

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-33142

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

LEFKOVITZ GAS COM B

8. Well No.

#2

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter B : 665 Feet From The NORTH Line and 1600 Feet From The EAST Line

Section 25 Township 29N Range 10W NMPM SAN JUAN County

10. Date Spudded

1/9/2006

11. Date T.D. Reached

1/20/2006

12. Date Compl. (Ready to Prod.)

3/29/2006

13. Elevations (DF & RKB, RT, GR, etc.)

5546'

14. Elev. Casinghead

15. Total Depth

6702'

16. Plug Back T.D.

6656'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6265'-6515' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL/AI

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	281'	12-1/4"	220 sx	0
7"	20# J-55	2676'	8-3/4"	383 sx	0
4-1/2"	10.5# J-55	6702'	6-1/4"	380 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6377'	

26. Perforation record (interval, size, and number)

6265' - 6515' (0.34" DIA) ttl 12 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6265' - 6515'	A. w/700 gals 15% NEFE ac. Frac'd
w/72,069 Gals 70Q	CO2 Purge III LT CO2 foam frac
fluid (Zirconium	XL 25# quar gel, 2% KCl wtr)

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI		
Date of Test 3/29/06	Hours Tested 3 hrs	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 140	Water - Bbl. 15	Gas - Oil Ratio
Flow Tubing Press. 400	Casing Pressure 680	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1120	Water - Bbl. 120	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name
E-mail address Regulatory@xtoenergy.com

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date 3/31/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3553
T. 7 Rivers	T. Devonian	T. Menefee	3580
T. Queen	T. Silurian	T. Point Lookout	4182
T. Grayburg	T. Montoya	T. Mancos	4624
T. San Andres	T. Simpson	T. Gallup	5376
T. Glorieta	T. McKee	Base Greenhorn	6133
T. Paddock	T. Ellenburger	T. Dakota	T. GRANEROS SH 6202
T. Blinebry	T. Gr. Wash	T. Morrison	T. DAKOTA 6258
T. Tubb	T. Delaware Sand	T. Todilto	T. BURRO CANYON 6498
T. Drinkard	T. Bone Springs	T. Entrada	T. MORRISON FMT 6539
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology