sand
Perf 29th stage 6002'-6158'- with 15, 0.32" holes. Frac MC 29th stage with 205200#, 20/40 PSA Sand
Perf 30th stage 5796'-5952'- with 15, 0.32" holes. Frac MC 30th stage with 205500#, 20/40 PSA Sand
Set 4-1/2" CBP @ 5750'
RU wireline pressure test lubricator- good test.
3/24/17- MIRU HWS and Flowback units. Nipple down wellhead and nipple up BOP. Rig tubing. SD
3/25/17-3/28/17- Cont to Rig in with tbg. Circ, CO, and DO Kill Plug @ 5,750' ft.
Cont to circ, CO, and DO frac plugs
3/29/17- Cont to circ, CO, and DO frac plugs. RIH , CO to 11925'
Gas Delivery
Choke Size= 32/64", Tbg Prsr=600, Csg Prsr= 500psi, Sep Prsr= 205psi, Sep Temp= 73 degrees F, Flow Line Temp= 63 degrees F, Flow Rate= 1271mcf/d, 24hr Fluid Avg= 26.71 bph, 24hr Wtr= 641bbls, 24hr Wtr Avg= 26.71 bph, Total Wtr Accum= 2745bbls, 24hr Oil= 0bbls, 24hr Oil Avg= 0bph, 24hr Fluid= 641bbls
3/30/17-pull tieback. RIH with Gas lift. Start in hole with prod equp
3/31/17-Cont to RIH with tubg.
Land production tubing **@ 5,759'** as follows:
set tubing in 20K tension. KB = 21.00' Hanger = 0.50' Set @ 21.5' 33 jts 2-7/8" tubing = 1054.20' set @ 1,075.7' GLV # 9 = 4.10' set @ 1,079.8' 17 jts 2-7/8" tubing = 543.41' set @ 1,623.2' GLV # 8 = 4.10' set @ 1,627.3' 16 jts 2-7/8" tubing = 507.40' set @ 2,134.7' GLV # 7 = 4.10' set @ 2,138.8' 17 jts 2-7/8" tubing = 534.60' set @ 2,673.4' GLV # 6 = 4.10' set @ 2,677.5' 17 jts 2-7/8" tubing = 533.96' set @ 3,211.5' GLV # 5 = 4.10' set @ 3,215.6' 17 jts 2-7/8" tubing = 535.17' set @ 3,750.7' GLV # 4 = 4.10' set @ 3,754.8' 17 jts 2-7/8" tubing = 540.70' set @ 4,295.5' GLV # 3 = 4.10' set @ 4,299.6' 17 jts 2-7/8" tubing = 541.90' set @ 4,841.5' GLV # 2 = 4.10' set @ 4,845.6' 13 jts 2-7/8" tubing = 413.58' set @ 5,259.2' X-nipple = 1.00' set @ 5,260.2' 8 jts 2-7/8" tubing = 253.13' set @ 5,513.3' GLV # 1 = 4.10' set @ 5,517.4' 1 jts 2-7/8" tubing = 31.33' set @ 5,548.8' Well dog guage mandrel = 4.10' set @ 5,552.9' 1 2-7/8" Pup Jt = 4.10' Set @ 5,557' 1 7" AS1X Packer w/ 2.25F **Packer= 7.38' set @ 5,558.8'** 1 Packer on off tool = 1.82' set @ 5,566.2' 1 cross over 2-3/8" pin x 2-7/8" box = 0.4' set @ 5,566.6' 5 Jts 2-3/8" tubing = 158.64' set @ 5,725.2 1 1.875 XN nipple = 1' set @ 5,726.2 1 Jt 2-3/8" tubing = 31.4" set @ 5757.6' Mule Shoe = 1.35' set @ 5,759'.
Pressure test good
RDMO
4/11/17- Oil Delivery

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Name *(Printed/Typed)*
Lacey Granillo

Title Permit Tech III

Signature

Date 4/19/17

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Cont to circ, CO, and DO frac plugs
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3/30/17-RU well dog and gas lift system. Start in hole with prod equp
3/31/17-Cont to RIH with tubg.
Land production tubing **@ 5,759'** as follows:
set tubing in 20K tension. KB = 21.00' Hanger = 0.50' Set @ 21.5' 33 jts 2-7/8" tubing = 1054.20' set @ 1,075.7' GLV # 9 = 4.10' set @ 1,079.8' 17 jts 2-7/8" tubing = 543.41' set @ 1,623.2' GLV # 8 = 4.10' set @ 1,627.3' 16 jts 2-7/8" tubing = 507.40' set @ 2,134.7' GLV # 7 = 4.10' set @ 2,138.8' 17 jts 2-7/8" tubing = 534.60' set @ 2,673.4' GLV # 6 = 4.10' set @ 2,677.5' 17 jts 2-7/8" tubing = 533.96' set @ 3,211.5' GLV # 5 = 4.10' set @ 3,215.6' 17 jts 2-7/8" tubing = 535.17' set @ 3,750.7' GLV # 4 = 4.10' set @ 3,754.8' 17 jts 2-7/8" tubing = 540.70' set @ 4,295.5' GLV # 3 = 4.10' set @ 4,299.6' 17 jts 2-7/8" tubing = 541.90' set @ 4,841.5' GLV # 2 = 4.10' set @ 4,845.6' 13 jts 2-7/8" tubing = 413.58' set @ 5,259.2' X-nipple = 1.00' set @ 5,260.2' 8 jts 2-7/8" tubing = 253.13' set @ 5,513.3' GLV # 1 = 4.10' set @ 5,517.4' 1 jts 2-7/8" tubing = 31.33' set @ 5,548.8' Well dog guage mandrel = 4.10' set @ 5,552.9' 1 2-7/8" Pup Jt = 4.10' Set @ 5,557' 1 7" AS1X Packer w/ 2.25F **Packer= 7.38' set @ 5,558.8'** 1 Packer on off tool = 1.82' set @ 5,566.2' 1 cross over 2-3/8" pin x 2-7/8" box = 0.4' set @ 5,566.6' 5 Jts 2-3/8" tubing = 158.64' set @ 5,725.2 1 1.875 XN nipple = 1' set @ 5,726.2 1 Jt 2-3/8" tubing = 31.4" set @ 5757.6' Mule Shoe = 1.35' set @ 5,759'.
Pressure test good
RDMO
4/11/17- Oil Delivery