

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE		5. Lease Serial No. NMNM29339
2. Name of Operator SOUTHLAND ROYALTY COMPANY LLC		6. If Indian, Allottee or Tribe Name
3a. Address 400 W 7TH STREET FORT WORTH, TX 76102		7. If Unit or CA/Agreement, Name and/or No. NMNM103101
3b. Phone No. (include area code) Ph: 817.334.7842		8. Well Name and No. CARRACAS 10B 15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T32N R4W SWSE 0725FSL 1770FEL 36.995800 N Lat, 107.238500 W Lon		9. API Well No. 30-039-25384-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State RIO ARriba COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL WAS CONVERTED TO POW ON 10/07/2010. PART OF THE REQUIREMENT FOR POW IS AN ANNUAL REPORT. SEE ATTACHED PRESSURE TEST REPORT FOR 10/14/2016 TO 06/13/2017.

MAX PRESS: 808.0 PSIG
MAX TEMP: 118.9 DEG F

OIL CONS. DIV DIST. 3
AUG 21 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383709 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/07/2017 (17WMT0597SE)

Name (Printed/Typed) ROBBIE A GRIGG	Title SUPVR REGULATORY REPORTING
Signature (Electronic Submission)	Date 08/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 08/07/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

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Pressure Test Report

COMPANY INFORMATION

Company Name	SOUTHLAND ROYALTY
Representative	MIKE HOWE
Phone	
Fax	
Address	

E-Mail Address	
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	CARRACAS UNIT 10 B 15
Well Location	T32N, R4W, SEC. 10
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	
Plug Back Total Depth	
Total Depth	
Production Casing	
Production Tubing	2 7/8

TEST INFORMATION

Type of Test	BUILDUP
Date(s) of Test	10/14/16-6/13/17
Dead-weight Gauge Tubing Pressure	800
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	10/14/16 @ 1306 HRS
Date / Time off Bottom	6/13/17 @ 1312 HRS
Probe Serial Number	5326
Probe Offset from End of Tool String	0-3500
Run Depth at Probe Pressure Port	2895

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	808.0 psig
Maximum Recorded Probe Temperature	118.9 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	3295WP

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 10 B 15
Type of Test	BUILDUP
Date(s) of Test	10/14/16-6/13/17

PROBE INFORMATION

Probe Serial Number 5326
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 10 B 15
Type of Test	BUILDUP
Date(s) of Test	10/14/16-6/13/17

COMMENTS

Reported By

PHOENIX SERVICES

10/14/16 - RU EXTRA LUBRICATOR-RAN 1.906 GR TO 2896'-SET DOWN-SN-RAN 2" C-1 RUNNING TOOL W/1.78 F W E PLUG & TANDEM BHP GAUGES TO 2895' MAKING GRADIENT STOPS-SET-LEFT GAUGES IN TO MONITOR WELL.

6/13/17 - RU EXTRA LUBRICATOR-RAN 2" JDC W/B PROBE TO 2895'-RECOVERED 1.78 F W E PLUG & TANDEM BHP GAUGES.

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 10 B 15
Type of Test	BUILDUP
Date(s) of Test	10/14/16-6/13/17

Pressure vs. Depth

Probe Serial Number 5326

Stop Time From	Stop Time To	Depth (ft)	Pressure (psig)	Gradient (psi/ft)	(deg F)	(deg F/ft)
1227	1232	0.000	752.316	-	82.733	-
1233	1238	500.000	764.768	0.0249	60.910	-0.0436
1239	1244	1000.000	771.911	0.0143	70.893	0.0200
1245	1250	1500.000	779.705	0.0156	83.160	0.0245
1250	1255	2000.000	787.738	0.0161	93.740	0.0212
1255	1300	2500.000	796.497	0.0175	106.335	0.0252
1300	1305	2750.000	800.984	0.0179	112.032	0.0228
1306		2895.000	803.765	0.0192	116.148	0.0284

Extrapolated to MPP:

Depth
(ft)

Pressure
(psig)

