

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-039-22302
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit	
8. Well Number	38
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location
Unit Letter C : 1000 feet from the North line and 1800 feet from the West line
Section 2 Township 30N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6444' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cleaned out well and reset tubing @ 7880.77'. Casing spool also replaced as per attached Daily summary report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 04/05/2006

Type or print name Christina Gustartis

For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 07 2006

Conditions of Approval (if any):

Regulatory Summary

ConocoPhillips

SAN JUAN 31 6 UNIT #038

Repair Downhole Failure, 3/1/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392230200	Rio Arriba	NEW MEXICO	NMPM-30N-06W-02-C	1,000.00	N	1,799.87	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,444.00	0° 0' 0" N	0° 0' 0" E	5/1/1987	9/4/1981			

3/1/2006 07:00 - 3/1/2006 17:00

Last 24hr Summary

RU EXPERT DOWN HOLE SERVICE, ATTEMPT TO RETRIEVE BUMPER SPRING, BROKE WIRE WHILE COMING OUT OF THE HOLE, LEAVING 1500' OF WIRE IN THE HOLE. UNABLE TO FISH WIRE MADE 2 ATTEMPTS. ROAD BASIC RIG #1320 FROM YARD TO THE SJ 31-6 #38. PRE-SPOT SAFETY MEETING WITH RIG CREW AND TRUCKING PERSONNEL. SPOT RIG AND EQUIPMENT. RU RIG AND EQUIPMENT. PERFORM RIG AND EQUIPMENT INSPECTION. SHUT DOWN

3/2/2006 07:00 - 3/2/2006 18:30

Last 24hr Summary

PRE- JOB SAFETY MEETING. RU EXPERT DOWNHOLE SERVICES MADE TWO ATTEMPTS TO RETRIEVE WIRE AND TOOLS. UNABLE TO FISH OUT TOOLS RD EXPERT. RU FLOW 3" FLOW LINES TO FLOW BACK TANK, RU KILL LINES, SITP 250 # SICP 255# SIBHP 400 # BLED DOWN CASING AND TBG, KILL TBG W/ 20 BBLs 2% KCL WATER-OBSERVE WELL FOR FLOW (OK). ND 2-1/16" UPPER TREE, INSTALL 2-3/8" NIPPLE W/ 2-WAY BPV, & NU BOPE. PRESSURE TEST BOPE BLIND RAMS T/250 PSIG & 2500 PSIG -15 MIN HELD GOOD (NO LEAKS). RU FLOOR, MU 2-3/8" PUP JOINT IN TBG HANGER PRESSURE TEST 2-3/8" PIPE RAMS TO 250 PSIG & 2500 PSIG, HELD GOOD (NO LEAKS) ND STRIPPER HEAD, RU WOOD GROUP LUBRICATOR, PULLED BPV. PULLED HANGER, PU 2 JTS TAG PBT @ 7930 (NO FILL). TOH TALLYING AND STANDING BACK 131 STDS OF 2-3/8 TUBING. TUBING LOOKS GOOD NO SCALE OR CORROSION (REMOVED WIRE AND SLICK LINE TOOLS) MU 4-1/2 FULL BORE PACKER, RIH WITH 2 STDS. SET PACKER, LOAD ANNULUS WITH 2% KCL AND ATTEMPT TO PRESSURE TEST CASING/WELLHEAD, DID NOT HOLD PRESSURE, OPEN BRADEN HEAD VALVE NOTICE COMMUNICATION THROUGH CASING SEALS. SECURE WELL. DRAIN UP SHUT DOWN

