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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 03 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 16760

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

NMNM 136924X

8. Well Name and No.

Good Times Unit 304H (fka Escrito L18-2409 02H)

9. API Well No.

30-045-35489

10. Field and Pool or Exploratory Area

Good Times; Mancos (oil)

11. Country or Parish, State

San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other - Name Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) recently finalized the formation of a 14,706.50 acre Federal exploratory unit named the Good Times Unit. The Good Times Unit hearing occurred on October 1, 2015 at the New Mexico Oil Conservation Division in Santa Fe, in which, Encana requested an undivided unit be formed that would also encompass its own unique oil pool designation. The unit was approved by the BLM on May 5, 2017 with an effective date of March 1, 2014.

The Escrito L18-2409 02H well, which was approved by the BLM on March 27, 2014, will now be a part of the Good Times Unit. Encana is submitting this sundry to change the well name from the Escrito L18-2409 02H to the Good Times Unit 304H.

OIL CONS. DIV DIST. 3

JUL 21 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Katie Wegner

Title Senior Regulatory Analyst

Signature

Date

06/30/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dave Mankiewicz

Title

AFM-min

Date

7/5/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FDO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDV

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District 111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

☒ AS DRILLED
OIL CONS. DIV DIST. 3

JUL 21 2017

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-35489	*Pool Code 98193	*Pool Name GOOD TIMES; MANCOS
*Property Code 319412	*Property Name GOOD TIMES UNIT	*Well Number 304H
*GRID No. 282327	*Operator Name ENCANA OIL & GAS (USA) INC.	*Elevation 6977'

¹⁰ Surface Location

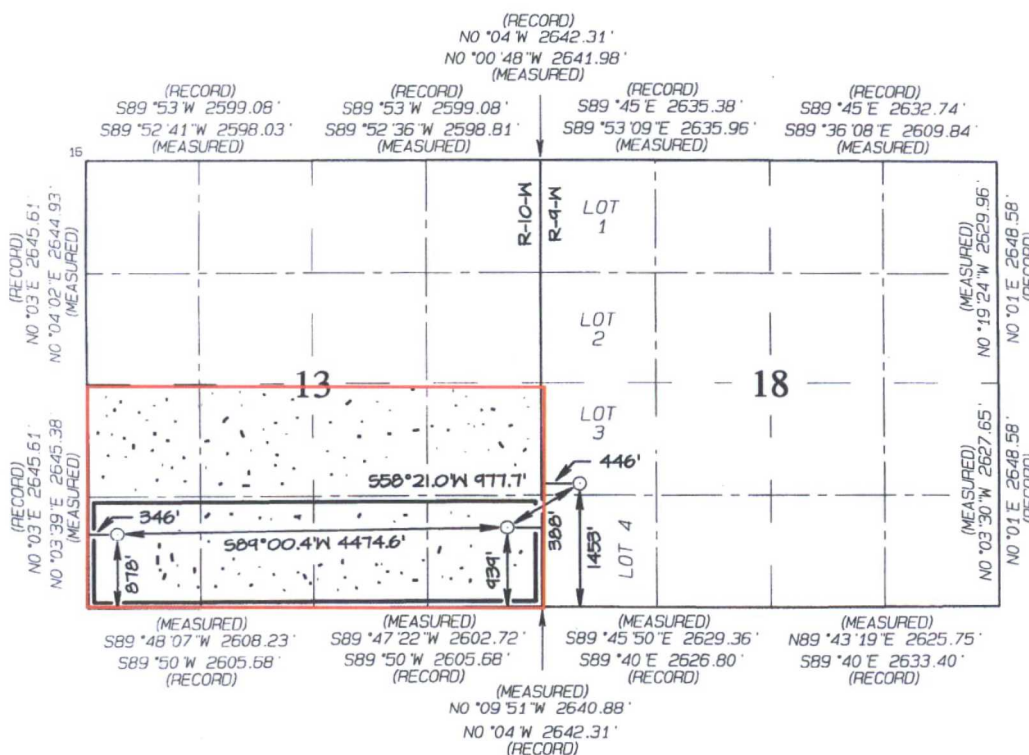
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	18	24N	9W	3	1453	SOUTH	446	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24N	10W		878	SOUTH	346	WEST	SAN JUAN

¹² Dedicated Acres	320 acres - S2 of Section 13	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
				R-14094 (14,706.5 acres)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



END-OF-LATERAL
878' FSL 346' FWL
SECTION 13, T24N, R10W
LAT: 36.30914°N
LONG: 107.85512°W
DATUM: NAD1927

LAT: 36.30916°N
LONG: 107.85574°W
DATUM: NAD1983

POINT-OF-ENTRY
939' FSL 388' FEL
SECTION 13, T24N, R10W
LAT: 36.30936 °N
LONG: 107.83994 °W
DATUM: NAD1927

LAT: 36.30937 °N
LONG: 107.84055 °W
DATUM: NAD1983

SURFACE LOCATION
1453' FSL 446' FWL
SECTION 18, T24N, R9W
LAT: 36.31077°N
LONG: 107.83711°W
DATUM: NAD1927

LAT: 36.31078°N
LONG: 107.83773°W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