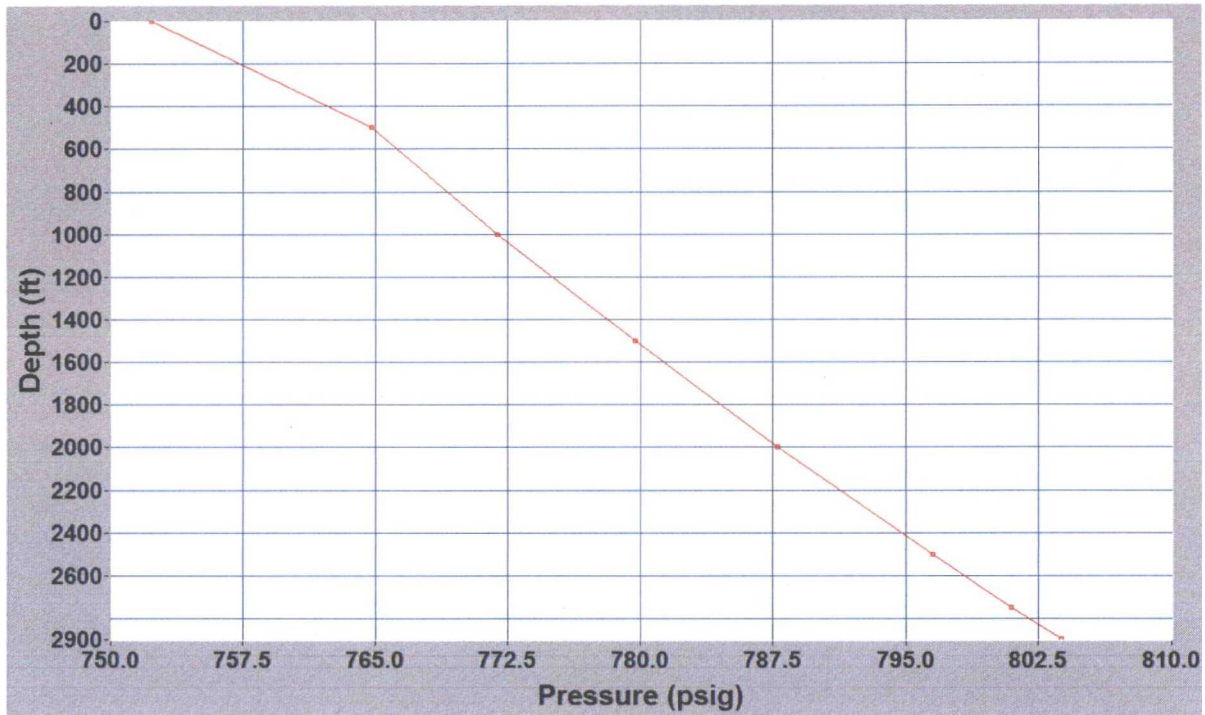
(deg F)

0.000

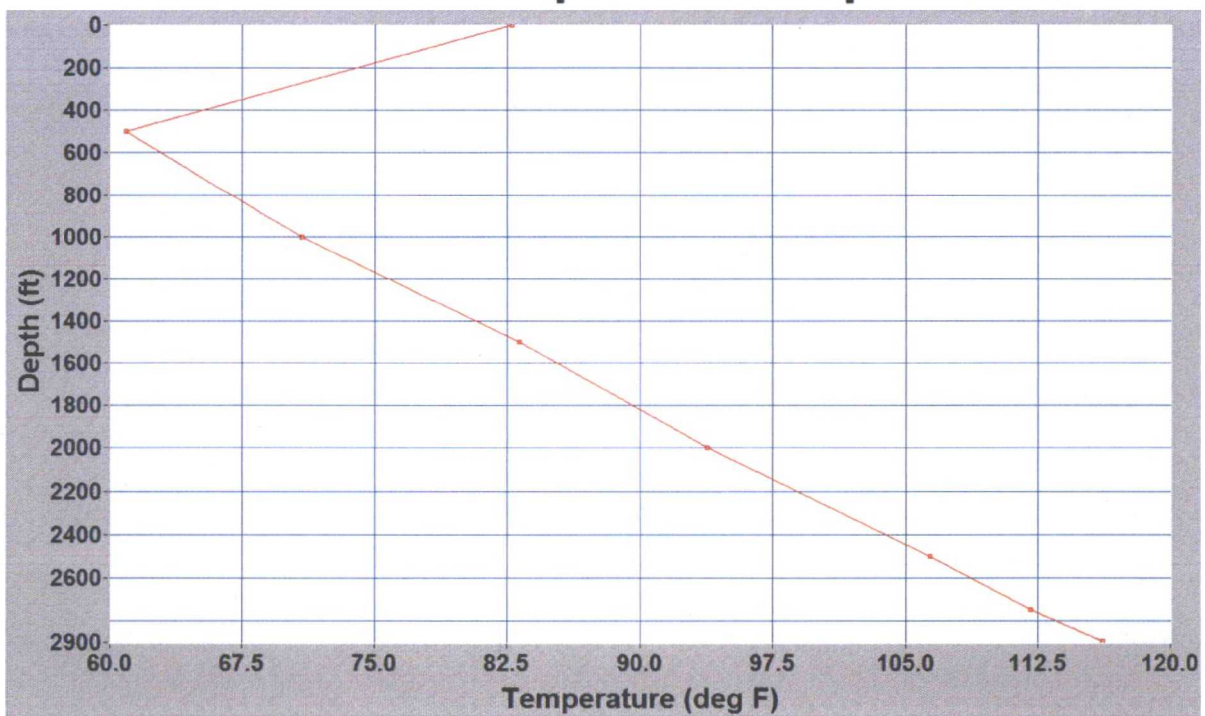
Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 B 15
Type of Test BUILDUP
Date(s) of Test 10/14/16-6/13/17

