

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM12030

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NASSAU 6

9. API Well No.

30-045-22708

10. Field and Pool, or Exploratory Area

GALLEGOS FRUITLAND PC, S.

11. County or Parish, State

SAN JUAN

NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832) 486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 SOUTH 1450 EAST

UL: J, Sec: 36, T: 27N, R: 12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to abandon the Pictured Cliffs pool in this well and restore the production in the Gallegos Fruitland pool. Procedure is attached.

## CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 02/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mott Holbert

Title

PETER ENG

Date

3/28/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC



## San Juan Workover Procedure

***'Our work is never so urgent or important that we cannot take time to do it safely.'***

### **WELL: Nassau #6 Plugback**

**Objective:** Permanently abandon the PC zone. Land production tubing across from FS zone and restore production.

### **PROCEDURE:**

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Set necessary barriers in tubing.
5. Pick up tubing hanger and tubing. Lay down TH. POOH with 43 Jts., 1-1/2" tubing, standing back and inspecting for holes, crimps, and scale. Save samples of scale. Replace all bad joints.
6. MI RU wireline unit. Round trip gauge ring in 2-7/8" casing to 1540' KB. PU setting head and CIBP. RIH with wireline, to set CIBP at ~~440'~~ <sup>35'</sup> POOH w/ wireline, LD setting head. PU 1-1/2" dump bailer, load with cement. Dump bail ~~on~~ cement on top of CIBP.
7. Run mule shoe on bottom, 1.43", "F" profile nipple, RIH w/ 1-1/2", IJ, 2.76# tubing. Land @ ~~1399'~~ <sup>35'</sup>.
8. ND BOP. NU WH. Turn well over to production. Notify Operator. Terry Medford – 505-486-6783.
9. RU to swab 1-1/2" production tubing. Swab well to start flow. MSO will start compression and commence production.
10. RD MO rig.
11. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

## **Bureau of Land Management Conditions of Approval:**

- 1) In accordance with 43 CFR 3162.3-4 and section V of Onshore Oil and Gas Order No. 1. If a dump bailer is used to cap this plug, 35 feet of cement shall be sufficient.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4<sup>th</sup> side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**