

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	22	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan #11B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW), 2475' FSL & 1975' FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-33087	
14. PERMIT NO.						12. COUNTY OR PARISH San Juan	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 12/4/05	16. DATE T.D. REACHED 12/12/05	17. DATE COMPL. (Ready to prod.) 3/28/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6556'; GL-6541'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7756'		21. PLUG, BACK T.D., MD & TVD 7751'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5232'-5725'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS CBL/GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8" H-40	32.3#	229'	12-1/4"	TOC - SURF; 172 sx		16 bbls	
7" J-55	20#	3445'	8-3/4"	TOC - SURF; 504 sx		44 bbls	
4 1/2" J-55	11.6#/10.5#	7753'	6-1/4"	TOC - SURF; 314 sx		TOC-2650'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7640'	
31. PERFORATION RECORD (Interval, size and number) 5232'-5725' @1SPF=30 Total =30 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5232'-5725' 10bbls 15% HCL acid, 56280 gal 60% slickwater N2 foam, 130000# 20/40 Brady sand, 1536500 SCF N2			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			SI		
DATE OF TEST 3/27/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 26 mcf	WATER-BBL 0	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI - 397#	CASING PRESSURE SI - 279#	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 756 mcf	WATER-BBL 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY APR 07 2006			
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2028az.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Regulatory Assistant III		DATE 4/4/06		FARMINGTON FIELD OFFICE APR 07 2006	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	1833'	2001'	White, cr-gr ss.	Ojo Alamo	1833'
Kirtland	2001'	2973'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2001'
Fruitland	2973'	3198'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2973'
Pictured Cliffs	3198'	3357'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3198'
Lewis	3357'	3934'	Shale w/siltstone stringers	Lewis	3357'
Huerfanito Bentonite	3934'	4253'	White, waxy chalky bentonite	Huerfanito Bent.	3934'
Chacra	4253'	4723'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4253'
Upper Cliff House	4723'	4827'	Light gry, med-fine gr ss, carb sh & coal	Upper Cliff House	4723'
Mass. Cliff House	4827'	5028'	Light gry, med-fine gr ss, carb sh & coal	Mass. Cliff House	4827'
Menefee	5028'	5479'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5028'
Point Lookout	5479'	5862'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5479'
Mancos	5862'	6744'	Dark gry carb sh.	Mancos	5862'
Gallup	6744'	7475'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6744'
Greenhorn	7475'	7527'	Highly calc gry sh w/thin lmst.	Greenhorn	7475'
Graneros	7527'	7577'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7527'
Dakota	7577'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7577'