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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.  
**N0-G-1403-1908**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 135216A**

8. Well Name and No.  
**W Lybrook Unit 711H**

9. API Well No.  
**30-045-35809**

10. Field and Pool or Exploratory Area  
**Lybrook Mancos W**

11. Country or Parish, State  
**San Juan, NM**

1. Type of Well

Oil Well     Gas Well     Other

OIL CONS. DIV DIST. 3

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2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1205' FSL & 1327' FWL, Sec 8, T23N, R8W  
BHL: 1004' FSL & 803' FWL, Sec 6 T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CONTINUED COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**\*CONTINUED COMPLETION FROM TUBING EXTENSION REQUEST\***

**4/20/17-4/30/17-** Wait on frac. Well shut in. Continue to WO fish and monitor pressure build up.

**5/1/17-** Start running in hole with tubing

**5/2/17-** Circ. Tag @ 12433'. Start to work tubing.

**5/3/17-** POOH w/ tubing. RIH, w/ fishing tools. Continue to circ & jar on fish.

**5/4/17-** POOH w/ fishing tool. RIH w/ new BHA, circ & start milling on fish.

**5/5/17-** Continue on fish, milling @ 12461'. POOH, RIH w/ new BHA

**5/6/17-** Continue to circ. Milling on fish. POOH, killed well. RIH, w/ BHA. Continue to RIH.

**5/7/17-** Continue to RIH w/ tubing. Circ, Tagged @ 12475' and milled.

**5/8/17-** Continue to mill @ 12483', POOH. RIH

**5/9/17-** Continue to RIH w/ tubing and mill fish. No progress. POOH

**5/10/17-** Notified BLM & OCD to suspend fishing operations. Milled down to top of fish @ 12483' with 5 frac plugs set in hole: Plug #5- 12452', Plug #4- 12658', Plug #3- 12684, Plug #2- 13070', Plug #1- 13340'. Start pulling tie back.

RIH. Landed tubing @ 5,620' w/ 161 Jnts of 2 7/8" & 6 Jnts of 2 3/8". Install 9 Gas Lift Valves of 2-7/8" J-55, Packer set @ 5,398'.

CONFIDENTIAL

ACCEPTED FOR RECORD

MAY 12 2017

FARMINGTON FIELD OFFICE

BY T. Salyers

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 5/11/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)