

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF079294	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Co.		7. Unit or CA Agreement Name and no. NMANM 78413A	
3. Address P.O. Box 2197, WL3-6085 Houston Tx 77252		8. Lease Name and Well No. San Juan 28-7 Unit 227F	
3.a Phone No. (Include area code) (832)486-2463		9. API Well No. 30-039-27261	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 36 T28N R7W SENE 2210FNL 745FEL At top prod. interval reported below At total depth Sec 36 T28N R7W SENE 2159FNL 1148FEL (Attached is a copy of the Gyro Survey)		10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota	
14. Date Spudded 01/09/2006		11. Sec., T., R., M., on Block and Survey or Area Sec 36 T28N R7W	
15. Date T.D. Reached 01/14/2006		12. County or Parish Rio Arriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/08/2006		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6515' GL			

18. Total Depth: MD 7728 TVD	19. Plug Back T.D.: MD 7720 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL; TDT; GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	232		150		0	
8.75	7 J-55	20	0	3531		590		0	
6.25	4.5 N-80	11.6	0	7723		470		2100	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7379'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. (Stands)
A) Blanco Mesaverde	4867'	5562'	4867' - 5012'	.34	64	Open
B)			5430' - 5562'	.34	65	Open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4867' - 5012'	Frac'd w/60Q Slickfoam w/1g/mg FR; 150,000# 20/40 Brady Sand; 1,642,600 SCF N <sub>2</sub> & 1617 bbls fluid.
5430' - 5562'	Frac'd w/60Q Slickfoam w/1g/mg FR; 150,000# 20/40 Brady Sand; 1,509,200 SCF N <sub>2</sub> & 1805 bbls fluid.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/8/06	2/27/06	24	→	0	1980	27.7			Flow from Well
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 300	450	→					GSI	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1231.2
				Kirtland	2579.1
				Fruitland	2945.3
				Pictured Cliff	3227.0
				Otero Chacra	4181.2
				Cliffhouse	4866.6
				Menefee	5015.1
				Pt. Lookout	5428.1
				Gallup	6705.2
				Greenhorn	7375.0
				Cubero	7592.2

## 32. Additional remarks (include plugging procedure):

New downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report, Wellbore Schematic and a copy of the Gyro Survey are attached.

On 1/9/06, tested surface casing for 30 minutes @ 1000psi. Held OK. On 1/12/06, tested intermediate casing for 30 minutes @ 1800psi. Held OK.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geological Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Christina Gustartis Title Regulatory Specialist

Signature Chris Gustartis Date 03/21/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.