Submit 3 Copies To Appropriate District Office		of New Me			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			/	30-039-24892
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease FEE X
1000 Rio Brazos Rd:, Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			3		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name San Juan 30-5 Unit	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number 227	
2. Name of Operator ConocoPhillips Co.				9. OGRID Numb	per 217817
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252				10. Pool name or Wildcat	
Houston, 1x //252 Basin Fruitland Coal 4. Well Location					
· ·	988 feet from the	e North	line and121	feet fro	m the East line
Section 28	Township 3		inge 5W	NMPM	CountyRio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6481' GL					
Pit or Below-grade Tank Application 🔲 o					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil				nstruction Material	_
12. Check A	Appropriate Box to I	Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDO CHANGE PLANS		REMEDIAL WORN		ALTERING CASING P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT		
OTHER:		П	OTHER:Pumping	Unit Installed	ľX1
13. Describe proposed or comp			ertinent details, and	give pertinent date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Effective 3/24/06, pumping unit was installed on this well. Tubing now lands @ 3212'. Daily summary report is attached.					
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					35678 D
				£ 2	
					APR 2008 (2)
					ECEIVED 3
					Cons. Day 3
				With the second	2001. 8 S
				RES.	30 2018
				~~~	£ 12/12/12/12/12
I hereby certify that the information grade tank has been/will be constructed or	above is true and compl closed according to NMOCI	ete to the be $\square$	st of my knowledge ], a general permit 🔲 o	and belief. I furthe or an (attached) alterna	er certify that any pit or below- ative OCD-approved plan
SIGNATURE Chri Qu	Martin	_TITLE Reg	gulatory Specialist		DATE 04/05/2006
Type or print name Christina Gustar	rtis	E-mail ad	dress-christina ousta	rtis@conoconhiff:	dephone No. (832)486-2463
For State Use Only		L man au	ar 055, 011110111111. <b>5</b> 4500	a usweenlocopiiii <b>q</b>	мержине 110. (0 <i>32)</i> тоо-240.
APPROVED BY:	1	Titt to 🎮	DITY ON A GAS IN	tacema over es	DATE APR 0 7 2006
Conditions of Approval (if any):	· · · · · ·	_HHE	PUTY OIL & GAS IN	Faive Wi. 💕	DATE TO TEST

## Regulatory Summary

# ConocoPhillips

### SAN JUAN 30 5 UNIT#

Change of Well Type, 3/22/2006 00:00

API/Bottom UWI N/S Dist (ft) E/W Dist (ft) County State/Province Surface Legal Location N/S Ref E/W Ref RIO ARRIBA NEW MEXICO NMPM-30N-05W-28-A 987.86 1,211.94 300392489200 Е Ground Elevation (ft) Latitude (DMS) Longitude (DMS) Rig Release Date Spud Date 0° 0' 0" E 12/18/1990 1/1/1991

6.481.00 0° 0' 0" N

Last 24hr Summary

PRE JOB SAFTY MEETING. MOVE IN RIG, RIG UP. WAITING ON TRUCKS TO MOVE EQUIPMENT, MOVE WAS SLOWED DUE TO SNOW & MUDDY CONDITIONS, MOVE EQUIPMENT TO LOCATION, SPOT IN EQUIPMENT, SHUT DOWN FOR NIGHT.

#### 3/23/2006 07:00 - 3/24/2006 00:00

3/22/2006 07:00 - 3/23/2006 00:00

Last 24hr Summary

PRE JOB SAFETY MEETING, CHECK PRESSURES 95 PSI ON CASING 30 PSI ON TUBING, RIG UP BLOW LINE TO FLOW TANK, OPEN UP CASING BLOW WELL DOWN. INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, TEST PIPE RAMS AND BLIND RAMS 200 PSI FOR 10 MIN., 3000 PSI FOR 30 MIN, HELD. PULL DONUT, REMOVE BPV, RUN IN HOLE, TAG FILL AT 3205'. RIG UP AIR MIST, CLEAN OUT TO PBTD, CIRCULATE HOLE CLEAN ON BOTTOM. POOH, TALLEY TBG, SHUT IN SECURE WELL FOR NIGHT.

#### 3/24/2006 07:00 - 3/25/2006 00:00

Last 24hr Summary

PRE JOB SAFETY MEETING, CHECK PRESSURES 95 PSI ON CASING, BLOW DOWN WELL. MAKE UP MUD ANCHOR & 1,78 F-NIPPLE, RUN IN HOLE WITH 2-3/8" TBG, LAND TBG WITH F-NIPPLE AT 3181' (EOT @ 3212'). NIPPLE DOWN BOP, NIPPLE UP WELL HEAD FOR PUMPING CONFIGURATIONS, CHANGE OVER TO RUN RODS. RUN IN HOLE WITH INSERT PUMP, 3 1 1/4 X 25' SINKER BARS, 123 3-4 X 25' RODS, 1 3/4 X 4' ROD SUB, 1-1/4 X 22' POLISH ROD. SEAT PUMP IN F-NIPPLE, LOAD TUBING WITH 1% KCL, PRESSURE TEST TO 500 PSI, HELD, BLEED OFF PRESSURE, STROKE PUMP WITH RIG, PUMP UP TO 500 PSI, HELD, BLEED OFF PRESSURE SECURE WELL. RIG DOWN EQUIPMENT, RIG DOWN RIG. PREPARE FOR RIG MOVE. NO PIT WAS REQUIRED OR DUG ON THIS WELL.