

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-0790478-B

079049B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED
070 FARMINGTON

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #467S

9. API WELL NO.

30-039-29566

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 34, T28N, R6W, NMPM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC 34, T28N, R6W, NMPM
NENW, 740' FNL, 1515' FWL, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/7/05

16. DATE T.D. REACHED

12/9/05

17. DATE COMPL. (Ready to prod.)

3/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6577' GL, 6589' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3556'

21. PLUG, BACK T.D., MD & TVD

3511'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3232'-3256', 3245'-3318', 3328'-3350' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26.

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	140'	8 3/4"	90 cu ft	
4 1/2"	10.3% J-55	3555'	6 1/4"	722 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3338'	

31. PERFORATION RECORD (Interval, size and number)

1 spf @ .32" 3220' - 3350' = 97 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3220'-3350'	Acidize w/10 bbls 15% HCL
	Frac w/3,000 lbs 25# x-link pre-pad, followed by
	34,000 gals 75 quality foam pad, w/100,000# 20/40 Brady
	Sand with 2,600,500 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/29/06		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/29/06	1 hour		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 380	374	→	0	TOTAL PITOT 816 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

Volumetric calculations will be distributed at production

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

DHC #3619 AZOIL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Staff Regulatory Specialist

DATE

4/4/06

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corod intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2653'	2734'	White, cr-gr ss.	Ojo Alamo	2653'	
Kirtland	2734'	3132'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2734'	
Fruitland	3132'	3354'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3132'	
Pictured Cliffs	3354'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3354'	