

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079049-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

070 FARMINGTON

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit NMNM 78412C

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #151P

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SEC. 34, T28N, R6W, NMPM  
NWNE 1215' FNL, 2415' FEL

At top prod. interval reported below

At total depth

9. API WELL NO.

30-039-29569

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 34 T28N, R6W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

11/30/05

16. DATE T.D. REACHED

12/8/05

17. DATE COMPL. (Ready to prod.)

3/23/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6565'GL, 6577'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7807'

7810'

21. PLUG, BACK T.D., MD & TVD

7806'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7562' - 7782' Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 32.3# H-40      | 143'           | 12 1/4"   | 165 cu ft                       |               |
| 7                 | 20# J-55        | 3586'          | 8 3/4"    | 1078 cu ft                      |               |
| 4 1/2"            | 10.5# J-55      | 7807'          | 6 1/4"    | 618 cu ft                       |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2 3/8" | 7702'          |                 |

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7722' - 7782' = 38 holes  
1 spf .34" dia. 7562' - 7700' = 35 holes  
Total 73 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                      |
|---------------------|-------------------------------------------------------|
| 7562' - 7782'       | Acidize w/10 bbls 15% HCL -                           |
|                     | Frac w/92,526 gals slickwater, 40,000# 20/40 TLC sand |

33. PRODUCTION

|                       |                 |                                                                                     |                                                                                     |          |           |                                    |               |
|-----------------------|-----------------|-------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|----------|-----------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)                |                                                                                     |          |           | WELL STATUS (Producing or shut-in) |               |
| 3/23/06               |                 | Flowing                                                                             |                                                                                     |          |           | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                                          | PROD'N FOR TEST PERIOD                                                              | OIL-BBL  | GAS-MCF   | WATER-BBL                          | GAS-OIL RATIO |
| 3/21/06               | 1 hour          |                                                                                     |  |          |           |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                                             | OIL-BBL                                                                             | GAS-MCF  | WATER-BBL | OIL GRAVITY-API (CORR.)            |               |
| SI 585                | 585             |  | 0                                                                                   | 342 mmcf |           |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Well will be commingled Mesaverde/Dakota under DHC # 1993, AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 3/27/06 FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | GEOLOGIC MARKERS |                  |
|-----------|-----|--------|-----------------------------|------|------------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH      | TRUE VERT. DEPTH |

|                       |       |       |                                                                                            |                 |       |  |
|-----------------------|-------|-------|--------------------------------------------------------------------------------------------|-----------------|-------|--|
| Ojo Alamo             | 2649' | 2727' | White, cr-gr ss.                                                                           | Ojo Alamo       | 2649' |  |
| Kirtland              | 2727' | 3101' | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland        | 2727' |  |
| Fruitland             | 3101' | 3346' | gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                        | Fruitland       | 3101' |  |
| Pictured Cliffs       | 3346' | 3493' | Bn-Gry, fine grn, tight ss.                                                                | Pictured Cliffs | 3346' |  |
| Huerfanito Bentonite* | 3912' | 4274' | White, waxy chalky bentonite                                                               | Chacra          | 4274' |  |
| Chacra                | 4274' | 4880' | Gry fn grn silty, glauconitic sd stone w/drak gry shale                                    | Cliffhouse      | 4880' |  |
| Cliff House           | 4880' | 5118' | ss. Gry, fine-grn, dense sil ss.                                                           | Menefee         | 5118' |  |
| Menefee               | 5118' | 5506' | Med-dark gry, fine gr ss, carb sh & coal                                                   | Point Lookout   | 5506' |  |
| Point Lookout         | 5506' | 6013' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Mancos          | 6013' |  |
| Mancos                | 6013' | 6725' | Dark gry carb sh.                                                                          | Gallup          | 6725' |  |
| Gallup                | 6725' | 7467' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Greenhorn       | 7467' |  |
| Greenhorn             | 7467' | 7530' | Highly calc gry sh w/thin lmst.                                                            | Graneros        | 7530' |  |
| Graneros              | 7530' | 7561' | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Dakota          | 7561' |  |
| Dakota                | 7561' |       | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |                 |       |  |

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)