

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079049-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. EASE OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #151P

9. API WELL NO.

30-039-29569

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

SEC. 34 T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR

☐

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 34, T28N, R6W, NMPM

NWNE 1215' FNL, 2415' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

11/30/05

16. DATE T.D. REACHED

12/8/05

17. DATE COMPL. (Ready to prod.)

3/23/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6565'GL, 6577'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7807' 7810'

21. PLUG, BACK T.D., MD & TVD

7806'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4278'-5337' Mesverde

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	143'	12 1/4"	165 cu ft	
7	20# J-55	3586'	8 3/4"	1078 cu ft	
4 1/2"	10.5# J-55	7807'	6 1/4"	618 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7702'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 5418' - 5978' = 28 holes
1 spf .34" dia. 4890' - 5337' = 27 holes
1 spf .34" dia. 4278' - 4780' = 25 holes
Total 80 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5418'-5978'	Acidize w/10 bbls 15% HCL - Frac w/48,846 gals slickwater, 100,000# 20/40 Brady sand, 1,223,400 scf N2
4890'-5337'	Acidize w/10 bbls 15% HCL - Frac w/48,300 gals slickwater, 100,000# 20/40 Brady sand, 1,219,700 scf N2
4278'-4780'	Acidize w/10 bbls 15% HCL - frac w/27,384 gas slickwater, 200,000# 20/40 Brady Sand, 1,477,100 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/23/06		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/21/06	1 hour		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 585	585	→	0	1655 mmcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well will be commingled Mesaverde/Dakota under DHC # 1993 AZ

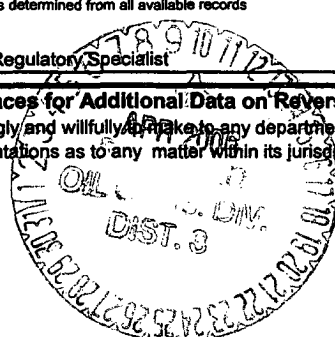
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jon Clark TITLE Senior Regulatory Specialist

DATE 3/27/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo 2649' 2727' White, cr-gr ss. 2649'

Kirtland 2727' 3101' Gry sh interbedded w/tight, gry, fine-gr ss. 2727'

Fruitland 3101' 3346' gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. 3101'

Pictured Cliffs 3346' 3493' Bn-Gry, fine grn, tight ss. 3346'

Huerfanito Bentonite* 3912' 4274' White, waxy chalky bentonite

Chacra 4274' 4880' Gry fn grn silty, glauconitic sd stone w/drk gry shale 5118'

Cliff House 4880' 5118' ss. Gry, fine-grn, dense sil ss.

Menefee 5118' 5506' Med-dark gry, fine gr ss, carb sh & coal

Point Lookout 5506' 6013' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Mancos 6013' 6725' Dark gry carb sh.

Gallup 6725' 7467' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh

Greenhorn 7467' 7530' Highly calc gry sh w/thin lmst.

Graneros 7530' 7561' Dk gry shale, fossil & carb w/pyrite incl.

Dakota 7561' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)