

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1403-1908
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1205' FSL & 1327' FWL, Sec 8, T23N, R8W BHL: 1004' FSL & 803' FWL, Sec 6 T23N, R8W		8. Well Name and No. W Lybrook Unit 711H
		9. API Well No. 30-045-35809
		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/20/17- MIRU HWU #6. Pressure test 4-1/2" casing to 6,500 psi for 30 min, good test

2/21/17- RIH, w/ tbg. RU power swivel. SDFN

2/22/17- Continue to swivel in tubing. Circulate & CO. POOH. SDFN

2/23/17- RU TCP guns and tally pipe. TIH, w tubing. SIFN

2/24/17- Continue, RIH w/ Tubing as Follows: 1 TCP Gun @ 13,457', 1 Perforated Joint 274 Jts 2 3/8s PH6 Tubing Packer @ 4,841' Seat Nipple @ 4,834' 156 Jnts Of 2 3/8s N-80 Tubing Landed in 12K Tension 13,458' EOT. SIFN

2/25/17- RIH w/ slickline & set guages settest gauges. Test Halliburton Lines to 6,000 psi Test Good. Pumped tbg up to 2750' perf'd @ 13457'. Start DFT test. SD. RD SDFN

2/26/17-3/9/17- Cont. to monitor gauges

3/10/17- MIRU HWS 6.

3/11/17- POOH, w/ gauges with 2 3/8" tbg. RDMO

3/13/17- MIRU Halliburton & Basin Wireline

OIL CONS. DIV DIST. 3
APR 20 2017

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FARMINGTON FIELD OFFICE

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech III
Signature <i>[Signature]</i>		Date 4/19/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



W. Lybrook UT # 711Hn

3/14/17- Frac MC 1st stage 13301'-13457'- with 205500# 20/40 PSA Sand

Perf 2nd stage 13095'-13251'-with 20, 0.32" holes. Frac MC 2nd stage with 205000#, 20/40 PSA Sand

Perf 3rd stage 12889'-13045'- with 20, 0.32" holes. Frac MC 3rd stage with 204000#, 20/40 PSA Sand

Perf 4th stage 12683'-12839'- with 20, 0.32" holes. Frac MC 4th stage with 206000#, 20/40 PSA Sand

3/16/17- Perf 5th stage 12477'-12633'-with 20, 0.32" holes. Frac MC 5th stage with 205000#, 20/40 PSA Sand

Perf 6th stage 12171'-12427'- with 20, 0.32" holes. Frac MC 6th stage with 204800#, 20/40 PSA Sand

Perf 7th stage 12065'-12221' with 20, 0.32" holes. Frac MC 7th stage with 207000#, 20/40 PSA Sand

Perf 8th stage 11859'-12015'- with 20, 0.32" holes. Frac MC 8th stage with 207000#, 20/40 PSA Sand

3/17/17- Perf 9th stage 11653'-11811'- with 20, 0.32" holes. Frac MC 9th stage with 205500#, 20/40 PSA Sand

Perf 10th stage 11447'-11603'- with 20, 0.32" holes. Frac MC 10th stage with 205000#, 20/40 PSA Sand

Perf 11th stage 11241'-11397'- with 20, 0.32" holes. Frac MC 11th stage with 206300#, 20/40 PSA Sand

Perf 12th stage 11034'-11191'- with 20, 0.32" holes. Frac MC 12th stage with 209285#, 20/40 PSA Sand

Perf 13th stage 10829'-10985'- with 20, 0.32" holes. Frac MC 13th stage with 206000#, 20/40 PSA Sand

3/18/17- Perf 14th stage 10623'-10779'- with 20, 0.32" holes. Frac MC 14th stage with 205000#, 20/40 PSA Sand

Perf 15th stage 10417'-10573'- with 20, 0.32" holes. Frac MC 15th stage with 202700#, 20/40 PSA Sand

Perf 16th stage 10215'-10367'- with 20, 0.32" holes. Frac MC 16th stage with 204000#, 20/40 PSA Sand

Perf 17th stage 10005'-10161'- with 20, 0.32" holes. Frac MC 17th stage with 205000#, 20/40 PSA Sand

3/19/17- Perf 18th stage 9799'-9955'- with 20, 0.32" holes. Frac MC 18th stage with 208000#, 20/40 PSA Sand

Perf 19th stage 9596'-9749'- with 20, 0.32" holes. Frac MC 19th stage with 203200#, 20/40 PSA Sand

