

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-32541	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM C	
8. Well Number 4	
9. OGRID Number 167067	
10. Pool name or Wildcat BASIN DAKOTA	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter F : 1700 feet from the North line and 1895 feet from the West line Section 21 Township 30N Range 11W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5752'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater >100' Distance from nearest fresh water well >1mile Distance from nearest surface water >3mile	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests change to cement design to a 2 stage as follows:

1ST STAGE: LEAD: Pmp +/- 336 sx prem lite Hi Strength FM + 2% bwoc Potassium Chloride + 0.5#/sx Cello flake + 0.2% bwoc CD-32 + 0.5% bwoc FL-52 + 2% bwoc Phenoseal + 104.9% fresh water (mixed @ 12.5 ppg, 2.01 cuft/sx, 10.55 gal wtr/sx). TAIL: Pmp +/- 150 sx Type III cmt w/0.3% bwoc CD-32, 0.2% bwoc FL-52, 1/4 pps cello, 2% bwoc Phenoseal + 66.6% fresh water (mixed @ 14.2 ppg, 1.54 cuft/sx, 7.51 gal wtr/sx).
2ND STAGE: LEAD: Pmp +/- 460 sx Type III cmt + 8% bwoc Bentonite + 1/4 pps celloflake + 2% bwoc Pheno seal (mixed @ 11.9 ppg, 2.60 cuft/sx, 15.33 gal wtr/sx). TAIL: Pmp +/- 100 sx type III cmt (mixed @ 14.5 ppg, 1.39 cuft/sx, 6.81 gal/sx).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins

TITLE REGULATORY COMPLIANCE TTECH DATE 4/6/2006

Type or print name HOLLY C. PERKINS

E-mail address: Holly_perkins@xtoenergy.com

Telephone No. 324-1090

For State Use Only

APPROVED BY H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 02 DATE APR 10 2006

Conditions of Approval, if any: