

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMBNO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMSF-079065							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other <u>Salt Water Disposal</u>		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator <b>Lance Oil &amp; Gas Company, Inc.</b>		7. Unit or CA Agreement Name and No. N/A							
3. Address <b>P. O. Box 70 Kirtland, NM 87417</b>		8. Lease Name and Well No. <b>Salty Dog #6</b>							
3a. Phone No. (include area code) <b>505-598-5601</b>		9. AFI Well No. <b>30-045-32943</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>515' FNL &amp; 1,300' FWL</b>  At top prod. interval reported below  At total depth <b>Same</b>		10. Field and Pool, or Exploratory <b>SWD - Entrada</b>							
14. Date Spudded <b>10/09/2005</b>		15. Date T.D. Reached <b>11/25/2005</b>							
16. Date Completed <b>02/15/2006</b> <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>5,317' GL</b>							
18. Total Depth: MD <b>7,220' KB</b> TVD		19. Plug Back T.D.: MD <b>7,176' KB</b> TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>HRI / GR, SDL / DSN / GR and CBL / GR</b>							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24.0 J-55	Surface	440' KB	Primary	306 sx STD	64.3 bbls	Surface	N/A
7-7/8"	5-1/2"	15.5 J-55	Surface	7208' KB	Lead	400 sx Dakota	139.6 bbls	Surface	N/A
					Tail 1	750 sx Dakota	236.4 bbls	Surface	N/A
					Tail 2	100 sx Dakota	25.8 bbls	Surface	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6,680' KB	6,680' KB							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Entrada</b>	<b>6775' KB</b>	<b>6,880' KB</b>	<b>6,845 - 6,880' KB</b>	<b>0.42"</b>	<b>4 SPF</b>	<b>Open</b>			
B)			<b>6,775 - 6,825' KB</b>	<b>0.42"</b>	<b>4 SPF</b>	<b>Open</b>			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
<b>6,775 - 6,880' KB</b>		<b>3,520 gals 15% HCl</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland	448' KB
				Basal Fruitland Coal	983' KB
				Pictured Cliffs Sandstone	1,012' KB
				Lewis Shale	1,149' KB
				Chacra	1,970' KB
				Cliff House	2,563' KB
				Menefee	2,624' KB
				Point Lookout	3,490' KB
				Mancos	3,771' KB
				Gallup	4,712' KB
				Graneros Lime	5,498' KB
				Graneros Shale	5,575' KB
				Dakota	5,605' KB
				Morrison	5,848' KB
				Bluff	6,536' KB
				Summerville	6,610' KB
				Entrada	6,769' KB
				Chinle	6,931' KB

## 32. Additional remarks (include plugging procedure):

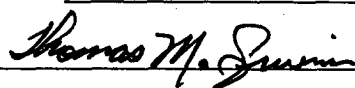
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Thomas M. Erwin, P.E.Title Senior Production Engineer

Signature



Date

3/21/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.