

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

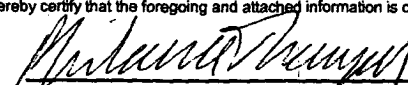
SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-077980-A</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>						7. UNIT AGREEMENT NAME <b>Huerfano Unit</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO Box 4289, Farmington, NM 87499 (505) 326-9700</b>						8. FARM OR LEASE NAME, WELL NO. <b>#34</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit M (SWSW), 890' FSL &amp; 765' FWL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>						9. API WELL NO. <b>30-045-33062</b>	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>	
15. DATE SPUDDED <b>10/17/05</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 8, T26N, R9W, NMPM</b>	
16. DATE T.D. REACHED <b>10/24/05</b>						12. COUNTY OR PARISH <b>San Juan</b>	
17. DATE COMPL. (Ready to prod.) <b>3/13/06</b>						13. STATE <b>New Mexico</b>	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL-6545' - KB- 6557'</b>						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>2442'</b>		21. PLUG, BACK T.D., MD & TVD <b>2393'</b>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Fruitland Coal- 2058' - 2205'</b>						25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. LOGS <b>GR-CCL</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7" J-55		20#		144'		8-3/4"	
4-1/2" J-55		10.5#		2436'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" 4.7# J-55		2193'					
31. PERFORATION RECORD (Interval, size and number)							
2100' - 2205' = 2 spf 2058' - 2174' = 1spf Total Holes = 59							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2100' - 2205'				2500 gal .25# x-link gel, 34500 gal 75Q foam			
2058' - 2174'				100,000# 20/40 Brady Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>3/20/06</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
DATE OF TEST <b>3/20/06</b>		HOURS TESTED <b>1 hr</b>		CHOKE SIZE <b>2"</b>		PROD'N FOR TEST PERIOD <b>0</b>	
FLOW. TUBING PRESS. <b>SI - 202#</b>		CASING PRESSURE <b>SI - 201#</b>		CALCULATED 24-HOUR RATE <b>0</b>		OIL-BBL <b>112 MCF/D</b>	
						GAS-MCF <b>5 MCF</b>	
						WATER-BBL <b>0</b>	
						GAS-OIL RATIO <b>0.70</b>	
						OIL GRAVITY-API (CORR.) <b>22</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>This is a single producing Fruitland Coal well.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE <b>Regulatory Associate III</b>		DATE <b>3/21/06</b>		APR 07 2006	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
				TOP			
	FORMATION TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	1347'	1434'	White, cr-gr ss.	Ojo Alamo	1347'		
Kirtland	1434'	2044'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1434'		
Fruitland	2044'	2227'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2044'		
Pictured Cliffs	2227'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2227'		