Probe Serial Number 5326

RIH Gradient Depth vs. Pressure

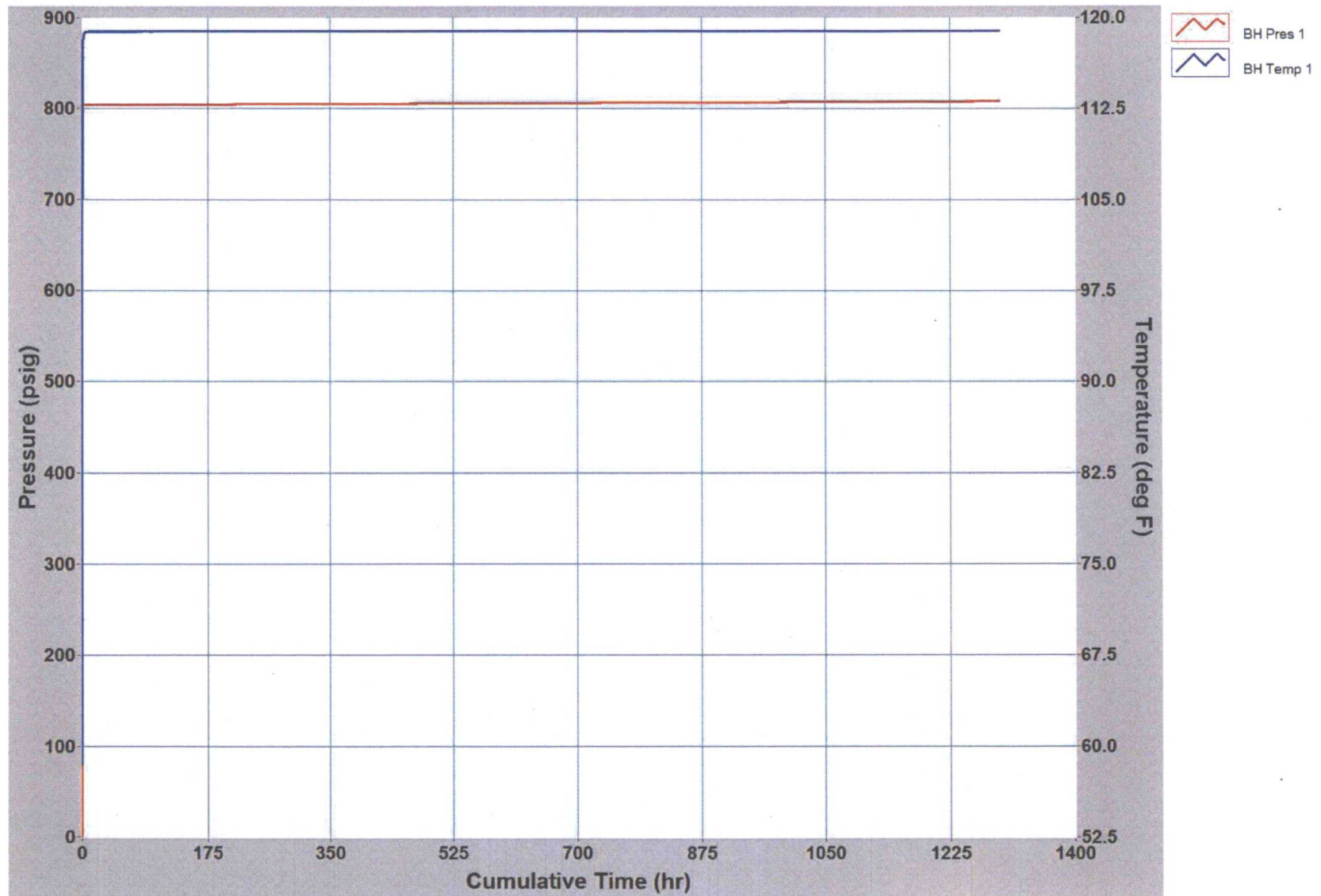


RIH Gradient Depth vs. Temperature



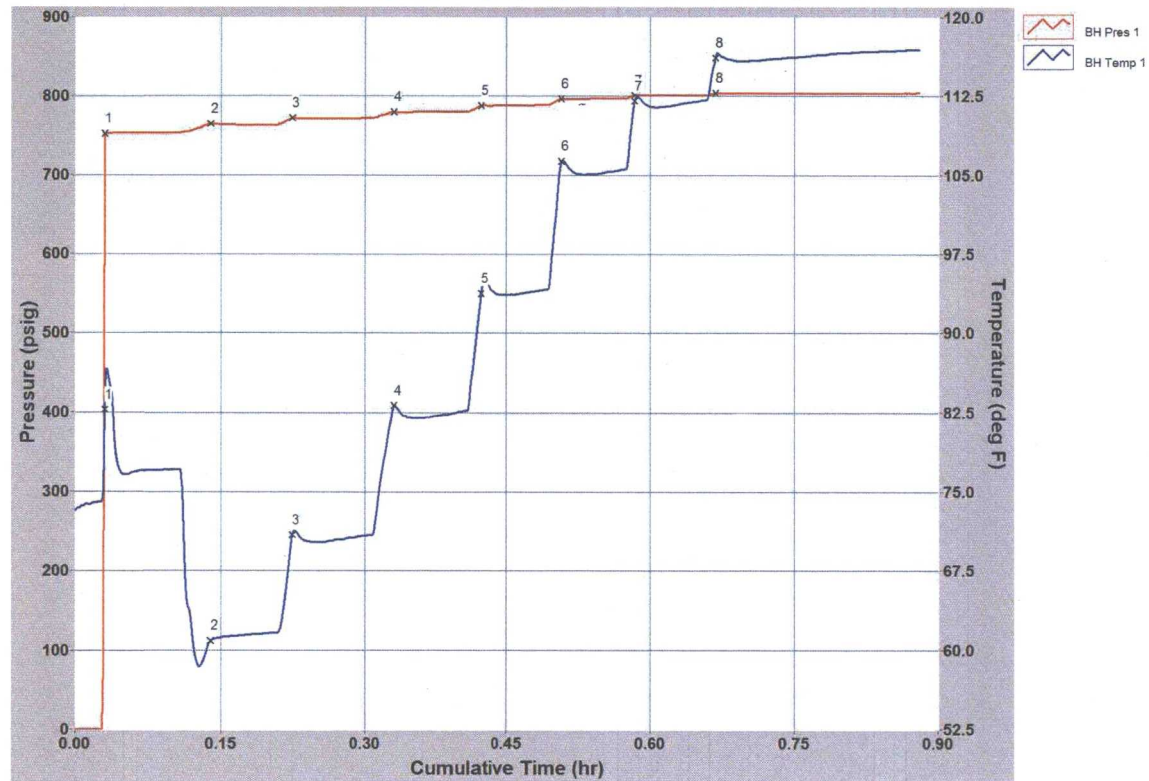
Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 B 15
Type of Test BUILDUP
Date(s) of Test 10/14/16-6/13/17

Carracas Unit 10 B 15



Company Name SOUTHLAND ROYALTY
 Well Name CARRACAS UNIT 10 B 15
 Type of Test BUILDUP
 Date(s) of Test 10/14/16-6/13/17

RIH Gradient Carracas Unit 10 B 15



Index	Time	Text	BH Pres 1	BH Temp 1
1	0.031	RIH Gradient: 0.000 ft	752.32	82.73
2	0.139	RIH Gradient: 500.000 ft	764.77	60.91
3	0.224	RIH Gradient: 1000.000 ft	771.91	70.89
4	0.331	RIH Gradient: 1500.000 ft	779.70	83.16
5	0.422	RIH Gradient: 2000.000 ft	787.74	93.74
6	0.507	RIH Gradient: 2500.000 ft	796.50	106.33
7	0.583	RIH Gradient: 2750.000 ft	800.98	112.03
8	0.668	RIH Gradient: 2895.000 ft	803.77	116.15

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 B 15
Type of Test BUILDUP
Date(s) of Test 10/14/16-6/13/17

