Form 3160-5 (April2004)

## DEPA BUREA

UNITEDSTATES	I
RTMENT OF THE INTERIOR	Ex
AU OF LAND MANAGEMENT	5 Lease Serial

PURMA	rrkuv <b>eu</b>
OM B No	. 1004-0137
Expires.	March 31, 2007

OM B No.	1004-0137
Expires:	March 31, 2007

Expires:	March 31,	2001
0 :131		

NMSF078278

<b>SUNDRY</b>	NOTICES	AND	REPORTS	ON	<b>WELLS</b>
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Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned w	ell. Use Form 3160-3 (API	D) for such p	proposals.		
SUBMIT IN TRI	PLICATE - Other instruct	ions on rev	erse side.	7. If Unit or CA	/Agreement, Name and/or No
1. Type of Well Oil Well	GasWell Other			8. Well Name ar	nd No.
2. Name of Operator				San Juan 2	9-6 Unit # <b>36</b>
ConocoPhillips Co.				9. API Well No.	
3a. Address	3b	. PhoneNo. (incl	ude area code)	30-039-076	24
P.O. Box 2197, WL3-608	5 Houston Tx 77252 c., T., R., M., or Survey Description	(832)486-2	2463	10. Field and Po Blanco Mes	ol, or Exploratory Area
		ı)		11. County or P	
Sec 15 T29N R6W SENE	- 1650FNL 990FEL			Rio Arriba NM	arisii, State
12. CHECK AF	PROPRIATE BOX(ES)TO INI	DICATE NAT	URE OF NOTICE, RI	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION		Т	YPEOF ACTION		
Noticeof Intent		Deepen FractureTreat	Production (Star	· —	Water Shut-Off Well Integrity
X Subsequent Report		New Constructio			Othe <u>r</u>
Final Abandonment Notice		Plug and Abandor Plug Back	Temporarily Aba	andon	
determined that the site is ready	al Abandonment Notices shall be filed for final inspection.)  and abandoned this well e			y	2006 APR & AM 9 OL RECEIVED 070 FARMINGTON HA
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct		20082171171	140 C 30 T	<del></del>
Christina Gustartis		Title	Regulatory Spec		
Signature ( h	Quitata	Date	04/05/2006		
	THIS SPACE FOR FED	ERAL OR	STATE OFFICE L	JSE	
Approved by			Title	Date	
	ttached. Approval of this notice does or equitable title to those rights in the o conduct operations thereon.		Office	,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any departing the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD APR 0 7 2006



# ConocoPhillips

## Regulatory Summary

## SAN JUAN 29 6 UNIT #036

Inactivate, 3/15/2006 00:00							
API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300390762400	Rio Arriba	NEW MEXICO	NMPM-29N-06W-15-H	1,649.93	N	990.16	E
Ground Elevation (ft	i) L	_atitude (DMS)	Longitude (DMS)	Spuc	d Date	Rig Release	Date
6,768.0	0 3	36° 43' 42.3804" N	107° 26' 38.7564"	W	2/3/1961		3/3/1961

### 3/15/2006 09:15 - 3/15/2006 15:45

#### Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. SPOT RIG & EQUIP. TOO WINDY TO RU. SECURE, SDFN.

#### 3/16/2006 06:45 - 3/16/2006 16:00

#### Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RIG UP RIG. CK PRESS. 1-1/4" TBG-195#, 2-7/8" CSG-140#, 2-7/8"X7" ANNULUS-40#, BH-0#. REPLACE 2" VALVE ON BH. DIG & LINE & FENCE EARTH PIT. RU BLOW DOWN LINES & BLOW DOWN WELL. PUMP 30 BBLS DOWN TBG TO KILL WELL. ND WH, NU BOP & TEST. RU FLOOR. PU ON TBG HANGER. LD 179 JTS 1-1/4" IJ TBG, NIPPLE & MULESHOE. SIW, SECURE, SDFN.

## 3/17/2006 06:45 - 3/17/2006 16:00

#### Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. 2-7/8" CSG- 250#, INT- 40#, BH-0#. BLOW DOWN WELL. PUMP 20 BBLS DOWN CSG TO KILL WELL. RU WIRELINE & RIH W/ GAUGE RING TO 5490'. POOH. RIH W/ CIBP & SET @ 5482'. POOH. PT CSG TO 1000#. HELD. RIH & PERF @ 5477' W/2- 1 11/16" BI-WIRES. POOH. PUMPED 200 BBLS H2O @ 600#-1000# TRY TO CIRC TO SURF. NO BLOW OR ANY INDICATION OF CIRC. TALKED W/ BLM REP ON LOCATION & DECIDED TO PUMP INSIDE-OUTSIDE PLUG & WOC. PUMP PLUG #1 W/ 50 SX, 66 CU/FT, TYPE III CMT @ 14.8 PPG. 5479'-5377'. TOC W/ REQUIRED EXCESS 5180'. ENDING PRESS 1500#. SIW, WOC. DRAIN UP, SECURE, SDFN.