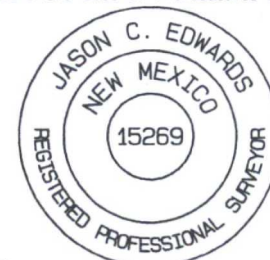
Signature Katie Wegner Date 6/30/17
Printed Name Katie Wegner
E-mail Address katie.wegner@encana.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: OCTOBER 30, 2014
Date of Survey: APRIL 24, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

DISTRICT I

1625 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, N.M. 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT
☒ AS DRILLED

ENCANA OIL & GAS (USA) INC.
GOOD TIMES UNIT #304H

WELL FLAG

LAT. 36.31078° N (NAD83)
LONG. 107.83773° W (NAD83)
LAT. 36.31077° N (NAD27)
LONG. 107.83711° W (NAD27)

ENTRY POINT

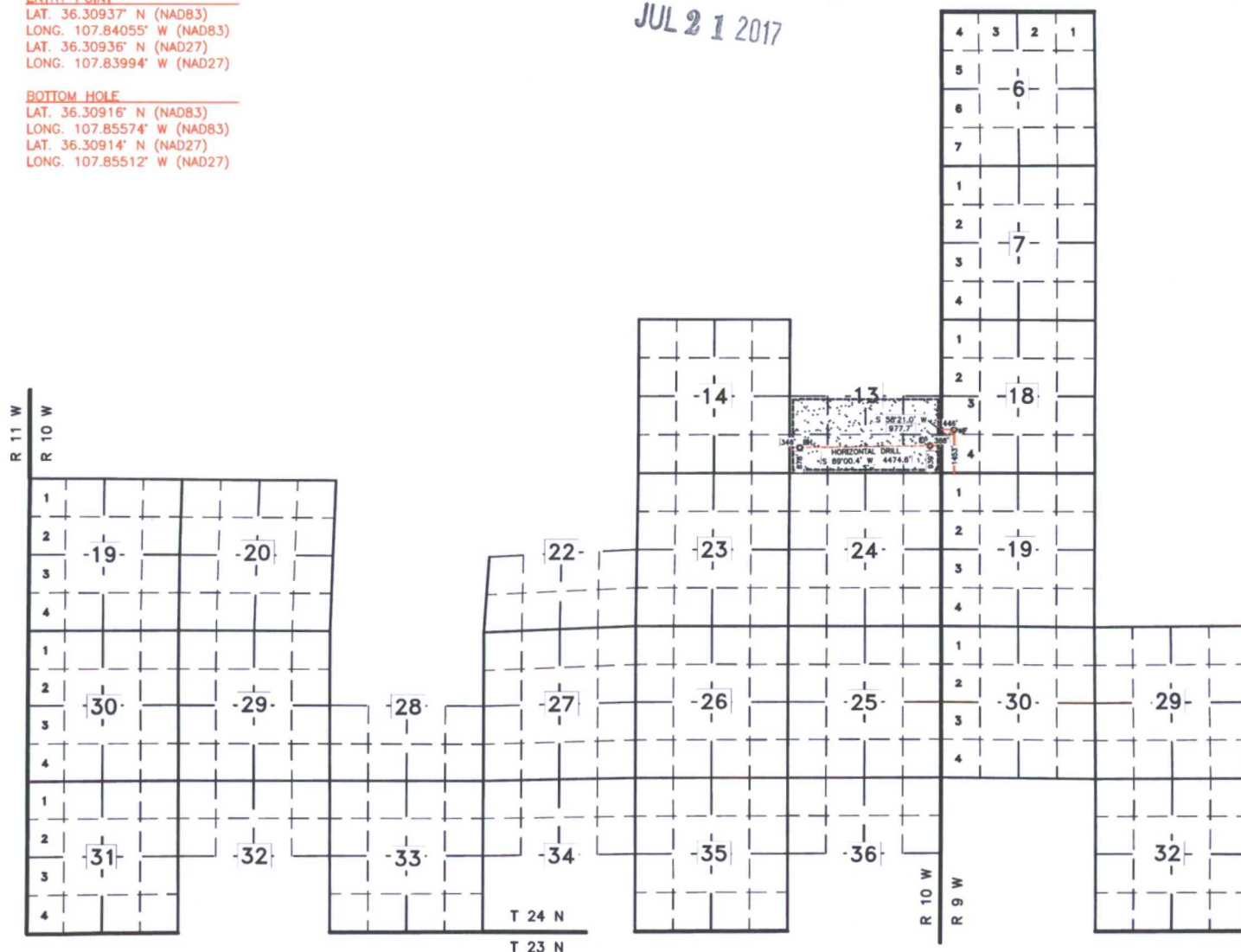
LAT. 36.30937° N (NAD83)
LONG. 107.84055° W (NAD83)
LAT. 36.30936° N (NAD27)
LONG. 107.83994° W (NAD27)

BOTTOM HOLE

LAT. 36.30916° N (NAD83)
LONG. 107.85574° W (NAD83)
LAT. 36.30914° N (NAD27)
LONG. 107.85512° W (NAD27)

OIL CONS. DIV DIST. 3

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PENETRATED SPACING UNIT; S/2 SEC. 13 (320 ACRES).
TOTAL 14,706.50 ACRES: T24N R10W SEC. 14, 19, 20, 23-27, 29-31,
33 & 35 (ALL); SEC. 13, 22 & 28 (S/2); SEC. 32, 34 & 36 (N/2);
T24N R9W SEC. 6, 7, 18, 19, 29, 30 & 32 (ALL) - UNDIVIDED UNIT