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/14	12:23:05	0.0000	0.000	73.242
RIH Gradient: 0.000 ft				
2016/10/14	12:24:55	0.0306	752.316	82.733
RIH Gradient: 500.000 ft				
2016/10/14	12:31:25	0.1389	764.768	60.910
RIH Gradient: 1000.000 ft				
2016/10/14	12:36:30	0.2236	771.911	70.893
RIH Gradient: 1500.000 ft				
2016/10/14	12:42:55	0.3306	779.705	83.160
RIH Gradient: 2000.000 ft				
2016/10/14	12:48:25	0.4222	787.738	93.740
RIH Gradient: 2500.000 ft				
2016/10/14	12:53:30	0.5069	796.497	106.335
RIH Gradient: 2750.000 ft				
2016/10/14	12:58:05	0.5833	800.984	112.032
RIH Gradient: 2895.000 ft				
2016/10/14	13:03:10	0.6681	803.765	116.148
2016/10/14	16:53:05	4.5000	803.963	118.839
2016/10/14	21:23:05	9.0000	803.972	118.866
2016/10/15	01:53:05	13.5000	803.995	118.877
2016/10/15	06:23:05	18.0000	804.054	118.884
2016/10/15	10:53:05	22.5000	804.053	118.886
2016/10/15	15:23:05	27.0000	804.075	118.882
2016/10/15	19:53:05	31.5000	804.087	118.882
2016/10/16	00:23:05	36.0000	804.103	118.886
2016/10/16	04:53:05	40.5000	804.107	118.881
2016/10/16	09:23:05	45.0000	804.140	118.886
2016/10/16	13:53:05	49.5000	804.148	118.886
2016/10/16	18:23:05	54.0000	804.168	118.888
2016/10/16	22:53:05	58.5000	804.175	118.893
2016/10/17	03:23:05	63.0000	804.189	118.895
2016/10/17	07:53:05	67.5000	804.204	118.890
2016/10/17	12:23:05	72.0000	804.236	118.893
2016/10/17	16:53:05	76.5000	804.237	118.895
2016/10/17	21:23:05	81.0000	804.259	118.890
2016/10/18	01:53:05	85.5000	804.263	118.899
2016/10/18	06:23:05	90.0000	804.286	118.900
2016/10/18	10:53:05	94.5000	804.313	118.899
2016/10/18	15:23:05	99.0000	804.315	118.893
2016/10/18	19:53:05	103.5000	804.340	118.908
2016/10/19	00:23:05	108.0000	804.344	118.893
2016/10/19	04:53:05	112.5000	804.353	118.899
2016/10/19	09:23:05	117.0000	804.381	118.904
2016/10/19	13:53:05	121.5000	804.399	118.900
2016/10/19	18:23:05	126.0000	804.404	118.908
2016/10/19	22:53:05	130.5000	804.419	118.913
2016/10/20	03:23:05	135.0000	804.422	118.897
2016/10/20	07:53:05	139.5000	804.439	118.906
2016/10/20	12:23:05	144.0000	804.468	118.902
2016/10/20	16:53:05	148.5000	804.483	118.904

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/20	21:23:05	153.0000	804.497	118.902
2016/10/21	01:53:05	157.5000	804.509	118.906
2016/10/21	06:23:05	162.0000	804.512	118.909
2016/10/21	10:53:05	166.5000	804.538	118.909
2016/10/21	15:23:05	171.0000	804.561	118.908
2016/10/21	19:53:05	175.5000	804.575	118.904
2016/10/22	00:23:05	180.0000	804.577	118.904
2016/10/22	04:53:05	184.5000	804.591	118.904
2016/10/22	09:23:05	189.0000	804.617	118.906
2016/10/22	13:53:05	193.5000	804.632	118.902
2016/10/22	18:23:05	198.0000	804.643	118.908
2016/10/22	22:53:05	202.5000	804.664	118.909
2016/10/23	03:23:05	207.0000	804.672	118.904
2016/10/23	07:53:05	211.5000	804.673	118.906
2016/10/23	12:23:05	216.0000	804.703	118.904
2016/10/23	16:53:05	220.5000	804.719	118.909
2016/10/23	21:23:05	225.0000	804.732	118.904
2016/10/24	01:53:05	229.5000	804.748	118.906
2016/10/24	06:23:05	234.0000	804.757	118.908
2016/10/24	10:53:05	238.5000	804.769	118.909
2016/10/24	15:23:05	243.0000	804.790	118.908
2016/10/24	19:53:05	247.5000	804.807	118.909
2016/10/25	00:23:05	252.0000	804.806	118.909
2016/10/25	04:53:05	256.5000	804.829	118.909
2016/10/25	09:23:05	261.0000	804.851	118.906
2016/10/25	13:53:05	265.5000	804.869	118.909
2016/10/25	18:23:05	270.0000	804.885	118.908
2016/10/25	22:53:05	274.5000	804.879	118.906
2016/10/26	03:23:05	279.0000	804.903	118.913
2016/10/26	07:53:05	283.5000	804.921	118.915
2016/10/26	12:23:05	288.0000	804.936	118.911
2016/10/26	16:53:05	292.5000	804.948	118.911
2016/10/26	21:23:05	297.0000	804.961	118.908
2016/10/27	01:53:05	301.5000	804.970	118.915
2016/10/27	06:23:05	306.0000	804.985	118.906
2016/10/27	10:53:05	310.5000	805.008	118.904
2016/10/27	15:23:05	315.0000	805.023	118.902
2016/10/27	19:53:05	319.5000	805.036	118.920
2016/10/28	00:23:05	324.0000	805.041	118.904
2016/10/28	04:53:05	328.5000	805.052	118.915
2016/10/28	09:23:05	333.0000	805.067	118.909
2016/10/28	13:53:05	337.5000	805.083	118.911
2016/10/28	18:23:05	342.0000	805.098	118.909
2016/10/28	22:53:05	346.5000	805.112	118.904
2016/10/29	03:23:05	351.0000	805.119	118.917
2016/10/29	07:53:05	355.5000	805.142	118.909
2016/10/29	12:23:05	360.0000	805.161	118.913
2016/10/29	16:53:05	364.5000	805.174	118.913
2016/10/29	21:23:05	369.0000	805.188	118.909
2016/10/30	01:53:05	373.5000	805.193	118.906