#### 3/20/2006 06:45 - 3/20/2006 15:00

#### Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. CSG- 750#, IM- 30#, BH- 0#. RU LINES & PUMP TRK. BLOW DOWN WELL. CONSULTED W/ BLM REP ON LOCATION. RU WIRELINE W/ 2- 7/8" TBG CUTTER. CSG HAD ICE PLUG. FILL W/ METHANOL & WAIT 20 MIN. RIH & TAG TOC @ 5163'. PUH & CUT CSG @ 4485'. POOH. PUMP 140 BBLS DOWN CSG @ 250# W/ NO CIRC OR BLOW OUT INT. ND WH, NU BOP & TESTED. PU ON TBG. PULLED UP TO 70K & ATTEMPT TO WORK FREE. UNABLE TO. PUMP PLUG #2 W/ 50 SX TYPE III CMT, 66 CU/FT, @ 14.8 PPG. 4885, 4385'. EST TOC W/REQUIRED EXCESS 4175'. SIW W/ 150# & WOC. DRAIN UP, SECURE, SDFN.

## 3/21/2006 06:45 - 3/21/2006 17:30

#### Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. INT- 30#, BH- 0#, CSG- FROZEN UP @ SURF. BLOW DOWN INT. THAW OUT CSG W/ METHANOL. RU WIRELINE W/ TBG CUTTER, RIH # TAG TOC @ 3780'. CONSULTED W/ BLM REP. PUH & CUT CSG @ 3775'. TOH & TALLY 60 STDS, 1 JT, 1- 12' SUB & 10' CUT OFF JT 2-7/8" EUE, 4.7#/FT, J-55, 10 RD TBG. 3768' TOTAL. RU WIRELINE & RIH W/ GAUGE RING. GAUGE RING STOPPED @ 3020'. WORKED DOWN TO 3040'. POOH. JUNK BASKET HAD RUBBERY BLACK MATERIAL IN IT. PU CSG SCRAPER & TIH TO 3758'. TOH. PU CMT RETAINER, TIH & SET @ 3758'. STING OUT. LOAD & CIRC CSG CLEAN W/ 140 BBLS. SIW, DRAIN UP, SECURE, SDFN.

## 3/22/2006 07:00 - 3/22/2006 11:00

## Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CLEAN SNOW OFF OF FLOAT & EQUIP. RU PUMP TRK & LINES. LOAD 7" CSG & PRESS TEST TO 800#. HELD. STING IN & ESTAB RATE BELOW CMT RET @ 1-1/4 BPM @ 250#. PUMP PLUG #3 W/ 130 SX TYPE III CMT, 171.6 CU/FT, @ 14.8 PPG 3965'-3288'. EST TOC W/ REQUIRED EXCESS 3238'. PUMPED 43 SX BELOW CMT RET & 87 SX ON TOP. COMBINED PLUGS #3 & #4 PER BLM REP. LD TBG TO 2912'. STAND BACK 15 STDS. SIW. DRAIN UP, SECURE, SDFN DUE TO BLOWING SNOW.

#### 3/23/2006 06:45 - 3/23/2006 00:00

## Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. FINISH TOH. RU WIRELINE, RIH & PERF @ 3010' W/ 3- 3 3/18 HSC. POOH. PU CMT RET, TIH & SET @ 2960'. STING OUT, LOAD CSG & STING IN. ATT TO EST RATE. PRESS TO 1000#, HELD 600#. DECIDED TO SPOT BALANCED PLUG ON TOP OF CMT RET PER BLM REP. PUMP PLUG #5 W/ 54 SX, 71 CU/FT, TYPE III CMT @ 14.8 PPG 2960'-2690'. EST TOC W/ REQUIRED EXCESS 2636'. LD TBG TO 1440', STAND BACK 23 STDS. RIH W/ WIRELINE & PERF @ 1494' W/ 3- 3 1/8 HSC. POOH. LOAD CSG & ATT TO ESTAB RATE. PRESS TO 1000#, BLED TO 750# IN 10 MIN & HELD. HOOKED UP TO BH. PUMPED 13 BBLS & PRESS TO 800# & HELD. WAIT ON ORDERS FROM BLM. PU CMT RET, TIH & SET @ 1444'. PUMP PLUG #6 W/ 25 SX, 33 CU/FT, TYPE III CMT @ 14.8 PPG 1444'-1289'. LD ALL TBG. RIH W/ WIRELINE & PERF W/ 3- 3 1/8 HSC @ 348'. POOH. ATT TO CIRC TO SURF DOWN CSG. PRESS TO 1000# & HELD. ATT TO PUMP DOWN BH. PRESS TO 1000# & HELD. WAIT ON ORDERS FROM BLM REP. RIH W/ WIRELINE & PERF 3- 3 1/8 HSC @ 288'. POOH. ESTAB CIRC DOWN CSG TO SURF & CIRC CLEAN. PUMP PLUG #7, SURF PLUG, W/120 SX, 158.4 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. SIW, DRAIN UP, SECURE, SDFN.

## 3/24/2006 06:45 - 3/24/2006 11:00

#### Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RD FLOOR & PUMP TRK. ND BOP. DIG OUT WH. ISSUE HOT WORK PERMIT & HOLD SAFETY MEETING. CUT OFF WH. CMT TO TOP IN CSG & ANNULUS.INSTALL DRY HOLE MARKER W/ 16 SX TYPE III CMT. RD RIG. CUT OFF ANCHORS. CLEAN LOCATION. MOL. WELL P&A'D.