Form 3160-5 ' (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM A	PROVED
OMB No.	1004-0135
Expires In	N 31, 1996

Lease Serial No.

NM	13947	(NM7	(8382X	ļ	

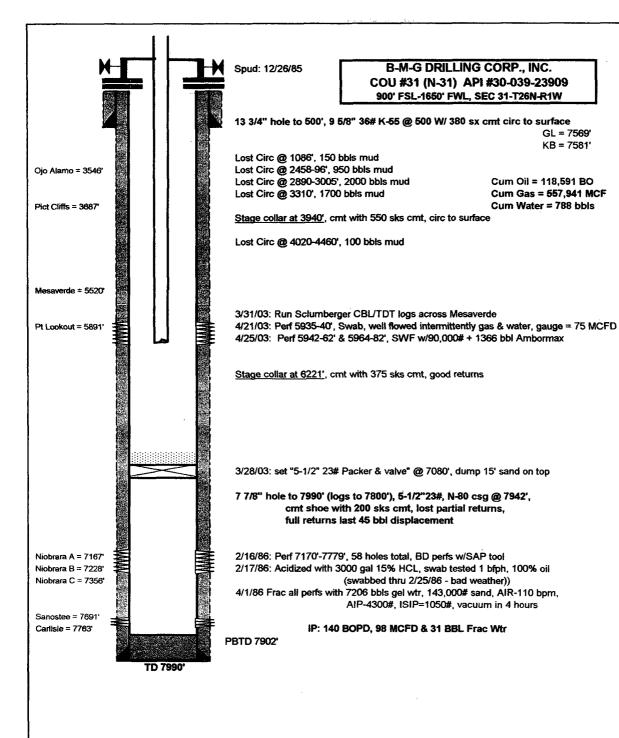
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an			NM 13947(NM78382X)			
			1	6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD) fo	r such proposal	20 pm 1	NAO		
				7. If Unit or CA	VAgreement, Name and/or N	
SÜBMITIN TRIPL	IGATE – Other instructi	ions on reverse	raido	Canada Oiit	aa t lait	
1 7 633.3			CONTRACTOR OF A CONTRACTOR OF THE PARTY OF T	Canada Ojite	os Unit	
1. Type of Well 070 FARMINGTON				8. Well Name and No.		
Oil Well Gas Well 2. Name of Operator	Other					
•	a Corn		L L	N-31 # 31 9. API Well No.		
Benson-Montin-Greer Drilling Corp.						
3a. Address 3b		05-325-8874	· L	30-039-23909 10. Field and Pool, or Exploratory Area		
		00-323-0074				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			L	Blanco Mesa Verde 11. County or Parish, State		
900' FSL & 1650' FWL, SEC	21 TOEN DAW			11. County of 1	misn, state	
900 FSL & 1000 FWL, SEC	7. 31-120N-K1VV			Rio Arriba, N	lew Mexico	
12 CHECK APPROPRIATE DOL	V(PO) TO DIDIO (TP NATED	AF OF MOTION DE	DORT OR OTT	IED DATA		
12. CHECK APPROPRIATE BOX	· · · · · · · · · · · · · · · · · · ·	E OF NOTICE, KE	PORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production ((Start/Resume)	☐ Water Shut-Off	
/ Thouse of intent	Alter Casing	Fracture Treat	Reclamation	•	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection] Plug Back	Water Dispo	osal		
Testing has been completed. Final Abdetermined that the site is ready for final inspersion. Benson-Montin-Greer Drillin regulations. We will notify the removed and the well plugger.	g proposes to plug and at ne BLM 24-hours prior to o	bandon the COL	J #31 (N-31) ir	n accordance luction equip WAF	e with BLM ment will be	
14. I hereby certify that the foregoing	a is true and somet			405	1.91,71,81	
Name (Printed/Typed)	5 is true and contest	Title				
	ornbeck		Ge	eologist		
Signature Date			ch 29, 2006			
1//		R FEDERAL OR ST				
Approved by An	Ma	Title	5	Date	MAR 2 S 2006	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subjec		9v	<u> </u>	44-24	
	t a crime for any person knowingly	and willfully to make	to any department	or agency of the	United States any folia 6-4	

fraudulent statements or representations as to any matter within its jurisdiction.

COU #31 (N-31) API # 30-039-23909

Benson-Montin-Greer Drilling Corporation proposes to plug and abandon the COU #31 (N-31) as follows:

- 1. Spot 100' cement plug inside 5-1/2" casing on top of fish @ 5034'.
- 2. Cement plug from 4934'to 5034'.
- 3. Cement plug #2 placed inside 5-1/2" casing from 3442' to 3768' to cover 50' above Ojo Alamo SS to 50' below top of Pictured Cliffs SS.
- 4. Spot 100' cement plug inside 5-1/2" casing from 2468' to 2568' to cover the top of the Nacimiento @ 2518'.
- 5. Spot 100' cement plug inside 5-1/2" casing from 450' to 550' to cover the 9-5/8" casing shoe @ 500'.
- 6. Spot 100' cement plug from surface to 100'.
- 7. Install dry hole marker, cut off wellhead. Restore location.



rev - jmh 3/17/06

Nacimiento = 2518' Ojo Alamo = 3546' Pict Cliffs = 3687' Mesaverde = 5520' Pt Lookout ≈ 5891' Niobrara A = 7167° Niobrara B = 7228' Niobrara C = 7356 Sanostee = 7691 Carlisle = 7763

Proposed P&A Procedure

Spud: 12/26/85

Surf - 100' cement plug

B-M-G DRILLING CORP., INC. COU #31 (N-31) API #30-039-23909 900' FSL-1650' FWL, SEC 31-T26N-R1W

13 3/4" hole to 500', 9 5/8" 36# K-55 @ 500 W/ 380 sx cmt circ to surface 450-550' cement plug (surf csg shoe) GL = 7569'

2468-2568' cement plug (Nacimiento)

3442-3768' cement plug (Ojo Alamo - Pict Cliffs)

Cum Oil = 118,591 BO Cum Gas = 557,941 MCF Cum Water = 788 bbls

KB = 7581'

Stage collar at 3940', cmt with 550 sks cmt, circ to surface

100' cement plug on top of fish (4934-5034')

Top of fish = 5034', consisting of 2-3/8" tbg cemented in 5-1/2" csg to packer set @ 5804'

3/31/03: Run Sclumberger CBL/TDT logs across Mesaverde 4/21/03: Perf 5935-40', Swab, well flowed intermittently gas & water, gauge = 75 MCFD 4/25/03: Perf 5942-62' & 5964-82', SWF w/90,000# + 1366 bbl Ambormax

Stage collar at 6221', cmt with 375 sks cmt, good returns

3/28/03: set "5-1/2" 23# Packer & valve" @ 7080', dump 15' sand on top

7 7/8" hole to 7990' (logs to 7800'), 5-1/2"23#, N-80 csg @ 7942', cmt shoe with 200 sks cmt, lost partial returns, full returns last 45 bbl displacement

2/16/86: Perf 7170'-7779', 58 holes total, BD perfs w/SAP tool
2/17/86: Acidized with 3000 gal 15% HCL, swab tested 1 bfph, 100% oil
(swabbed thru 2/25/86 - bad weather))
4/1/86 Frac all perfs with 7206 bbls gel wtr, 143,000# sand, AIR-110 bpm,
AIP-4300#, ISIP=1050#, vacuum in 4 hours

IP: 140 BOPD, 98 MCFD & 31 BBL Frac Wtr

PBTD 7902'

TD 7990'

02