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 B 15
Type of Test BUILDUP
Date(s) of Test 10/14/16-6/13/17

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/30	05:23:05	378.0000	805.211	118.915
2016/10/30	09:53:05	382.5000	805.228	118.920
2016/10/30	14:23:05	387.0000	805.244	118.915
2016/10/30	18:53:05	391.5000	805.258	118.908
2016/10/30	23:23:05	396.0000	805.263	118.908
2016/10/31	03:53:05	400.5000	805.280	118.915
2016/10/31	08:23:05	405.0000	805.296	118.911
2016/10/31	12:53:05	409.5000	805.317	118.917
2016/10/31	17:23:05	414.0000	805.332	118.917
2016/10/31	21:53:05	418.5000	805.336	118.911
2016/11/01	02:23:05	423.0000	805.352	118.911
2016/11/01	06:53:05	427.5000	805.362	118.913
2016/11/01	11:23:05	432.0000	805.389	118.908
2016/11/01	15:53:05	436.5000	805.396	118.918
2016/11/01	20:23:05	441.0000	805.408	118.918
2016/11/02	00:53:05	445.5000	805.414	118.920
2016/11/02	05:23:05	450.0000	805.433	118.911
2016/11/02	09:53:05	454.5000	805.461	118.917
2016/11/02	14:23:05	459.0000	805.469	118.917
2016/11/02	18:53:05	463.5000	805.479	118.913
2016/11/02	23:23:05	468.0000	805.491	118.915
2016/11/03	03:53:05	472.5000	805.509	118.918
2016/11/03	08:23:05	477.0000	805.525	118.917
2016/11/03	12:53:05	481.5000	805.544	118.906
2016/11/03	17:23:05	486.0000	805.553	118.913
2016/11/03	21:53:05	490.5000	805.570	118.909
2016/11/04	02:23:05	495.0000	805.571	118.915
2016/11/04	06:53:05	499.5000	805.588	118.918
2016/11/04	11:23:05	504.0000	805.615	118.911
2016/11/04	15:53:05	508.5000	805.617	118.909
2016/11/04	20:23:05	513.0000	805.632	118.911
2016/11/05	00:53:05	517.5000	805.649	118.920
2016/11/05	05:23:05	522.0000	805.666	118.915
2016/11/05	09:53:05	526.5000	805.681	118.918
2016/11/05	14:23:05	531.0000	805.694	118.909
2016/11/05	18:53:05	535.5000	805.711	118.908
2016/11/05	23:23:05	540.0000	805.720	118.913
2016/11/06	03:53:05	544.5000	805.729	118.909
2016/11/06	08:23:05	549.0000	805.737	118.915
2016/11/06	12:53:05	553.5000	805.764	118.909
2016/11/06	17:23:05	558.0000	805.786	118.913
2016/11/06	21:53:05	562.5000	805.780	118.915
2016/11/07	02:23:05	567.0000	805.793	118.906
2016/11/07	06:53:05	571.5000	805.817	118.922
2016/11/07	11:23:05	576.0000	805.834	118.911
2016/11/07	15:53:05	580.5000	805.844	118.915
2016/11/07	20:23:05	585.0000	805.855	118.908
2016/11/08	00:53:05	589.5000	805.871	118.911
2016/11/08	05:23:05	594.0000	805.893	118.918
2016/11/08	09:53:05	598.5000	805.912	118.917