Perf 20th stage 9387'-9543'- with 20, 0.32" holes. Frac MC 20th stage with 206500#, 20/40 PSA Sand

3/20/17- Perf 21st stage 9181'-9337'- with 20, 0.32" holes. Frac MC 21st stage with 204500#, 20/40 PSA Sand

Perf 22nd stage 8975'-9131'- with 20, 0.32" holes. Frac MC 22nd stage with 202500#, 20/40 PSA Sand

Perf 23rd stage 8769'-8925'- with 20, 0.32" holes. Frac MC 23rd stage with 203200#, 20/40 PSA Sand

Perf 24th stage 8563'-8719'- with 20, 0.32" holes. Frac MC 24th stage with 206300#, 20/40 PSA Sand

Perf 25th stage 8357'-8516'- with 20, 0.32" holes. Frac MC 25th stage with 205000#, 20/40 PSA Sand

3/21/17- Perf 26th stage 8148'-8307'- with 20, 0.32" holes. Frac MC 26th stage with 204000#, 20/40 PSA Sand

Perf 27th stage 7945'-8101'- with 20, 0.32" holes. Frac MC 27th stage with 206000#, 20/40 PSA Sand

Perf 28th stage 7739'-7895'- with 20, 0.32" holes. Frac MC 28th stage with 203200#, 20/40 PSA Sand

Perf 29th stage 7533'-7689'- with 20, 0.32" holes. Frac MC 29th stage with 206000#, 20/40 PSA Sand

3/22/17- Perf 30th stage 7322'-7483'- with 20, 0.32" holes. Frac MC 30th stage with 205000#, 20/40 PSA Sand

Perf 31st stage 7121'-7277'- with 20, 0.32" holes. Frac MC 31st stage with 205000#, 20/40 PSA Sand

Perf 32nd stage 6915'-7074'- with 20, 0.32" holes. Frac MC 32nd stage with 206700#, 20/40 PSA Sand

Perf 33rd stage 6709'-6865'- with 20, 0.32" holes. Frac MC 33rd stage with 205000#, 20/40 PSA Sand

Perf 34th stage 6503'-6659'- with 20, 0.32" holes. Frac MC 34th stage with 205000#, 20/40 PSA Sand

3/23/17- Perf 35th stage 6300'-6453'- with 20, 0.32" holes. Frac MC 35th stage with 205000#, 20/40 PSA Sand

Perf 36th stage 6091'-6247'- with 20, 0.32" holes. Frac MC 36th stage with 204000#, 20/40 PSA Sand

Perf 37th stage 5885'-6041'- with 20, 0.32" holes. Frac MC 37th stage with 204400#, 20/40 PSA Sand

Perf 38th stage 5599'-5815'- with 20, 0.32" holes. Frac MC 38th stage with 206000#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5560'. RDMO

3/24/17- WSI. WO drill outs.

3/25/17- MIRU. RU swivel & finish rigging up flowback. Tagged kill plug @ 5560'.

3/26/17- PSI tested surface lines-good test. DO kill plug @ 5560'. Continue to DO frac plugs.

3/27/17- Continue to Circ, CO & DO frac plugs. Gas Delivery.

Choke Size= 32/64", Tbg Prsr=na, Csg Prsr= 800psi, Sep Prsr= 200psi, Sep Temp= 66 degrees F, Flow Line Temp= 63 degrees F, Flow Rate= 2286mcf/d, 24hr Fluid Avg= 10.58 bph, 24hr Wtr= 254bbbls, 24hr Wtr Avg= 10.58 bph, Total Wtr Accum= 254bbbls, 24hr Oil= 0bbbls, 24hr Oil Avg= 0bph, 24hr Fluid= 254bbbls

3/28/17-4/3/17 – Continue to circ, CO & DO frac plugs. Tight hole @ 12242' tagged & DO plug. Tagged frac plug @ 12452'. Circ, CO and worked pipe.

4/4/17- POOH, inspect mill. Could not go any further. RIH, w/ fishing assembly.

4/5/17-4/7/17- Continue to circ, CO and work tbg and jar on stuck fish. POOH, lay down pipe. SIW

4/8/17-4/10/17- WSI, WO coil unit.

4/11/17- Oil delivery, Continue to WO coil unit.

4/12/17-4/19/17- Continue to WO coil unit.

WPX is requesting a 60-day tubing extension. Plans forward will remain SI for completion activity on 704H, 743H and 744H. Will continue to fish, continue to DO plugs and land tubing once completion activities are complete on the other wells three wells.