

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	5. Lease Serial No. NMNM101058
2. Name of Operator COLEMAN OIL & GAS INCORPORATED	6. If Indian, Allottee or Tribe Name
3a. Address FARMINGTON, NM 87499	7. If Unit or CA/Agreement, Name and/or No. NMNM110550
3b. Phone No. (include area code) Ph: 505-327-0356 Ext: 106 Fx: 505-327-9425	8. Well Name and No. JUNIPER COM 21 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24N R10W NWNW 1125FNL 660FWL 36.302882 N Lat, 107.907729 W Lon	9. API Well No. 30-045-31863-00-S1
10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL	11. County or Parish, State SAN JUAN COUNTY, NM

OIL CONS. DIV DIST. 3

AUG 11 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan attached.
Onsite scheduled for Friday May 5, 2017.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #383578 verified by the BLM Well Information System For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/09/2017 (17AE0294SE)	
Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 08/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI	Title PETROLEUM ENGINEER	Date 08/09/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Thursday, May 04, 2017

Well: Juniper Com 21 #11
Location: 1125' FNL & 660' FWL (NWNW)
Sec 21, T24N, R10W, NMPM
San Juan County, New Mexico

Field: Basin Fruitland Coal
Elevation: 6727' RKB
6722' GL
Lease: NMNM – 101058

Fruitland Coal: 1257-1271, Producing.
PBSD at 1359 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.
(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1207 FT KB. Pressure Test Tubing. Roll hole with water and pressure test casing. If casing does not pressure test, spot plug and tag subsequent plugs per regulations. Place 32 sacks cement on top of retainer. Isolate Pictured Cliffs formation and cover the Fruitland top per regulations.
7. Plug #2 Cement Kirtland and Ojo Alamo 621'-404'. Place 31 sacks inside 5 ½" casing. Cover Kirtland and Ojo Alamo top per regulations.
8. Plug #3 Pressure test Braden head annulus to 300 psig, note volume to load. If Braden Head Pressure tests, Fill the inside of the 5 ½" casing from 180' to Surface. If Braden Head does not pressure test, perforate and circulate cement to surface. Place 21 sacks 180'- surface.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
JUNIPER COM 21 #11**

**SURFACE CASING
8 5/8" CSG. @ 129.62 FT. KB
CEMENTED WITH 100 SXS**

**CBL VDL CEMENT TOP @ 150
CEMENT CIRCULATED TO SURFACE ON
SURFACE CASING**

**PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1401.45 FT KB.
CEMENTED WITH 145 SXS LITE
TAILED WITH 90 SXS POZ**

**CEMENT CIRCULATED TO SURFACE ON
SURFACE CASING**

CBL VDL CEMENT TOP @ 150

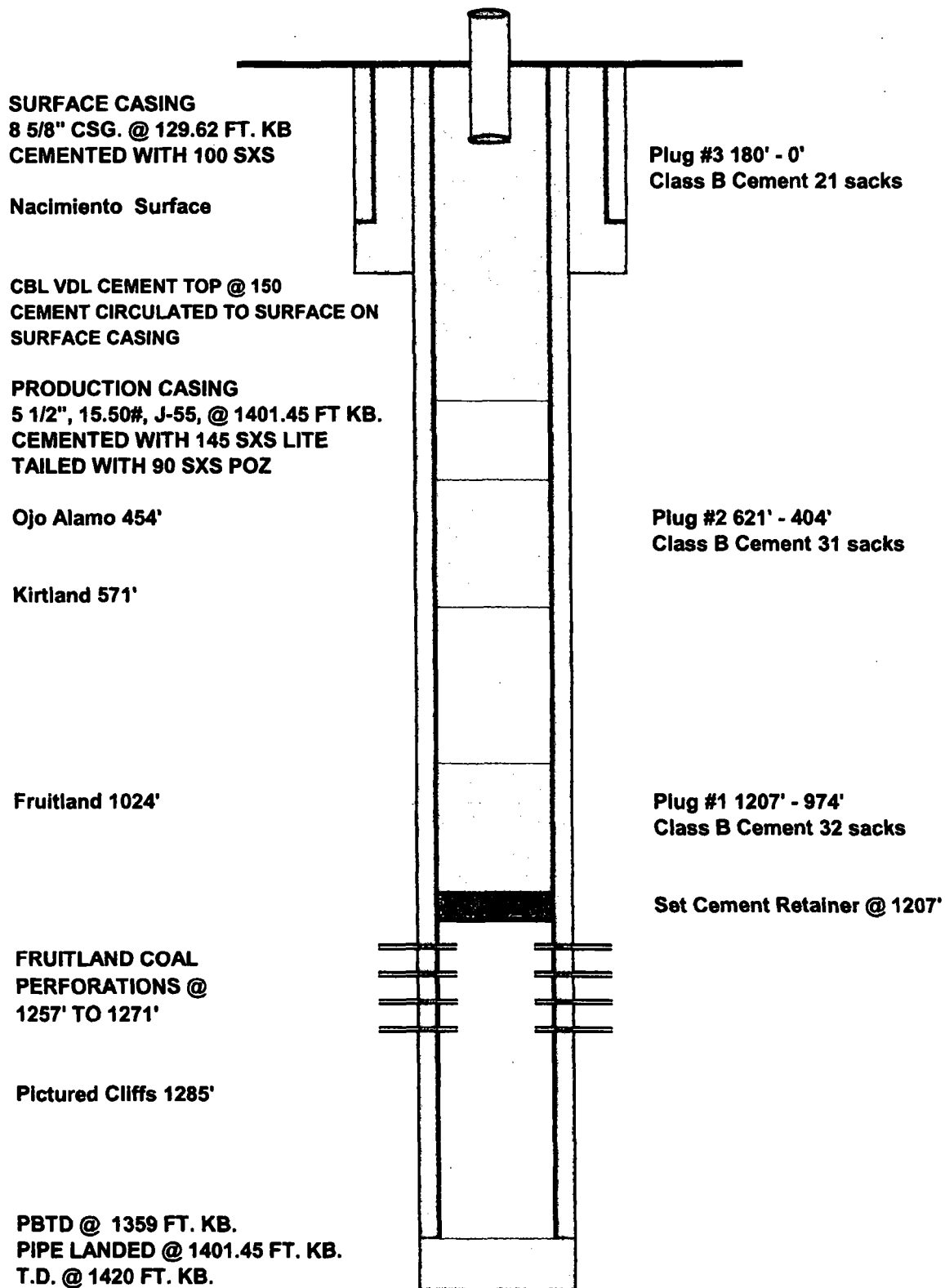
**TUBING STRING
39 JOINTS 1266.42 FT.
SEATING NIPPLE
1 JOINT 32.44 FT.**

**2 7/8" SN @ 1270 FT. KB.
2 7/8" BTM TBG @ 1304 FT KB.
SN CUP Type 2.24 I.D.**

**PERFORATIONS @
1232' TO 1245'**

**PBTD @ 1359 FT. KB.
PIPE LANDED @ 1401.45 FT. KB.
T.D. @ 1420 FT. KB.**

**COLEMAN OIL GAS, INC.
JUNIPER COM 21#11**



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Juniper Com 21 #11

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

- a) Set Plug #2 (621'-380') ft. To cover the top of Ojo Alamo. BLM picks top of Ojo at 430 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.