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/11/08	14:23:05	603.0000	805.920	118.911
2016/11/08	18:53:05	607.5000	805.931	118.915
2016/11/08	23:23:05	612.0000	805.939	118.908
2016/11/09	03:53:05	616.5000	805.950	118.913
2016/11/09	08:23:05	621.0000	805.975	118.909
2016/11/09	12:53:05	625.5000	805.987	118.918
2016/11/09	17:23:05	630.0000	805.994	118.909
2016/11/09	21:53:05	634.5000	806.011	118.918
2016/11/10	02:23:05	639.0000	806.023	118.917
2016/11/10	06:53:05	643.5000	806.035	118.917
2016/11/10	11:23:05	648.0000	806.049	118.917
2016/11/10	15:53:05	652.5000	806.071	118.920
2016/11/10	20:23:05	657.0000	806.075	118.908
2016/11/11	00:53:05	661.5000	806.087	118.918
2016/11/11	05:23:05	666.0000	806.105	118.918
2016/11/11	09:53:05	670.5000	806.119	118.915
2016/11/11	14:23:05	675.0000	806.140	118.922
2016/11/11	18:53:05	679.5000	806.143	118.915
2016/11/11	23:23:05	684.0000	806.154	118.917
2016/11/12	03:53:05	688.5000	806.171	118.922
2016/11/12	08:23:05	693.0000	806.191	118.913
2016/11/12	12:53:05	697.5000	806.203	118.920
2016/11/12	17:23:05	702.0000	806.213	118.918
2016/11/12	21:53:05	706.5000	806.229	118.918
2016/11/13	02:23:05	711.0000	806.239	118.920
2016/11/13	06:53:05	715.5000	806.248	118.920
2016/11/13	11:23:05	720.0000	806.267	118.917
2016/11/13	15:53:05	724.5000	806.284	118.918
2016/11/13	20:23:05	729.0000	806.295	118.918
2016/11/14	00:53:05	733.5000	806.302	118.913
2016/11/14	05:23:05	738.0000	806.330	118.926
2016/11/14	09:53:05	742.5000	806.346	118.917
2016/11/14	14:23:05	747.0000	806.362	118.917
2016/11/14	18:53:05	751.5000	806.373	118.915
2016/11/14	23:23:05	756.0000	806.372	118.918
2016/11/15	03:53:05	760.5000	806.388	118.917
2016/11/15	08:23:05	765.0000	806.416	118.911
2016/11/15	12:53:05	769.5000	806.422	118.909
2016/11/15	17:23:05	774.0000	806.439	118.915
2016/11/15	21:53:05	778.5000	806.444	118.924
2016/11/16	02:23:05	783.0000	806.460	118.911
2016/11/16	06:53:05	787.5000	806.479	118.917
2016/11/16	11:23:05	792.0000	806.486	118.909
2016/11/16	15:53:05	796.5000	806.503	118.913
2016/11/16	20:23:05	801.0000	806.513	118.917
2016/11/17	00:53:05	805.5000	806.527	118.917
2016/11/17	05:23:05	810.0000	806.545	118.909
2016/11/17	09:53:05	814.5000	806.565	118.908
2016/11/17	14:23:05	819.0000	806.571	118.918
2016/11/17	18:53:05	823.5000	806.592	118.924

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		hr	psig	deg F
2016/11/17	23:23:05	828.0000	806.598	118.913
2016/11/18	03:53:05	832.5000	806.600	118.924
2016/11/18	08:23:05	837.0000	806.596	118.927
2016/11/18	12:53:05	841.5000	806.638	118.920
2016/11/18	17:23:05	846.0000	806.649	118.920
2016/11/18	21:53:05	850.5000	806.664	118.926
2016/11/19	02:23:05	855.0000	806.678	118.915
2016/11/19	06:53:05	859.5000	806.688	118.922
2016/11/19	11:23:05	864.0000	806.705	118.915
2016/11/19	15:53:05	868.5000	806.726	118.920
2016/11/19	20:23:05	873.0000	806.734	118.918
2016/11/20	00:53:05	877.5000	806.754	118.917
2016/11/20	05:23:05	882.0000	806.760	118.918
2016/11/20	09:53:05	886.5000	806.782	118.917
2016/11/20	14:23:05	891.0000	806.800	118.924
2016/11/20	18:53:05	895.5000	806.812	118.922
2016/11/20	23:23:05	900.0000	806.814	118.918
2016/11/21	03:53:05	904.5000	806.837	118.918
2016/11/21	08:23:05	909.0000	806.850	118.920
2016/11/21	12:53:05	913.5000	806.869	118.922
2016/11/21	17:23:05	918.0000	806.877	118.913
2016/11/21	21:53:05	922.5000	806.890	118.922
2016/11/22	02:23:05	927.0000	806.907	118.913
2016/11/22	06:53:05	931.5000	806.918	118.918
2016/11/22	11:23:05	936.0000	806.932	118.920
2016/11/22	15:53:05	940.5000	806.954	118.922
2016/11/22	20:23:05	945.0000	806.959	118.918
2016/11/23	00:53:05	949.5000	806.979	118.918
2016/11/23	05:23:05	954.0000	806.992	118.918
2016/11/23	09:53:05	958.5000	807.005	118.909
2016/11/23	14:23:05	963.0000	807.024	118.920
2016/11/23	18:53:05	967.5000	807.033	118.918
2016/11/23	23:23:05	972.0000	807.043	118.926
2016/11/24	03:53:05	976.5000	807.053	118.911
2016/11/24	08:23:05	981.0000	807.075	118.915
2016/11/24	12:53:05	985.5000	807.092	118.924
2016/11/24	17:23:05	990.0000	807.099	118.917
2016/11/24	21:53:05	994.5000	807.110	118.927
2016/11/25	02:23:05	999.0000	807.132	118.920
2016/11/25	06:53:05	1003.5000	807.139	118.918
2016/11/25	11:23:05	1008.0000	807.164	118.917
2016/11/25	15:53:05	1012.5000	807.171	118.915
2016/11/25	20:23:05	1017.0000	807.183	118.920
2016/11/26	00:53:05	1021.5000	807.203	118.913
2016/11/26	05:23:05	1026.0000	807.213	118.917
2016/11/26	09:53:05	1030.5000	807.234	118.913
2016/11/26	14:23:05	1035.0000	807.245	118.920
2016/11/26	18:53:05	1039.5000	807.253	118.911
2016/11/26	23:23:05	1044.0000	807.262	118.922
2016/11/27	03:53:05	1048.5000	807.281	118.917

