RECEIVED

Form 3160-5 (June 2015)

JUN 2 6 2017 **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Management

Do not use this form for proposals to drill or to re-enter an

Expires: January 31, 2018 NMNM 136159 6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB No. 1004-0137

abandoned w	rell. Use Form 3160-3 (A							
SUBM	IT IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No. Rodeo Unit (NMNM136328X)						
1. Type of Well				110000 0111 (11111111111111111111111111				
⊠Oil Well	☐Gas Well ☐Other		8. Well Name and No. Rodeo Unit 501H					
2. Name of Operator WPX Energy Production	, LLC			9. API Well No. 30-045-35800				
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area				
PO Box 640 Aztec,	NM 87410	505-333-1808		Basin Mancos				
4. Location of Well (Footage, Sec SHL: 282' FSL & 427' FEL SEC BHL: 923' FNL & 330' FEL SEC	18 23N 8W	,		11. Country or Parish, State San Juan County, New Mexic	0			
12	. CHECK THE APPROPRIATE E	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHER DA	TA			
TYPE OF SUBMISSION		TYI	TION					
☑ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	☐ Water ShutOff			
	☐Alter Casing	☐ Hydraulic Fracturing ☐ Recl.		amation	☐ Well Integrity			
☐Subsequent Report	Casing Repair	☐ New Construction ☐ Reco		omplete	☑Other <u>Off-</u>			
	☐ Change Plans			porarily Abandon	lease			
Final Abandonment Notice	☐Convert to Injection			er Disposal	Measurement			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy Production, LLC requests authorization for off-lease measurement of gas and oil. The Rodeo Unit 501H surface hole and associated measurement and storage facilities are located in the southeast quarter of the southeast quarter of, Section 18, T23N, R8W, NMPM; adjacent to the unit in which it is producing. Oil would be measured via a 2,000 barrel per day pipeline LACT unit on location. All oil and gas measured at this location will be produced from WPX's Rodeo Unit, there will be no commingling until product has been measured. Check meters would be installed in appropriate location along WPX's gathering system for measurement check and leak detection.

OIL CONS. DIV DIST. 3

AUG 1 0 2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
Marie Jaramillo	Title Permit Technician							
Signature My M M M	Date 06/26/2017							
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by William Tambekou	Title Petroleum Engineer Date 8/3/2017							
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.								

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E	-														
L	К	1:2	1	L	K	J	I	L	К	J	1	L	к 9	J	Ī
М	N	0	Р	М	И	0	Р	M	N	8	Р	М	N	0	Р
D	С	В	А	D	С	В	А	D	С	В	А	D	С	В	А
E	F	-23N-	-9W—	E	F	G	Н	E	F	G	н	3N 8	F W_16	G	Н
L	К	13	ı	L	К	18	ı	L	к	7———	1	.514_O	VV —16 к	J	1
M	N	0	Р	M	N	0		М	N	0	Р	М	И	0	Р
D	С	В	A	D	С	ROU B	500 A	D	С	в 20) A	D	С	В	А
E	F	G	Н	E	F	G	Н		F SOU	y G	н	Е	F	G	Н
L	К	24	1	L	1	9	ı	L	SOTH	1	ı	L	——21 к	J	ı
M	N	0	Р	М	N	0	Р	M	N	1	1	М	N	0	P
D	С	В	A	D	С	В	A	D	С	8		D	С	В	A
E	F	G	Н	E	FR	ODE	В	E	F	G	н	E	F	G	
L	К	25——	-	L30	N	MNN 6328	1	L	<u>2</u>	9	-	L	——28 к	J	1
М	N	0	Р	M	N	0	Р	M	N	0	Р	М	N	0	Р
D	С	В	A	D	С	В	А	D	С	8	А	D	· C	В	А
E	F	36 _G	н	Ε	F 3	1	Н	E	3 F 0 0.15	2 0.3	н 0.6	E 0.9	33 _F 1.2	G	
L	К	J	- 1	L	К	J	1	L	К	J			К	^G Miles−	1

WPXENERGY₅₄

Scale (absolute) - 1:30,000

Laterals
Approved Unit

Well Pad

ROU 500 Pad Lease Plat Map San Juan County, NM

Updated: 6/1/2017 By rwinkler