3/3/2006 07:00 - 3/3/2006 18:00

Last 24hr Summary

SAFETY MEETING, SITP 0250 SICP PSIG INTERMEDIATE 0 PSIG BLED DOWN TUBING. KILL TUBING WITH 20 BBLs OF 2% KCL. RELEASED PACKER, PULLED PKR AND 2 STDS OF 2-3/8 TBG. MU 4-1/2 SCRAPER, TIH WITH SAME AND 92 STDS OF 2-3/8 TBG. TOH WITH 4-1/2 SCRAPER AND 92 STDS OF 2-3/8 TBG. MU RBP AND PACKER, TIH WITH PKR, RBP AND 68 STDS, SET RBP @ 4229' KB PULL 1 STD, LOAD HOLE WITH 62 BBLs OF 2% KCL, SET PACKER @ 4169' KB PRESSURE TEST RBP TO 500 PSI HELD GOOD. TOH WITH 67 STDS. SECURE WELL. DRAIN UP SHUT DOWN.

3/6/2006 07:00 - 3/6/2006 14:00

Last 24hr Summary

SAFETY MEETING, SICP 0 PSIG INTERMEDIATE 0 PSIG. RD RIG FLOOR, ND BOPE, ND 7-1/6 X 3000 WELL HEAD. NOTICE 4-1/2 CASING NOT IN PLACE, FELL 3' DOWN FROM THE SLIPS. (THE CASING SPOOL NEEDS TO BE CHANGED). WOOD GROUP WAS UNABLE TO FIND SPOOL LOCALLY. NU 7-1/16 X 3000 WELL HEAD, NU BOP. SECURE WELL.

3/7/2006 10:00 - 3/7/2006 18:00

Last 24hr Summary

SAFETY MEETING, SICP 0 PSIG INTERMEDIATE 0 PSIG. ND BOPE, ND TUBING HEAD, REMOVED 11" X 3M CASING SPOOL. NU NEW CASING SPOOL. ND BOPE, ND WELL HEAD, REMOVED CASING SPOOL 11" X 3M CASING SPOOL. NU NEW CASING SPOOL. NU BOPE, RU FLOOR, PICK UP FULLBORE PACKER WITH 1 JT SET PACKER, PRESSURE TEST 4-1/2" PRODUCTION CASING/TBG HEAD/BOPE TO 600 PSIG (15 MIN-OK) PUMP DOWN TUBING PRESSURE TEST CASING TO 600 PSIG (15 MIN-OK) GIH W/ 4-1/2" RBP RETRIEVING HEAD ASSEMBLY TO 'KB. PRESSURE TEST AIR LINES. UNLOAD HOLE WITH AIR ASSIST. RIH TAG RBP @ 4229' RELEASED RBP. LAY DOWN 1 JT. SECURE WELL. DRAIN UP SDON.

3/8/2006 07:00 - 3/8/2006 17:00

Last 24hr Summary

SAFETY MEETING, SICP 350 PSIG, SITP 0 INTERMEDIATE 0 PSIG. BLED DOWN CASING. TOH WITH 2-3/8 TUBING AND RBP, STANDING BACK 27 STDS AND LAYING DOWN 80 JTS. TIH WITH EXP CHECK, 1.81 F NIPPLE, TALLY AND PU 80 JTS OF 2-3/8 W/ SLIM HOLE COLLARS, DRIFTING TUBING AS PER CONOCOPHILLIPS PROCEDURE. WAITING ON BAD SNOW STORM TO PASS. CONTINUE TRIPPING IN THE HOLE WITH 2-3/8 TUBING.

TOTAL RAN. EXP CHECK	.30
1.81 F NIPPLE	1.00
80 JTS WITH SLIM HOLE COLLARS	2504.01
172 JTS W/ REG COLLARS	5365.46
KB	10.00

LANDED TUBING IN HANGER EOT @ 7880.77. -RD FLOOR & MISC EQUIPMENT-ND BOPE & NU X MAS, PT MASTER VALVE 1000 PSIG & PUMP OFF EXPENDABLE CHECK @ 1200 PSIG, BLOW AROUND TO FLOWBACK TANK-VENT TBG & CASING TO ATMOSPHERE WHILE RIGGING DOWN-REL RIG @ 18:00, 3-8-2006, TURN OVER TO PRODUCTION OPERATIONS-"JOB COMPLETE"