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		hr	psig	deg F
2016/11/27	08:23:05	1053.0000	807.296	118.917
2016/11/27	12:53:05	1057.5000	807.300	118.922
2016/11/27	17:23:05	1062.0000	807.322	118.915
2016/11/27	21:53:05	1066.5000	807.329	118.915
2016/11/28	02:23:05	1071.0000	807.343	118.922
2016/11/28	06:53:05	1075.5000	807.363	118.917
2016/11/28	11:23:05	1080.0000	807.375	118.917
2016/11/28	15:53:05	1084.5000	807.385	118.911
2016/11/28	20:23:05	1089.0000	807.400	118.917
2016/11/29	00:53:05	1093.5000	807.413	118.918
2016/11/29	05:23:05	1098.0000	807.426	118.913
2016/11/29	09:53:05	1102.5000	807.444	118.911
2016/11/29	14:23:05	1107.0000	807.456	118.915
2016/11/29	18:53:05	1111.5000	807.472	118.920
2016/11/29	23:23:05	1116.0000	807.486	118.918
2016/11/30	03:53:05	1120.5000	807.485	118.920
2016/11/30	08:23:05	1125.0000	807.514	118.920
2016/11/30	12:53:05	1129.5000	807.532	118.913
2016/11/30	17:23:05	1134.0000	807.539	118.913
2016/11/30	21:53:05	1138.5000	807.549	118.920
2016/12/01	02:23:05	1143.0000	807.560	118.926
2016/12/01	06:53:05	1147.5000	807.574	118.918
2016/12/01	11:23:05	1152.0000	807.594	118.917
2016/12/01	15:53:05	1156.5000	807.609	118.918
2016/12/01	20:23:05	1161.0000	807.628	118.917
2016/12/02	00:53:05	1165.5000	807.629	118.911
2016/12/02	05:23:05	1170.0000	807.651	118.913
2016/12/02	09:53:05	1174.5000	807.674	118.915
2016/12/02	14:23:05	1179.0000	807.682	118.909
2016/12/02	18:53:05	1183.5000	807.693	118.909
2016/12/02	23:23:05	1188.0000	807.701	118.902
2016/12/03	03:53:05	1192.5000	807.712	118.906
2016/12/03	08:23:05	1197.0000	807.736	118.909
2016/12/03	12:53:05	1201.5000	807.752	118.913
2016/12/03	17:23:05	1206.0000	807.768	118.906
2016/12/03	21:53:05	1210.5000	807.776	118.918
2016/12/04	02:23:05	1215.0000	807.788	118.913
2016/12/04	06:53:05	1219.5000	807.810	118.913
2016/12/04	11:23:05	1224.0000	807.824	118.911
2016/12/04	15:53:05	1228.5000	807.837	118.900
2016/12/04	20:23:05	1233.0000	807.849	118.909
2016/12/05	00:53:05	1237.5000	807.846	118.908
2016/12/05	05:23:05	1242.0000	807.869	118.908
2016/12/05	09:53:05	1246.5000	807.893	118.908
2016/12/05	14:23:05	1251.0000	807.905	118.911
2016/12/05	18:53:05	1255.5000	807.910	118.911
2016/12/05	23:23:05	1260.0000	807.921	118.911
2016/12/06	03:53:05	1264.5000	807.942	118.909
2016/12/06	08:23:05	1269.0000	807.959	118.913
2016/12/06	12:53:05	1273.5000	807.969	118.915

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		hr	psig	deg F
2016/12/06	17:23:05	1278.0000	807.981	118.906
2016/12/06	21:53:05	1282.5000	807.993	118.911
2016/12/07	02:23:05	1287.0000	808.006	118.913
2016/12/07	06:53:05	1291.5000	808.027	118.906